

COURT FILE NO.: 2201-01016
COURT COURT OF KING'S BENCH OF ALBERTA
IN BANKRUPTCY AND INSOLVENCY
JUDICIAL CENTRE CALGARY



C122104

IN THE MATTER OF THE RECEIVERSHIP OF ROBUS RESOURCES
INC.

APPLICANT ALVAREZ & MARSAL CANADA INC., in its
capacity as Court-appointed Receiver of
ROBUS RESOURCES INC.

DOCUMENT **ORDER APPROVING SALE PROCESS,
STALKING HORSE TERM SHEET AND
OTHER RELIEF**

ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION
OF PARTY
FILING THIS
DOCUMENT

Cassels Brock & Blackwell LLP
Suite 3810, Bankers Hall West
888 3rd St SW
Calgary, AB T2P 5C5

Attention: Jeffrey Oliver / Danielle Marechal

Email: joliver@cassels.com / dmarechal@cassels.com
Phone: 403 351 2921 / 403 351 2922

File No.: 57100-1

DATE ON WHICH ORDER WAS PRONOUNCED: December 14, 2022

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Assistant Chief Justice K.G. Nielsen

LOCATION OF HEARING: Edmonton, AB (via Webex)

UPON THE APPLICATION of Alvarez & Marsal Canada Inc. ("**A&M**") in its capacity as court-appointed receiver (in such capacity, the "**Receiver**") of the current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, of Robus Resources Inc. (the "**Debtor**"), for an order approving, among other things: (i) a sale and investment solicitation process in the form attached hereto as **Schedule "A"** (the "**Sale Process**"); and (ii) a binding stalking horse term sheet (the "**Stalking Horse Term Sheet**") between the Receiver, Robus Services LLC ("**RSLLC**"), Blue Fin Group LLP ("**Blue Fin**") and Robus Equity Acquisition Corporation (the "**Stalking Horse Bidder**"), dated December 8, 2022 (as amended, the "**Stalking Horse Term Sheet**") and attached as Schedule "A" to the

Sale Process, an amended copy of which is attached as Exhibit "A" to the Affidavit of Selwynne Hawkins sworn December 14, 2022;

AND UPON HAVING read the order of the Honourable Justice K.D. Yamauchi pronounced April 12, 2022, appointing A&M as Receiver (the "**Receivership Order**"), the First Report of the Receiver, dated December 8, 2022 (the "**First Report**"), the Bench Brief of the Receiver, dated December 8, 2022 and the Affidavit of Service;

AND UPON HEARING from counsel to the Receiver, counsel to RSLLC, Blue Fin and the Stalking Horse Bidder and any other interested party in attendance;

IT IS HEREBY ORDERED AND DECLARED THAT:

1. All capitalized terms not otherwise defined in this order (the "**Order**") shall have the meaning ascribed to them in the Sale Process or the First Report, as applicable.

Service

2. Service of notice of this application (the "**Application**") and materials in support of this Order are hereby declared to be good and sufficient and time for service of the Application and supporting materials is hereby abridged to that actually given.

Approval of the Sale Process and Stalking Horse Term Sheet

3. The Sale Process and the Stalking Horse Term Sheet are commercially reasonable and are hereby ratified and approved. The Receiver is empowered and authorized to:
 - (a) implement the Sale Process, including the retention of a sale advisor, and do all things reasonably necessary to conduct and give full effect to the Sale Process, and carry out the obligations thereunder including but not limited to, taking any additional steps or executing additional documents as may be necessary or desirable in order to carry out and complete the Sale Process; and
 - (b) execute the Stalking Horse Term Sheet and in the event the Stalking Horse Term Sheet is the Successful Bid, the Receiver is authorized to:
 - (i) file the Receiver's certificate substantially in the form attached hereto as **Schedule "B"** (the "**Sale Process Certificate**"), certifying that no Superior Offers were received in the Sale Process, or, in the alternative, the Stalking Horse Bidder is the Successful Bidder in the Sale Process and as a result, the Receiver is proceeding

to close the transaction contemplated by the Stalking Horse Term Sheet (the "**Transaction**");

- (ii) serve the Sale Process Certificate on the service list maintained for these proceedings and on all Qualified Bidders; and
 - (iii) upon the filing and service of the Sale Process Certificate, take such additional steps and execute such additional documents, as well as make any minor amendments to the Stalking Horse Term Sheet as may be necessary or desirable for the completion of the Transaction, subject to the terms of this Order and the agreement of the parties to the Stalking Horse Term Sheet including but not limited to, filing the Receiver's certificate attached as Schedule A to the Reverse Vesting Order granted by this Honourable Court concurrently with this Order.
- 4. The Break Fee is hereby approved and the Receiver is authorized and directed to pay the Break Fee as required and in the manner prescribed by the Stalking Horse Term Sheet.
 - 5. The Receiver is authorized to apply to this Honourable Court to amend, vary or seek advice, assistance or direction with respect to the Sale Process and the Stalking Horse Term Sheet, as may be necessary in order to give full effect to the terms of this Order or as otherwise determined in the Receiver's discretion.
 - 6. In the event a bid other than the Stalking Horse Term Sheet is the Successful Bid, the Receiver shall be at liberty to apply for an order vesting title to the Acquired Property subject to such bid, in favour of the Successful Bidder in accordance with the terms of the Sale Process.
 - 7. The Receiver and its affiliates, partners, directors, employees, agents and controlling persons shall have no liability with respect to any and all losses, claims, damages or liabilities, of any nature or kind, to any person in connection with or as a result of the Sale Process, except to the extent such losses, claims damages or liabilities result from the gross negligence or wilful misconduct of the Receiver in performing its obligations under the Sale Process.
 - 8. In connection with the Sale Process and pursuant to section 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada), the Receiver is authorized and permitted to disclose personal information of identifiable individuals to prospective purchasers or offerors and to their advisors, but only to the extent desirable or required to negotiate and attempt to complete one or more transactions in keeping with the Sale Process. Each prospective purchaser or offeror to whom such information is disclosed shall maintain and protect the privacy of such information and shall limit the use of such information to its evaluation of the transaction, and if it does not complete a transaction, shall: (i) return all such information to the Receiver; (ii) destroy all such

information; or (iii) in the case of such information that is electronically stored, destroy all such information to the extent it is reasonably practical to do so. The purchaser of any Property (as defined in the Receivership Order), shall be entitled to continue to use the personal information provided to it, and related to the Property purchased, in a manner which is in all material respects identical to the prior use of such information by the Debtor, and shall return all other personal information to the Receiver, or ensure that other personal information is destroyed.

Approval of Receiver's Activities

9. The Receiver's actions, conduct and activities as reported in the First Report including the interim statement of receipts and disbursements, are commercially reasonable and hereby ratified and approved.

Approval of Professional Fees

10. The Receiver's accounts for fees and disbursements as set out in the First Report are hereby approved without the necessity of a formal assessment of its accounts.
11. The accounts of the Receiver's legal counsel, Cassels Brock & Blackwell LLP, for its fees and disbursements as set out in the First Report are hereby approved without the necessity of a formal assessment of its accounts.

Increase in Receiver's Borrowings

12. In accordance with the terms of paragraph 21 of the Receivership Order, the amount the Receiver is empowered to borrow, is increased from \$1,000,000 to \$1,500,000 and continue to be secured by the Receiver's Borrowing Charge.

Additional Funds to be Paid to Receiver

13. Funds in the amount of USD \$100,000 (as referenced in paragraphs 46 and 47 of the Report) (the "**Disputed Funds**") shall be paid to counsel to the Receiver, Cassels Brock & Blackwell LLP ("**Cassels**"), to be held outside of the Debtor's estate, in a trust account held by Cassels until the earlier of: (i) the mutual agreement of the Receiver, RSLLC, Ernie Methot, Dwight Fieseler, 854303 Alberta Ltd. and Gowling WLG (Canada) LLC, as to the disposition of the Disputed Funds; or (ii) further order of this Honourable Court. The payment of the Disputed Funds to the Receiver in trust shall be without prejudice to the rights of any potential claimants to the Disputed Funds.

Property Claim of Pamoco Resources Ltd.

14. Pamoco Resources Ltd. ("**Pamoco**") shall be entitled to bring an application (the "**Pamoco Application**") in the within proceedings to have its alleged claim determined relating to the Conveyance of Tangibles, including Pamoco's registration in the Alberta Personal Property Registry against the Debtor pursuant to the *Sale of Goods Act* (Alberta), which registration is currently registered under registration number 21010829896, and/or any of the matters described in paragraphs 67 to 71 of the First Report (collectively the "**Pamoco Claim**"); provided however that the Pamoco Application shall be returnable for hearing by no later than January 20, 2023.

Foreign Recognition

15. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body have jurisdiction in Canada or any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

General

14. The Receiver may from time to time apply to this Court for advice and directions in the discharge of its powers and duties hereunder.
15. Service of this Order shall be deemed good and sufficient by:
- (a) serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Stalking Horse Bidder and its solicitors; and
 - (b) posting a copy of this Order on the Receiver's website at:
<http://alvarezandmarsal.com/robus>,

and service on any other person is hereby dispensed with.

16. Service of this Order may be effected by facsimile, electronic mail, personal delivery, recorded mail or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of King's Bench of Alberta

December 20, 2022

CONSENTED TO BY:

BURNET, DUCKWORTH & PALMER LLB

Per: David LeGeyt
Counsel to Robus Services LLC

BENNETT JONES LLP

Per: Chris Simard
Counsel to Enerplus Corporation

FORGUES & COMPANY

Per: Chris Forgues
Counsel to Pamoco Resources Ltd.

SCHEDULE "A"

SALE AND INVESTMENT SOLICITATION PROCESS

SALE PROCESS PROCEDURE

Procedure for the Sale and Investment Solicitation Process of Robus Resources Inc.

1. Pursuant to an order (the "**Receivership Order**") of the Honourable Justice K.D. Yamauchi of the Court of King's Bench of Alberta dated April 12, 2022 in Court Action Number 2201-01016 (the "**Receivership Proceedings**") Alvarez & Marsal Canada Inc. was appointed as receiver (the "**Receiver**") of the assets, undertakings and properties of Robus Resources Inc. (the "**Debtor**") pursuant to the provisions of, *inter alia*, the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 (the "**BIA**").
2. At a court application scheduled for December 14, 2022, the Receiver intends to request the Court's approval of, among other things, a sale and investment solicitation process (the "**Sale Process**") as set forth herein.
3. Below are the procedures (the "**Sale Process Procedure**") to be followed in the Sale Process to seek a Successful Bid (as defined herein), and, if there is a Successful Bid, to complete the transaction(s) contemplated by the Successful Bid.
4. All monetary references shall be in United States dollars (\$USD), unless otherwise stated.

Defined Terms

5. Terms not otherwise defined herein shall have the meaning ascribed to them in the Stalking Horse Term Sheet. In this Sale Process Procedure:

"Alternate Transaction" means any alternate transaction, which may include, among other things, the recapitalization of, investment in, arrangement of or reorganization of the Debtor, or the business of the Debtor as a going concern or a sale of some or all of the Property, securities held in the Debtor or some combination thereof, whether effected using a sale approval and vesting order or a transaction approval and reverse vesting order.

"Acquired Property" has the meaning ascribed to it in Section 15.

"Break Fee" means the sum of 2% of the Purchase Price (as that term is defined in the Stalking Horse Term Sheet), which shall be paid to the Stalking Horse Bidder in the circumstances described herein;

"Business Day" means a day, other than a Saturday or Sunday, on which banks are open for business in the City of Calgary;

"Court" means the Alberta Court of King's Bench;

"Cure Costs" means all monetary liabilities, including pre-receivership monetary liabilities of the Debtor under any contracts being assumed by a Qualified Bidder as part of the Acquired Property.

"Trust" has the meaning ascribed to it in the Stalking Horse Term Sheet, the trustee of which will be the Receiver.

"Debt Security" means the security interests which secures the Secured Debt;

"Minimum Incremental Overbid" means cash (or a non-cash equivalent value) of at least \$250,000;

"Post-Filing Liabilities" has the meaning ascribed to it in the Stalking Horse Term Sheet;

"Prior Charges" means all claims against the Debtor or its Property that rank in priority to the Debt Security, including all outstanding non-linear property taxes owing in respect of the Property contained in the Stalking Horse Term Sheet, and which includes the Receivership Obligations;

"Property" means all of the Debtor's current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, including all proceeds thereof;

"Purchase Price" has the meaning given to it in the Stalking Horse Term Sheet;

"Receivership Charges" means the charges created by the Receivership Order, or any other order granted in the Receivership Proceedings, that rank in priority to the Secured Debt;

"Receivership Obligations" means the indebtedness, liabilities and obligations secured by the Receivership Charges;

"Retained Assets" means all of the assets of the Debtor proposed to be retained by the Debtor in accordance with, and as further defined and enumerated in, the Stalking Horse Term Sheet;

"Retained Liability" means all of the liabilities of the Debtor proposed to be retained by the Debtor in accordance with, and as further defined and enumerated in, the Stalking Horse Term Sheet;

"RVO" means the Transaction Approval and Reverse Vesting Order contemplated by the Stalking Horse Term Sheet;

"Sale Advisor" means a sales advisor to be selected by the Receiver;

"Sale Process Order" means an order of the Court (if granted) approving the Sale Process and the Sale Process Procedure;

"Secured Debt" means the debt owed by the Debtor to the Robus Services LLC, including all principal, interest and costs totaling approximately \$14,200,000 as of December 8, 2022, with interest and costs continuing to accrue;

"Shares" means all of the issued and outstanding common shares in the capital of the Debtor;

"Stalking Horse Bidder" means Robus Equity Acquisition Corporation, as nominee of Blue Fin Group LLP and Robus Services LLC;

"Stalking Horse Term Sheet" means the Binding Term Sheet between the Debtor and the Stalking Horse Bidder, dated December 8, 2022;

"Stalking Horse Transaction" means the transaction contemplated by the Stalking Horse Term Sheet;

"Superior Offer" means a credible, reasonably certain and financially viable third party Alternative Transaction, the terms of which offer are, in the determination of the Receiver, in its sole discretion acting reasonably, no less favourable and no more burdensome or conditional than the terms contained in the Stalking Horse Term Sheet, and which at a minimum includes a payment in cash of the Purchase Price under the Stalking Horse Term Sheet plus the Break Fee plus one Minimum Incremental Overbid as at the closing of such transaction;

"Transferred Assets" means all of the assets of the Debtor proposed to be transferred to the Trust in accordance with, and as further defined and enumerated in, the Stalking Horse Term Sheet; and

"Transferred Liabilities" means all of the liabilities of the Debtor proposed to be transferred to the Trust in accordance with, and as further defined and enumerated in, the Stalking Horse Term Sheet.

Stalking Horse Term Sheet

6. The Receiver has entered into the Stalking Horse Term Sheet with, among others, the Stalking Horse Bidder, pursuant to which, if there is no Successful Bid (as defined herein) from a party other than the Stalking Horse Bidder, the articles of incorporation of the Debtor will be reorganized to provide for the following, among other things: (i) to authorize the issuance of a new class of common shares (the **"New Shares"**); (ii) to remove all rights and restrictions of the existing common shares (the **"Existing Shares"**), if any; and (iii) cause the Existing Shares to be redeemable for nominal value (the **"Articles of Reorganization"**). On Closing: (a) the Purchaser shall subscribe for New Shares (the **"Purchased Shares"**) for a subscription amount equal to the Purchase Price (defined herein); and (b) the Existing Shares shall be redeemed in accordance with the Articles of Incorporation. Through the issuance to it of the Purchased Shares, the Purchaser will indirectly acquire all of the assets and business of the Debtor, including the Retained Assets but excluding the Transferred Assets, each as defined herein, and the Debtor will retain all of the Retained Liabilities but excluding the Transferred Liabilities, each as defined herein. Upon closing, the Transferred Assets and Transferred Liabilities shall vest in and to a trust created for the benefit of the existing creditors of the Debtor (the **"Trust"**), of which Alvarez & Marsal Canada Inc. will be the trustee (in such capacity, the **"Trustee"**) for the purpose of continuing to administer the Transferred Assets and Transferred Liabilities in the same manner and with the same powers, obligations and protections as the Receiver pursuant to the Receivership Order.
7. The Stalking Horse Term Sheet is attached hereto as **Schedule "A"**.
8. The Stalking Horse Term Sheet shall constitute a Qualified Bid (defined herein) for all purposes and at all times under this Sale Process Procedure.
9. As part of the Sale Process Order, the Receiver will be seeking the approval of certain bid protections in respect of the Stalking Horse Term Sheet, such as the Break Fee. No other bidder may request or receive a break fee or expense reimbursement as part of any offer made pursuant to this Sale Process.

Sale Process Procedure

10. The Sale Process Procedure set forth herein describes, among other things, the property available for sale, the manner in which prospective bidders may gain access to or continue to have access to due diligence materials concerning the Property and the Debtor, the manner in which bidders and bids become Qualified Bidders and Qualified Bids (each as defined herein), respectively, the receipt and negotiation of bids received, the ultimate selection of a Successful Bidder (as defined herein) and the Court's approval and recognition thereof. The Receiver and the Sale Advisor shall administer the Sale Process Procedure. In the event that there is disagreement as to the interpretation or application of this Sale Process Procedure, the Court will have jurisdiction to hear and resolve such dispute.
11. The Receiver and the Sale Advisor will use reasonable efforts to complete the Sale Process Procedure in accordance with the timelines as set out in **Schedule "B"** hereto. The Receiver, in consultation with the Sale Advisor, shall be permitted to make such adjustments to the timeline that it determines are reasonably necessary.

Purchase Opportunity

12. A non-confidential teaser letter prepared by the Sale Advisor, in consultation with the Receiver (the "**Teaser**"), describing the opportunity to submit an Alternate Transaction and the Sale Process Procedure will be made available by the Sale Advisor to prospective purchasers and will be posted on the Receiver's website as soon as practicable following the issuance of the Sale Process Order.
13. The Sale Advisor, in consultation with the Receiver, shall prepare a Confidential Information Memorandum ("**CIM**") describing the opportunity to submit an Alternative Transaction to prospective purchasers that have executed a non-disclosure agreement with the Receiver, in a form satisfactory to the Receiver, and as more particularly set-forth below.
14. The Sale Advisor, in consultation with the Receiver, will also populate an electronic data room (the "**VDR**") with detailed listings, photographs, technical specifications and other information required for prospective purchasers to perform due diligence on the Property and the Debtor.

"As Is, Where Is"

15. The sale of any property or assets under the Stalking Horse Term Sheet or an Alternative Transaction (the "**Acquired Property**") will be on an "as is, where is" basis and without surviving representations, warranties, covenants or indemnities of any kind, nature, or description by the Receiver or any of its agents, except to the extent set forth in the relevant final sale agreement with a Successful Bidder (as defined herein). The representations, warranties, covenants or indemnities shall not be materially more favourable than those set out in the Stalking Horse Term Sheet except to the extent additional tangible monetary value of an equivalent amount is provided by a Successful Bidder other than the Stalking Horse Bidder for such representations, warranties, covenants or indemnities.

Free of Any and All Claims and Interests

16. In the event of a sale pursuant to this Sale Process, all of the rights, title and interests of the Debtor in and to the Acquired Property will be sold free and clear of all pledges, liens, security interests, encumbrances, claims, charges, options and interests thereon and there against, other than any permitted encumbrances agreed to by the Receiver and the Successful Bidder (collectively the "**Claims and Encumbrances**"), such Claims and Encumbrances to attach to the net proceeds of the sale of such Property (without prejudice to any claims or causes of action regarding the priority, validity or enforceability thereof), pursuant to an approval and vesting order, or reverse vesting order, made by the Court, upon the application of the Receiver. The vesting out of Claims and Encumbrances by a Successful Bidder other than the Stalking Horse Bidder shall not be materially more favourable to the Successful Bidder than those set out in the Stalking Horse Term Sheet, except to the extent additional tangible monetary value of an equivalent amount is provided for the vesting out of such Claims and Encumbrances.

Publication of Notice and Teaser

17. As soon as reasonably practicable after the granting of the Sale Process Order by the Court, the Sale Advisor and/or Receiver shall cause a notice of the Sale Process Procedure and any other relevant information, to be published in the *BOE Report*, the *Daily Oil Bulletin*, the *Insolvency Insider*, the *Calgary Herald*, and such other publications as the Sale Advisor may consider appropriate. At the same time, the Receiver and/or the Sale Advisor will invite bids from interested parties, by which ever means the Receiver and/or the Sale Advisor deem appropriate.

Participation Requirements

18. In order to participate in the Sale Process, each person interested in submitting an Alternative Transaction (a "**Potential Bidder**") must deliver to the Sale Advisor at the address specified in **Schedule "C"** hereto (the "**Notice Schedule**") (including by email transmission), and prior to the distribution of any confidential information by the Receiver or Sale Advisor to a Potential Bidder (including the CIM and access to the VDR), an executed non-disclosure agreement in form and substance satisfactory to the Receiver, which shall inure to the benefit of any Successful Bidder that closes a transaction contemplated by the Successful Bid (as defined herein).
19. A Potential Bidder that has executed a non-disclosure agreement, as described above and who the Receiver, in consultation with the Sale Advisor, determines has a reasonable prospect of completing an Alternative Transaction, will be deemed a "**Qualified Bidder**" and will be promptly notified of such classification by the Sale Advisor. For the avoidance of doubt, the Stalking Horse Bidder is a Qualified Bidder.

Due Diligence

20. The Sale Advisor shall provide any person deemed to be a Qualified Bidder with a copy of the CIM and access to the VDR and the Receiver and Sale Advisor shall provide to Qualified Bidders further access to such reasonably required due diligence materials and information relating to the Property and the Debtor as the Receiver, in consultation with the Sale Advisor, deems appropriate, including virtual presentations and access to further information in the VDR.
21. The Sale Advisor, the Receiver and their respective advisors, make no representation or warranty as to the information contained in the CIM, the VDR, or other information to be provided through the due diligence process or otherwise, except to the extent otherwise contemplated under any definitive sale agreement with a Successful Bidder and approved by the Court.

Seeking Qualified Bids from Qualified Bidders

22. A Qualified Bidder that desires to submit an Alternative Transaction must deliver either:
 - (a) a written final, binding proposal (the "**Final Bid**") in the form of a fully executed purchase and sale agreement substantially in the form to be prepared by the Receiver in accordance with this Sale Process Procedure (the "**Template PSA**"); or
 - (b) a signed letter confirming that the Qualified Bidder wishes to assume and perform the obligations of the Stalking Horse Bidder under the Stalking Horse Term Sheet, subject to (i) the satisfaction in cash consideration of the entire Purchase Price as contemplated by paragraph 27 (ii) the necessary adjustment to the Purchase Price to include the Minimum Incremental Overbid and the Break Fee, and detailing any adjustments, revisions or other terms that the Qualified Bidder proposes be included in the Stalking Horse Term Sheet (a "**Confirmation of Term Sheet Assumption**"),

in each case to Receiver at the address specified in the Notice Schedule (including by email transmission), so as to be received by it not later than 4:00 p.m. Calgary time on January 31, 2023 (the "**Final Bid Deadline**").

Qualified Bids

23. A Final Bid will be considered a Qualified Bid only if (i) it is submitted by a Qualified Bidder and (ii) the Final Bid complies with, among other things, the following (a "**Qualified Bid**"):
 - (a) it contains

- (i) a duly executed purchase and sale agreement based on the Template PSA and a blackline of the executed purchase and sale agreement to the Template PSA; or
 - (ii) a Confirmation of Term Sheet Assumption compliant with the requirements in paragraph 22(b) above;
 - (b) it provides for either the retention or payment of the Post-Filing Liabilities;
 - (c) it includes a letter stating that the Final Bid is irrevocable until the time that the Successful Bid is approved by the Court;
 - (d) it provides written evidence of a firm, irrevocable financial commitment for all required funding or financing;
 - (e) it provides a written confirmation that the Qualified Bidder has not engaged in any collusion with any other bidder;
 - (f) it does not include any request for or entitlement to any break fee, expense reimbursement or similar type of payment;
 - (g) it is accompanied by a refundable deposit (the "**Deposit**") in the form of a wire transfer (to a bank account specified by the Receiver), or such other form of payment acceptable to the Receiver, payable to the order of the Receiver, in an amount equal to 10% of the total consideration in the Qualified Bid to be held and dealt with in accordance with these Sale Process Procedure;
 - (h) the aggregate consideration, as calculated and determined by the Receiver in its sole discretion, to be paid in cash by the Qualified Bidder under the Qualified Bid exceeds the aggregate of the Purchase Price under the Stalking Horse Term Sheet, plus the Break Fee and plus the Minimum Incremental Overbid, upon completion of the transaction contemplated by the Stalking Horse Term Sheet;
 - (i) it is not conditional upon:
 - (i) the outcome of unperformed due diligence by the Qualified Bidder, and/or
 - (ii) obtaining financing;
 - (j) it contains evidence of authorization and approval from the Qualified Bidder's board of directors (or comparable governing body);
 - (k) the bid shall result in any beneficiaries of Cure Costs associated with Acquired Property subject to the bid, receiving on the closing of the transaction contemplated thereby, immediately available funds or an assumption of liabilities in an amount sufficient to indefeasibly settle in full all of the associated Cure Costs, which claims shall be calculated as of the date of such closing; and
 - (l) it is received by the Final Bid Deadline.
24. The Receiver, acting reasonably, may waive compliance with any one or more of the requirements specified herein and deem any non-compliant bid to be a Qualified Bid.
25. The Sale Advisor, in consultation with the Receiver, may, following the receipt of any bid, seek clarification with respect to any of the terms or conditions of such bid and/or request and negotiate

one or more amendments to such bid prior to determining if the bid should be considered a Qualified Bid.

26. The Sale Advisor shall notify each Qualified Bidder in writing as to whether its bid constitutes a Qualified Bid within five (5) Business Days of the Final Bid Deadline, or at such later time as the Receiver, in consultation with the Sale Advisor, deems appropriate.

Stalking Horse Term Sheet

27. The purchase price for the Purchased Shares and Retained Assets in the Stalking Horse Term Sheet includes the sum of:
- (a) a non-cash credit bid, as specified in the Stalking Horse Term Sheet, resulting in the full satisfaction of the Receiver's Borrowings (as defined in the Stalking Horse Term Sheet);
 - (b) a non-cash credit bid as specified in the Stalking Horse Term Sheet, resulting in a reduction of the Secured Debt in the amount of \$8,000,000; and
 - (c) the Cash Component (as defined in the Stalking Horse Term Sheet), consisting of a cash payment in the estimated amount of \$400,000 which amount shall consist of the Priority Payables and the Holdback Amount (as those terms are defined in the Stalking Horse Term Sheet).

No Superior Offers

28. If none of the Qualified Bids, or combination thereof, received, constitute a Superior Offer, the Receiver shall promptly file a Receiver's certificate certifying that no Superior Offers were received during the prescribed period or, in the alternative, the Stalking Horse Bidder is the Successful Bidder in the Sale Process (the "**Sale Process Certificate**") and shall proceed to close the Proposed Stalking Horse Transaction.

If a Superior Offer is Received

29. If the Receiver determines, in consultation with the Sale Advisor, that one or more, or a combination thereof, of the Qualified Bids constitutes a Superior Offer, the Receiver shall provide the parties making Superior Offers and the Stalking Horse Bidder the opportunity to make further bids through the auction process set out below (the "**Auction**").

Auction

30. If an Auction is to be held, the Receiver will conduct the Auction commencing at 10:00 a.m. (Calgary time) on February 13, 2023 at the offices of the Receiver's legal counsel, Cassels Brock & Blackwell LLP, Suite 3810, Bankers Hall West, 888 3rd Street SW Calgary, AB T2P 5C5, Calgary Alberta, or such other location as shall be timely communicated to all entities entitled to attend at the Auction, which Auction may be adjourned by the Receiver at any time. The Auction shall run in accordance with the following procedures:
- (a) prior to 4:00 p.m. Calgary time on February 7, 2023, the Receiver will provide unredacted copies of the Qualified Bid(s) which the Receiver believes is/are (individually or in the aggregate) the highest or otherwise best Qualified Bid(s) (the "**Starting Bid**") to the Stalking Horse Bidder and to all Qualified Bidders that have made a Superior Offer;
 - (b) prior to 4:00 p.m. Calgary time on 8, 2023, each Qualified Bidder that has made a Superior Offer and the Stalking Horse Bidder, must inform the Receiver whether it intends to

participate in the Auction (the parties who so inform the Receiver that they intend to participate are hereinafter referred to as the "**Auction Bidders**");

- (c) prior to the Auction, the Receiver and the Sale Advisor shall develop a financial comparison model (the "**Comparison Model**") which will be used to compare the Starting Bid and all Subsequent Bids (as defined herein) submitted during the Auction, if applicable;
- (d) during the morning of February 12, 2023, the Receiver and the Sale Advisor shall make themselves available to meet with each of the Auction Bidders to review the procedures for the Auction, the mechanics of the Comparison Model, and the manner by which Subsequent Bids shall be evaluated during the Auction, and the Auction shall be held immediately thereafter;
- (e) only representatives of the Auction Bidders, the Receiver, the Sale Advisor, and such other persons as permitted by the Receiver (and the advisors to each of the foregoing entities) are entitled to attend the Auction in person (and the Receiver shall have the discretion to allow such persons to attend by teleconference);
- (f) the Receiver shall arrange to have a court reporter attend at the Auction;
- (g) at the commencement of the Auction, each Auction Bidder shall be required to confirm that it has not engaged in any collusion with any other Auction Bidder with respect to the bidding or any sale;
- (h) only the Auction Bidders will be entitled to make a Subsequent Bid (as defined herein) at the Auction; provided, however, that in the event that any Qualified Bidder elects not to attend and/or participate in the Auction, such Qualified Bidder's Qualified Bid, shall nevertheless remain fully enforceable against such Qualified Bidder if it is selected as the Winning Bid (as defined herein);
- (i) all Subsequent Bids presented during the Auction shall be made and received in one room on an open basis. All Auction Bidders will be entitled to be present for all Subsequent Bids at the Auction with the understanding that the true identity of each Auction Bidder at the Auction will be fully disclosed to all other Auction Bidders at the Auction and that all material terms of each Subsequent Bid will be fully disclosed to all other Auction Bidders throughout the entire Auction;
- (j) all Auction Bidders must have at least one individual representative with authority to bind such Auction Bidder present in person at the Auction;
- (k) the Receiver may employ and announce at the Auction additional procedural rules that are reasonable under the circumstances (e.g., the amount of time allotted to make a Subsequent Bid, requirements to bid in each round, and the ability of multiple Auction Bidders to combine to present a single bid) for conducting the Auction, provided that such rules are (i) not inconsistent with this Sale Process Procedure, general practice in insolvency proceedings, the Receivership Order, or the Sale Process Order, and (ii) disclosed to each Auction Bidder at the Auction;
- (l) bidding at the Auction will begin with the Starting Bid and continue, in one or more rounds of bidding, so long as during each round at least one subsequent bid is submitted by an Auction Bidder (a "**Subsequent Bid**") that the Receiver, utilizing the Comparison Model, determines is (i) for the first round, a higher or otherwise better offer than the Starting Bid, and (ii) for subsequent rounds, a higher or otherwise better offer than the Leading Bid (as defined herein), in each case by at least the Minimum Incremental Overbid. After the first round of bidding and between each subsequent round of bidding, the Receiver shall

announce the bid (including the value and material terms thereof) that it believes to be the highest or otherwise best offer (the "**Leading Bid**"). A round of bidding will conclude after each Auction Bidder has had the opportunity to submit a Subsequent Bid with full knowledge of the Leading Bid;

- (m) to the extent not previously provided (which shall be determined by the Receiver), an Auction Bidder submitting a Subsequent Bid must submit, at the Receiver's discretion, as part of its Subsequent Bid, written evidence (in the form of financial disclosure or credit-quality support information or enhancement reasonably acceptable to the Receiver), demonstrating such Auction Bidder's ability to close the transaction proposed by the Subsequent Bid;
 - (n) the Receiver reserves the right, in its reasonable business judgment, to make one or more adjournments in the Auction of not more than 24 hours each, to among other things (i) facilitate discussions between the Receiver and the Auction Bidders; (ii) allow the individual Auction Bidders to consider how they wish to proceed; (iii) consider and determine the current highest and best offer at any given time in the Auction; and (iv) give Auction Bidders the opportunity to provide the Receiver with such additional evidence as the Receiver, in its reasonable business judgment, may require that that Auction Bidder (including, as may be applicable, the Stalking Horse Bidder) has sufficient internal resources, or has received sufficient non-contingent debt and/or equity funding commitments, to consummate the [proposed transaction] at the prevailing overbid amount;
 - (o) the Stalking Horse Bidder shall be permitted, in its sole discretion, to submit Subsequent Bids, provided, however, that such Subsequent Bids are made in accordance with these Sale Process Procedures;
 - (p) if, in any round of bidding, no new Subsequent Bid is made, the Auction shall be closed;
 - (q) the Auction shall be closed within five (5) Business Days of the start of the Auction unless extended by the Receiver; and
 - (r) no bids (from Qualified Bidders or otherwise) shall be considered after the conclusion of the Auction.
31. At the end of the Auction, the Receiver shall select the winning bid (the "**Winning Bid**"). Once a definitive agreement has been negotiated and settled in respect of the Winning Bid as selected by the Receiver (the "**Selected Superior Offer**") in accordance with the provisions hereof, the Selected Superior Offer shall be the "**Successful Bid**" hereunder and the person(s) who made the Selected Superior Offer shall be the "Successful Bidder" hereunder. If the Successful Bidder is a bidder other than the Stalking Horse Bidder, the Stalking Horse Bidder shall be entitled to receive, and the Receiver shall pay to it, the Break Fee, immediately after closing, from the Successful Bidder's payment of cash at closing.

Approval Application

32. All Qualified Bids and Subsequent Bids, including the Stalking Horse Bid and Successful Bid, may be submitted by the Receiver to the Alberta Energy Regulator ("**AER**"), on appropriate confidentiality undertakings, for review and approval by the AER. All Qualified and Subsequent Bids shall remain open for acceptance until the time that the Successful Bid is approved by the Court.
33. Unless the Successful Bid is the Stalking Horse Term Sheet (in which case the terms of the Sale Process Order shall govern and the transaction detailed in the Stalking Horse Term Sheet shall be closed in accordance with the requirements thereof), the Receiver shall apply to the Court (the

"Approval Application") for an order approving the Successful Bid and authorizing the Receiver to enter into any and all necessary agreements with respect to the Successful Bid, as well as an order vesting title to the Acquired Property subject to the Successful Bid in the same of the Successful Bidder (the **"Vesting Order"**).

34. The Approval Application will be held on a date to agreed upon by the Receiver and the Successful Bidder. The Approval Application may be adjourned or rescheduled by the Receiver.
35. All Qualified Bids and Subsequent Bids (other than the Successful Bid) shall be deemed rejected on and as of the date and of approval of the Successful Bid by the Court, but not before, and shall remain open for acceptance until that time.

Deposits

36. All Deposits shall be retained by the Receiver in a non-interest-bearing bank account specified by the Receiver. If there is a Successful Bid, the Deposit paid by the Successful Bidder whose bid is approved at the Approval Application shall be applied to the purchase price to be paid by the Successful Bidder upon closing of the approved transaction and will be non-refundable. The Deposits of Qualified Bidders not selected as the Successful Bidder shall be returned to such bidders within five (5) Business Days of the date on which the Vesting Order is granted by the Court or, if the Successful Bid is the Stalking Horse Term Sheet, the date on which the Receiver files the Sale Process Certificate. If there is no Successful Bid, all Deposits shall be returned to the bidders within five (5) Business Days of the date upon which the Sale Process is terminated in accordance with these procedures.

Approvals

37. For greater certainty, the approvals required pursuant to the terms hereof are in addition to, and not in substitution for, any other approvals required by applicable law in order to implement a Successful Bid.

Further Orders

38. At any time during the Sale Process the Receiver may apply to the Court for advice and directions with respect to any aspect of these Sale Process Procedure or the discharge of its powers and duties hereunder.

Amendments

39. These Sale Process Procedure shall be interpreted so as to comply and be consistent with any applicable laws, regulations or public health directives related to the COVID-19 pandemic, and may be amended at any time with the approval of the Receiver to the extent necessary or advisable to comply with same.
40. The Receiver shall have the right, in consultation with the Sale Advisor, to modify the Sale Process Procedure and the deadlines set out herein if, in its reasonable business judgment, such modification will enhance the process or better achieve the objectives of the Sale Process Procedure. There shall be no amendments to the Sale Process Procedure without the consent of the Receiver or further order of the Court.

SCHEDULE "A"
STALKING HORSE TERM SHEET
(ATTACHED)

BINDING TERM SHEET

RVO TRANSACTION

(All amounts expressed herein are in U.S. Dollars)

This binding term sheet (the "**Term Sheet**") sets forth the agreement of the parties hereto (the "**Parties**") with respect to the proposed transaction which is described herein (the "**Proposed Transaction**"). The Parties acknowledge that this Term Sheet is being provided as part of a Sale Process to be administered by the Receiver.

Upon execution of this Term Sheet by the Parties, this Term Sheet shall create a binding legal obligation on the part of the Parties, subject only to the terms and conditions hereof, of the RVO, and approval of the Court of King's Bench of Alberta. The terms and conditions set forth in this Term Sheet, together with the RVO, are intended to be comprehensive and are not subject to any further due diligence by any Party or to any further definitive documentation, except as expressly permitted or contemplated hereunder.

1. Purchaser:	Robus Equity Acquisition Corporation (the "Purchaser" or the "Stalking Horse Bidder"), as nominee of Blue Fin Group LLP ("Blue Fin") and Robus Services LLC ("RSLLC"). Blue Fin has advanced funds to the Receiver in the amount of \$728,042.08, which amount includes principal and interest as at December 7, 2022 (the "Receiver's Borrowings"), which Receiver's Borrowings are evidenced by Receiver's Certificates and are secured by the Receiver's Borrowings Charge (each as defined in the Receivership Order granted on April 12, 2022 (the "Receivership Date") in Court of King's Bench of Alberta (the "Court") action number 2201-01016 (the "Receivership Order"). RSLLC is the primary secured creditor of Robus Resources Inc. and is owed approximately \$14,200,000 as at the date hereof (the "Secured Debt").
2. Seller:	Robus Resources Inc., (the "Debtor") by and through its court appointed Receiver Alvarez & Marsal Canada Inc. (the "Receiver"), acting solely in its capacity as the Receiver of the Debtor's assets, undertakings and properties of the Debtor, and not in its corporate or personal capacity.
3. Closing Date:	Closing of the Proposed Transaction ("Closing") shall occur on or about three (3) business days following the waiver or satisfaction of the closing conditions, or such earlier or later date as agreed by the Parties (the "Closing Date").
4. Court Approval of Term Sheet and Sale Process:	On December 14, 2022, the Receiver shall apply to the Court for, among other things: (i) an order (the "Sale Process Order"), in substantially the form attached as Schedule "A" hereto, approving the stalking horse sales solicitation process (the "Sale Process"), in substantially the form attached as Schedule "A" to the Sale Process Order; and (ii) a Reverse Vesting Order (the "RVO") approving the Proposed Transaction, in substantially the form attached as Schedule "B". The effectiveness of the RVO is subject to the outcome of the Sale Process. The Purchaser agrees to allow for disclosure of this Term Sheet to the Court and all other relevant parties as part of the Sale Process to be commenced by the Receiver as soon as practicable following execution of this Term Sheet and the granting of the Sale Process Order.

5. Purchased Shares and Retained Assets:	Pursuant to the terms and conditions of the RVO and Section 192 of the <i>Business Corporations Act</i> (Alberta) (the "ABCA"), the articles of incorporation of the Debtor will be reorganized to provide for the following, among other things: (i) to authorize the issuance of a new class of common shares (the "New Shares"); (ii) to remove all rights and restrictions of the existing common shares (the "Existing Shares"), if any; and (iii) cause the Existing Shares to be redeemable for nominal value (the "Articles of Reorganization"). On Closing: (a) the Purchaser shall subscribe for New Shares (the "Purchased Shares") for a subscription amount equal to the Purchase Price (defined below); and (b) the Existing Shares shall be redeemed in accordance with the Articles of Incorporation. Through the issuance of the Purchased Shares, the Purchaser will acquire all of the assets and business of the Debtor, including the Retained Assets but excluding the Transferred Assets, each as defined below, and the Debtor will retain all of the Retained Liabilities but not the Transferred Liabilities, each as defined below.
6. Consideration:	The total aggregate purchase price for the Shares shall be (the "Purchase Price"): (i) the total amount of the Receiver's Borrowing as at Closing; (ii) \$8,000,000 of the Secured Debt; and (iii) the Cash Component (as defined below). The Purchase Price shall be satisfied as follows: (a) the total amount of the Receiver's Borrowings as at Closing to be paid by way of set off against (as a non-cash credit reduction of) the Receiver's Borrowings; (b) \$8,000,000 of the Secured Debt to be paid by way of set off against (as a non-cash credit reduction of) the Secured Debt; and (c) a cash payment of \$400,000 (the "Cash Component"), which amount shall consist of the Priority Payables and the Holdback Amount. "Priority Payables" means any current or future amounts owing as secured by any charges or interest that rank in priority to the Secured Debt, including without limitation any Court ordered charges or statutory priority claims, but does not include the Receiver's Borrowings, the Transferred Liabilities and the Retained Liabilities (other than those Retained Liabilities which are paid pre-Closing in accordance with Section 13 of this Term Sheet). "Holdback Amount" means the sum of \$400,000, less the amount of the Priority Payables (or such other amount as may be agreed to in writing by the Receiver and the Purchaser) paid to the Receiver to account for any current or future Priority Payables, the amount of which cannot be definitively ascertained as at the Closing Date. The parties acknowledge that adjustments will be required after Closing to finally determine the Purchase Price once the final amount of the Priority Payables is known. The Purchase Price shall be finally determined on or before the date that the Trust is terminated in accordance with the Trust Settlement (as defined in the RVO), or such other date as the parties agree to in writing ("Adjustment Date"). On the Adjustment Date, the Parties shall agree on the final Purchase Price and the Holdback Amount shall be distributed by the Receiver as follows: (a) Receiver shall pay from the Holdback Amount any Priority Payables not previously satisfied; (b) following the payment of any Priority Payables any remainder of the Holdback

	Amount shall be reimbursed to the Purchaser; and (c) in the event the Holdback Amount is not sufficient to satisfy the Priority Payables not previously satisfied, the Purchaser shall pay to the Receiver within two (2) Business Days of being notified of such deficiency, the deficiency by way of certified cheque, bank draft or guaranteed electronic funds, which deficiency amount shall be deemed to form part of the Cash Component.
7. Representations and Warranties:	The transfer of the Shares to the Purchaser shall be on an "as is, where is basis".
8. Stalking Horse Process:	The Purchaser hereby agrees to allow for disclosure of this Term Sheet to the Court and all other parties by the Receiver as part of the Sale Process to be commenced by the Receiver as soon as practicable following Court approval of the Sale Process.
9. Transfer Taxes:	The Purchase Price is exclusive of all transfer taxes, including GST, and the Purchaser shall pay, or shall otherwise be responsible for, all transfer taxes and GST which may become payable in connection with the purchase of the Proposed Transaction. The Parties shall, acting reasonably, mutually agree upon an allocation of the consideration payable hereunder in such a manner as will reduce transfer taxes payable in the Proposed Transaction to the greatest extent possible.
10. Deposit:	The Purchaser shall pay a cash deposit of 5% of the Cash Component (the "Deposit") with respect to the Proposed Transaction prior to the application for the RVO. The Deposit shall be forfeited, paid and released to the Receiver if the Purchaser fails to close the Proposed Transaction and the Receiver is willing, ready and able to close the Proposed Transaction.
11. Break Fee:	The sum of 2% of the Purchase Price is payable to the Purchaser in its capacity as the Stalking Horse Bidder in accordance with the terms of the Sale Process if the Stalking Horse Bidder is not the Successful Bidder.
12. Closing Steps and Payment of Purchase Price:	The Cash Component (less the Deposit amount) shall be payable in full on Closing and the closing steps and flow of funds shall be as follows, in sequence and timing that are satisfactory to the Purchaser and the Receiver, acting reasonably, with the completion of each step being conditional upon the completion of all steps: (a) the Articles of Reorganization shall be filed with the Alberta Corporate Registry; (b) the Debtor shall redeem all of the Existing Shares for nominal value in accordance with the Articles of Reorganization; (c) the Deposit will be credited to the Purchaser against the subscription price for the New Shares and be released to the Receiver; (d) the Purchaser shall pay to the Receiver the Cash Component (less the Deposit amount) by wire transfer in immediately available funds, which will be credited to the Purchaser as a subscription for New Shares; (e) the Purchaser, Blue Fin and/or RSLLC (where applicable) shall deliver an acknowledgement to the Receiver that: (i) the Receiver's Borrowings have been reduced to \$0; and (ii) the Secured Debt has been reduced by \$8,000,000, each of which will be credited to the Purchaser as a subscription for New Shares; and

	(f) the Receiver shall file a certificate with the Court (the "RVO Certificate"), which RVO Certificate shall, in accordance with the terms of the RVO: (i) vest all of the Transferred Assets absolutely and without recourse and subject to all existing encumbrances, including the charges created under the Receivership Order, in and to a trust created for the benefit of the existing creditors of the Debtor (the "Trust"), of which Alvarez & Marsal Canada Inc. will be the trustee (in such capacity, the "Trustee") for the purpose of continuing to administer the Transferred Assets in the same manner and with the same powers, obligations and protections as the Receiver pursuant to the Receivership Order; (ii) directing that all existing claims against the Debtor (other than the Retained Liabilities, which includes for clarity the Post-Filing Liabilities and the Royalty Liabilities) be solely claims against the Transferred Assets to be administered by the Trust; and (iii) discharging the Receiver with respect to the Debtor and terminating the receivership proceedings with respect to the Debtor; and (iv) notwithstanding the foregoing, declaring that the Debtor shall remain liable for the Retained Assets and Retained Liabilities. After Closing, the Receiver, in its capacity as the Trustee, shall administer the Trust in accordance with the terms of the Receivership Order, the Sale Process Order, the RVO, the Trust Settlement and the priorities set out there under.
13. Payment of certain Post-Filing Liabilities prior to Closing:	The Receiver is authorized but not obligated to pay the following Post-Filing Liabilities using the Debtor's cash on hand (if paid prior to Closing) or the Cash Component (if paid post-Closing): (a) all amounts owing to Derek Wood for services performed during the receivership proceedings, which amount is estimated to be CAD \$75,600; (b) the amount of CAD \$21,000 owing to League Project Ltd. in relation to a builders' lien claim; (c) all amounts owing to the Sales Advisor (as that term is defined in the Sale Process); and (d) all amounts owing to any other creditors of the Debtor for amounts arising or incurred after the Receivership Date, provided that such payments are approved in writing by RSLLC prior to being made.
14. Whitemap Transaction:	It is the intention of the Parties that the oil and gas assets and liabilities retained by the Debtor on Closing are "whitemapped", as the term is used in the oil and gas industry in Alberta. The Retained Assets, as defined in Section 15, and the Retained Liabilities, as defined in Section 16, shall include all of the Debtor's assets and liabilities within the Province of Alberta (the "Whitemap Area"), other than (i) the Transferred Assets, as defined in Section 17 and (ii) the Transferred Liabilities, as defined in Section 18. (a) The Parties acknowledge that although the Receiver has prepared, and RSLLC has reviewed, Schedule "C" attached hereto, they recognize that there may be unintended omissions or misdescriptions or the lack of a complete asset list. As such, the Parties acknowledge and agree that it is their intention that, in addition to those Retained Assets included and specified in Schedule "C" hereto, the Retained Assets shall include the Debtor's entire interest in and to all of the Oil and Gas Assets (as defined in Section 15) which fall within the Whitemap Area, any of such additional unscheduled Retained Assets, being the "Unscheduled Assets", and that the Purchase Price includes consideration for such Unscheduled Assets. (b) To the extent that any Unscheduled Assets are identified by either Party after the

	Closing Date or to the extent that any assets are undeliverable by the Debtor or were erroneously included on the Schedules, the Parties shall use all reasonable efforts to replace the affected Schedules attached hereto with corrected Schedules, which corrected Schedules shall be deemed to be the applicable Schedule as of the date hereof. (c) The Parties further acknowledge that all liabilities and obligations associated with the Unscheduled Assets shall likewise be retained by the Debtor in accordance with the terms hereof applicable to the Retained Assets and shall be deemed to be Retained Liabilities.
15. Retained Assets:	The following assets shall not be transferred to the Trust and shall be retained by the Debtor on Closing (collectively, the "Retained Assets"): • all of the assets, undertakings and properties of the Debtor, including without limitation those located within, upon or under the Whitemap Area, other than the Transferred Assets, whether held as a legal or beneficial interest, including without limitation: ○ all of the Debtor's right title and interest in and to the petroleum and natural gas assets located within, upon or under the Whitemap Area (other than the Transferred Assets), including without limitation those assets listed in Schedule "C" hereto (the "Oil and Gas Assets"), which for certainty shall include: (i) all of the Debtor's right, title and interest in and to the title documents to the extent they pertain to the lands within the Whitemap Area and the lands, or any lands pooled or unitized therewith, subject to the title documents, set out in Schedule C-1 (the "Lands") and any petroleum and natural gas substances existing within, upon or under the Lands; and (ii) all of the Debtor's right, title and interest in and to any and all tangible depreciable property, equipment and other assets located within or upon the Lands, pipelines, facilities and wells (including wells that have met all reclamation requirements and a reclamation certificate, certificate of recognition, surface release or other document has been issued by the applicable governmental authority), capped, injection and disposal wells, whether or not completed) and all related equipment; ○ all of the Debtor's right title and interest in and to all agreements related to or necessary for the ownership or operation of the Oil and Gas Assets. including the Debtor's rights to enter upon, use, occupy and enjoy the surface of any Lands which are used or may be used to gain access to or otherwise use the Lands; ○ all records, books, documents in the possession of the Debtor that related to the Oil & Gas Assets; ○ all of the Debtor's right, title and interest in and to all proprietary and seismic data, if any; ○ the security deposits held by the Alberta Energy Regulator ("AER") related to the Oil and Gas Assets; ○ the Debtor's bank accounts and all agreements related thereto; ○ all of the Debtor's right title and interest in and to all well, pipeline and

	facility licenses related to the Oil and Gas Assets; ○ all regulatory and license attributes of the Debtor, including without limitation: business numbers; payroll numbers; GST numbers; and AER operator codes; ○ all employment agreements, letters of intent, nondisclosure agreements, confidentiality agreements and non-compete/non-solicitation agreements; ○ all rights to payments and benefits under government support and subsidy programs for the period up to the date on which the Receiver is appointed; ○ the choses in action of, and the legal claims being pursued by, the Debtor; ○ all organizational documents, corporate books and records, income tax returns and the corporate seal of the Debtor (other than records related to the Transferred Assets); ○ any records that are required by law to be retained by the Debtor; ○ all computer servers and websites; ○ all office equipment; ○ all tax attributes inherent in the Debtor, including all rights related to former tax returns, operating, non-operating, and capital loss balances or carry forwards and tax audits (the "Tax Attributes"); ○ all existing insurance policies maintained by the Debtor with respect to the Oil and Gas Assets; ○ all current and prior director and officer insurance policies of the Debtor and all rights of any nature with respect thereto running in favor of the Debtor; ○ any and all rights of the Debtor under this Term Sheet or the RVO; ○ all of the Debtor's cash and cash equivalents, other than the Cash Component (including the Deposit), and including all cash collateral and deposits posted for the benefit of the Debtor as security for any obligations. ○ all accounts receivable; ○ all prepaid charges and expenses; ○ all inventory; ○ all equipment and other tangible assets of the Debtor; ○ all contracts;
--	--

	○ all intellectual property; and ○ all goodwill and intangibles.
16. Retained Liabilities:	The following liabilities of the Debtor shall remain with the Debtor and not be assumed by the Trust (collectively, the "Retained Liabilities"): • all liabilities and obligations arising from the possession, ownership and/or use of the Purchased Shares, Retained Assets and the business of the Debtor following Closing; • any and all past, present or future regulatory, environmental and government liabilities related to the Oil and Gas Assets whatsoever, including, without limitation any abandonment and reclamation obligations pertaining to the Oil and Gas Assets; • all past, present or future operating liabilities and obligations (including without limitation all mineral lease, surface lease, working interest, royalty, utility and tax liabilities (including municipal and property)) related to the Oil and Gas Assets; • all past, present or future tax liabilities, including without limitation any obligations arising under the <i>Excise Tax Act</i> (Canada), pertaining to the Retained Assets that rank in priority to the Secured Debt; • all liabilities and obligations owing by the Debtor or the Receiver to any creditors of the Debtor for any claims incurred or arising from and after, or relating to obligations incurred from and after, the Date of Receivership (collectively, the "Post-Filing Liabilities") that are not paid using the Receiver's Borrowings or in accordance with Section 13, including without limitation, any liabilities owing by the Debtor to Enerplus Corporation arising from and after, or relating to obligations incurred from and after, the Date of Receivership (the "Post-Filing Enerplus Liabilities"); • any amounts, obligations and liabilities owing by the Debtor to the royalty holders listed in Schedule "D" hereto (the "Royalty Liabilities"); • any liabilities or obligations pertaining to the Unscheduled Assets, as defined in Section 144(a); and • any other liabilities or obligation designated as a Retained Liability by the Purchaser in writing to the Receiver prior to the Closing. In the event that the Receiver is not able to obtain a Court ordered release with respect to the Retained Liabilities (including the Post-Filing Liabilities), in form and content satisfactory to the Receiver acting in its sole discretion, the Purchaser, Blue Fin and RSLLC, on a joint and several basis, shall at all times and without limit, release, defend, indemnify and hold harmless the Receiver and its directors, officers, employees, agents and advisors, from and against and in respect of any and all claims, loss or liabilities relating to or in any way arising out of the Retained Liabilities, and in particular, the Post-Filing Liabilities.
17. Transferred Assets:	The following assets of the Debtor shall be transferred to the Trust on or prior to closing (collectively, the "Transferred Assets"): • all amounts paid by the Purchaser in respect of the Purchase Price, other than the Holdback Amount, unless some or all of the Holdback Amount is required to be paid into the Trust in accordance with the terms of the Trust Settlement; and • any other assets of the Debtor designated as a Transferred Asset upon the mutual agreement of the Purchaser and the Receiver in writing prior to Closing.

18. Transferred Liabilities:	The following liabilities of the Debtor shall be assumed by the Trust on or prior to Closing (collectively, the "Transferred Liabilities"), in consideration for the transfer to the Trust of the Transferred Assets: • any and all trade claims, other unsecured claims, and any secured claims secured by security ranking subordinate to the security granted by the Debtor in favour of RSLLC, but excluding the Post-Filing Liabilities; and • any other liabilities designated as a Transferred Liability upon the mutual agreement of the Purchaser and the Receiver in writing prior to Closing. For greater certainty, the Transferred Liabilities will retain the priority they have against the Debtor as at the date that the RVO Certificate is filed.
19. Conditions to Closing:	The Parties' obligation to close the Proposed Transaction will be subject to the following conditions precedent (collectively, the "Closing Conditions"): (a) the granting of the Sale Process Order and the filing of the Sale Process Certificate (as defined in the Sale Process Order), all in a form satisfactory to the Parties, acting reasonably; (b) the granting of the RVO, in a form satisfactory to the Parties, acting reasonably; (c) this Term Sheet being the successful bid under the Sale Process, or there is no Superior Offer under the Sale Process; and (d) the RVO becoming a final order, not subject to any stay or filed appeal (a "Final Order") no later than February 28, 2023 or such other date the Parties may agree to in writing ("Outside Date"); provided however that if the RVO fails to become a final order by the Outside Date by reason of: (i) an appeal being filed prior to the Outside Date; or (ii) the Parties not having obtained the requisite regulatory approval in order to effect the Proposed Transaction, including without limitation any approval required by the Alberta Energy Regulator ("AER"), the Outside Date shall automatically be extended to April 30, 2023.
20. Termination Rights:	The Receiver shall be entitled to terminate this Term Sheet if: • the Court does not grant or enter the Sale Process Order or the RVO substantially in the forms attached as Schedules "A" and "B" (or with only such modifications thereto as may be accepted by the Parties, acting reasonably), which RVO shall become a Final Order on or prior to the date set out in Section 19(d); • any court or other governmental body shall have issued, enacted, entered, withdrawn, overturned promulgated or enforced any law, regulation, opinion, guidance or order restraining, enjoining or otherwise prohibiting the transactions contemplated by this Term Sheet; • the RVO is set aside on appeal or otherwise; or the Proposed Transaction does not close on or prior to the Outside Date; • the AER objects to the Proposed Transaction on the basis that the Proposed Transaction constitutes a material change that poses an unreasonable risk under AER Directive 067 and such objection is not revoked prior to the date set out in Section 19(d); or • the Deposit or the Purchaser Price is not paid in accordance with the terms of this Term Sheet.

	The Purchaser shall be entitled to terminate this Term Sheet if: • the Purchaser is not the Successful Bidder under the Sale Process; • the Receiver fails to conduct the Auction (if necessary) in accordance with the Sale Process; • the Court does not enter the RVO substantially in the form attached as Schedule "A" or in such other form acceptable to the Purchaser, acting reasonably; • any court or other governmental body shall have issued, enacted, entered, withdrawn, overturned, promulgated or enforced any law, regulation, opinion, guidance or order restraining, enjoining or otherwise prohibiting the transactions contemplated by this Term Sheet; • the RVO does not become a Final Order on or prior to the date set out in Section 19(d); • the AER objects to the Proposed Transaction on the basis that the Proposed Transaction constitutes a material change that poses an unreasonable risk under AER Directive 067 and such objection is not revoked prior to the date set out in Section 19(d); provided however that the Purchaser shall <u>not</u> be entitled to terminate under this clause unless the Purchaser, RSLLC and Blue Fin have done all such commercially reasonable things and provide all such commercially reasonable information necessary to try to remedy such AER objection; or • the Proposed Transaction does not close on or prior to the date set out in Section 19(d).
21. Expenses:	Each Party shall pay its own expenses in connection with the Proposed Transaction, whether or not the Proposed Transaction is completed, unless otherwise mutually agreed by the Parties.
22. Governing Law:	This Term Sheet will be governed by and construed in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein.
23. Counterparts:	This Term Sheet may be executed and delivered electronically in two or more counterparts, any one of which need not contain the signature of more than one Party, but all such counterparts taken together shall constitute one and the same instrument.
24. Assignment:	This Term Sheet may not be assigned without the prior written consent of the other Parties hereto.
25. Further Assurances:	Each of the Parties hereto shall at the request and expense of the other Party hereto so requesting execute and deliver such further or additional documents and instruments as may reasonably be considered necessary or desirable to properly reflect and carry out the true intent and meaning of this Term Sheet. The Parties shall each use commercially reasonable efforts to satisfy the Closing Conditions and implement the Proposed Transaction as soon as practicable, but in no event later than the Outside Date. The Parties shall cooperate with each other in a timely and commercially reasonable manner to satisfy the Closing Conditions and implement the Proposed Transaction soon as practicable. The Parties shall duly prepare and execute such further and other documents, and take such further and other actions, as may be reasonably necessary in order to implement and give effect to the Proposed Transaction and the transactions and benefits

	contemplated thereby (collectively, the "Closing Actions"). Pursuant to the terms of the RVO, upon satisfaction of the Closing Conditions and the Closing Actions, the Receiver shall file the Receiver's Closing Certificate (as defined in the RVO) with the Court and the Proposed Transaction shall be consummated.
26. Binding Term Sheet:	All of the Parties hereby agree and acknowledge that this Term Sheet represents the final and binding agreement of the Parties with respect to the subject matter provided for herein.
27. Interpretation:	Capitalized terms not otherwise defined herein have the meaning set forth in the Receivership Order, the RVO, the Sale Process Order, the Sale Process or such other documents filed with the Court in support thereof.

[Signature page to follow]

Dated effective as of the 8th day of December, 2022

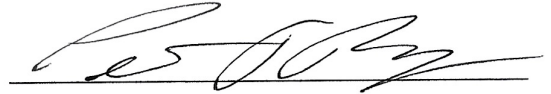
Agreed and accepted as of the 8th day of December, 2022 by:

ROBUS SERVICES LLC

Per: 

Agreed and accepted as of the 8th day of December, 2022 by:

**ROBUS EQUITY ACQUISITION
CORPORATION**

Per: 

Agreed and accepted as of the 8th day of December, 2022 by:

BLUE FIN GROUP LLC

Per: 

Agreed and accepted as of the 8th day of December, 2022 by:

**Robus Resources Inc., by and through its court
appointed Receiver, ALVAREZ & MARSAL
CANADA INC., acting in its capacity as the
Receiver of the assets of the Debtor and not in its
personal or corporate capacity.**

Per: _____

Dated effective as of the 8th day of December, 2022

Agreed and accepted as of the 8th day of December, 2022 by:

ROBUS SERVICES LLC

Per: _____

Agreed and accepted as of the 8th day of December, 2022 by:

**ROBUS EQUITY ACQUISITION
CORPORATION**

Per: _____

Agreed and accepted as of the 8th day of December, 2022 by:

BLUE FIN GROUP LLC

Per: _____

Agreed and accepted as of the 8th day of December, 2022 by:

**Robus Resources Inc., by and through its
court appointed Receiver, ALVAREZ &
MARSAL CANADA INC., acting in its
capacity as the Receiver of the assets of the
Debtor and not in its personal or corporate
capacity.**

Per: _____  _____

SCHEDULE "A"

SALE PROCESS ORDER

See attached.

COURT FILE NO.: 2201-01016

COURT COURT OF KING'S BENCH OF ALBERTA
IN BANKRUPTCY AND INSOLVENCY

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE RECEIVERSHIP OF ROBUS RESOURCES
INC.

APPLICANT ALVAREZ & MARSAL CANADA INC., in its
capacity as Court-appointed Receiver of
ROBUS RESOURCES INC.

DOCUMENT **ORDER APPROVING SALE PROCESS,
STALKING HORSE TERM SHEET AND
OTHER RELIEF**

ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION
OF PARTY
FILING THIS
DOCUMENT

Cassels Brock & Blackwell LLP
Suite 3810, Bankers Hall West
888 3rd St SW
Calgary, AB T2P 5C5

Attention: Jeffrey Oliver / Danielle Marechal

Email: joliver@cassels.com / dmarechal@cassels.com
Phone: 403 351 2921 / 403 351 2922

File No.: 57100-1

DATE ON WHICH ORDER WAS PRONOUNCED: December 14, 2022

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Assistant Chief Justice K.G. Nielsen

LOCATION OF HEARING: Edmonton, AB (via Webex)

UPON THE APPLICATION of Alvarez & Marsal Canada Inc. ("**A&M**") in its capacity as court-appointed receiver (in such capacity, the "**Receiver**") of the current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, of Robus Resources Inc. (the "**Debtor**"), for an order approving, among other things: (i) a sale and investment solicitation process in the form attached hereto as **Schedule "A"** (the "**Sale Process**"); and (ii) a binding stalking horse term sheet (the "**Stalking Horse Term Sheet**") between the Receiver, Robus Services LLC ("**RSLLC**"), Blue Fin Group LLP ("**Blue Fin**") and Robus Equity Acquisition Corporation (the "**Stalking Horse Bidder**"), dated December 8, 2022 (as amended, the "**Stalking Horse Term Sheet**") and attached as Schedule "A" to the

Sale Process, an amended copy of which is attached as Exhibit "A" to the Secretarial Affidavit sworn December 14, 2022;

AND UPON HAVING read the order of the Honourable Justice K.D. Yamauchi pronounced April 12, 2022, appointing A&M as Receiver (the "**Receivership Order**"), the First Report of the Receiver, dated December 8, 2022 (the "**First Report**"), the Bench Brief of the Receiver, dated December 8, 2022 and the Affidavit of Service;

AND UPON HEARING from counsel to the Receiver, counsel to RSLLC, Blue Fin and the Stalking Horse Bidder and any other interested party in attendance;

IT IS HEREBY ORDERED AND DECLARED THAT:

1. All capitalized terms not otherwise defined in this order (the "**Order**") shall have the meaning ascribed to them in the Sale Process.

Service

2. Service of notice of this application (the "**Application**") and materials in support of this Order are hereby declared to be good and sufficient, no other person is required to have been served with notice of the Application and time for service of the Application and supporting materials is hereby abridged to that actually given.

Approval of the Sale Process and Stalking Horse Term Sheet

3. The Sale Process and the Stalking Horse Term Sheet are commercially reasonable and are hereby ratified and approved. The Receiver is empowered and authorized to:
 - (a) implement the Sale Process, including the retention of a sale advisor, and do all things reasonably necessary to conduct and give full effect to the Sale Process, and carry out the obligations thereunder including but not limited to, taking any additional steps or executing additional documents as may be necessary or desirable in order to carry out and complete the Sale Process; and
 - (b) execute the Stalking Horse Term Sheet and in the event the Stalking Horse Term Sheet is the Successful Bid, the Receiver is authorized to:
 - (i) file the Receiver's certificate substantially in the form attached hereto as **Schedule "B"** (the "**Sale Process Certificate**"), certifying that no Superior Offers were received in the Sale Process, or, in the alternative, the Stalking Horse Bidder is the Successful Bidder in the Sale Process and as a result, the Receiver is proceeding

to close the transaction contemplated by the Stalking Horse Term Sheet (the **"Transaction"**);

- (ii) serve the Sale Process Certificate on the service list maintained for these proceedings and on all Qualified Bidders; and
 - (iii) upon the filing and service of the Sale Process Certificate, take such additional steps and execute such additional documents, as well as make any minor amendments to the Stalking Horse Term Sheet as may be necessary or desirable for the completion of the Transaction, subject to the terms of this Order and the agreement of the parties to the Stalking Horse Term Sheet including but not limited to, filing the Receiver's certificate attached as Schedule A to the Reverse Vesting Order granted by this Honourable Court concurrently with this Order.
- 4. The Break Fee is hereby approved and the Receiver is authorized and directed to pay the Break Fee as required and in the manner prescribed by the Stalking Horse Term Sheet.
- 5. The Receiver is authorized to apply to this Honourable Court to amend, vary or seek advice, assistance or direction with respect to the Sale Process and the Stalking Horse Term Sheet, as may be necessary in order to give full effect to the terms of this Order or as otherwise determined in the Receiver's discretion.
- 6. In the event a bid other than the Stalking Horse Term Sheet is the Successful Bid, the Receiver shall be at liberty to apply for an order vesting title to the Acquired Property subject to such bid, in favour of the Successful Bidder in accordance with the terms of the Sale Process.
- 7. The Receiver and its affiliates, partners, directors, employees, agents and controlling persons shall have no liability with respect to any and all losses, claims, damages or liabilities, of any nature or kind, to any person in connection with or as a result of the Sale Process, except to the extent such losses, claims damages or liabilities result from the gross negligence or wilful misconduct of the Receiver in performing its obligations under the Sale Process.
- 8. In connection with the Sale Process and pursuant to section 7(3)(c) of the *Personal Information Protection and Electronic Documents Act* (Canada), the Receiver is authorized and permitted to disclose personal information of identifiable individuals to prospective purchasers or offerors and to their advisors, but only to the extent desirable or required to negotiate and attempt to complete one or more transactions in keeping with the Sale Process. Each prospective purchaser or offeror to whom such information is disclosed shall maintain and protect the privacy of such information and shall limit the use of such information to its evaluation of the transaction, and if it does not complete a transaction, shall: (i) return all such information to the Receiver; (ii) destroy all such

information; or (iii) in the case of such information that is electronically stored, destroy all such information to the extent it is reasonably practical to do so. The purchaser of any Property (as defined in the Receivership Order), shall be entitled to continue to use the personal information provided to it, and related to the Property purchased, in a manner which is in all material respects identical to the prior use of such information by the Debtor, and shall return all other personal information to the Receiver, or ensure that other personal information is destroyed.

Approval of Receiver's Activities

9. The Receiver's actions, conduct and activities as reported in the First Report including the interim statement of receipts and disbursements, are commercially reasonable and hereby ratified and approved.

Approval of Professional Fees

10. The Receiver's accounts for fees and disbursements as set out in the First Report are hereby approved without the necessity of a formal assessment of its accounts.
11. The accounts of the Receiver's legal counsel, Cassels Brock & Blackwell LLP, for its fees and disbursements as set out in the First Report are hereby approved without the necessity of a formal assessment of its accounts.

Increase in Receiver's Borrowings

12. In accordance with the terms of paragraph 21 of the Receivership Order, the amount the Receiver is empowered to borrow, is increased from \$1,000,000 to \$3,000,000 and continue to be secured by the Receiver's Borrowing Charge.

Additional Funds to be Paid to Receiver

13. Funds in the amount of USD \$100,000 (as referenced in paragraphs 46 and 47 of the Report) (the "**Disputed Funds**") shall be paid to counsel to the Receiver, Cassels Brock & Blackwell LLP ("**Cassels**"), to be held outside of the Debtor's estate, in a trust account held by Cassels until the earlier of: (i) the mutual agreement of the Receiver, RSLLC, Ernie Methot, Dwight Fieseler, 854303 Alberta Ltd. and Gowling WLG (Canada) LLC, as to the disposition of the Disputed Funds; or (ii) further order of this Honourable Court. The payment of the Disputed Funds to the Receiver in trust shall be without prejudice to the rights of any potential claimants to the Disputed Funds.

Foreign Recognition

14. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body have jurisdiction in Canada or any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

General

14. The Receiver may from time to time apply to this Court for advice and directions in the discharge of its powers and duties hereunder.
15. Service of this Order shall be deemed good and sufficient by:
- (a) serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Stalking Horse Bidder and its solicitors; and
 - (b) posting a copy of this Order on the Receiver's website at:
<http://alvarezandmarsal.com/robus>,
- and service on any other person is hereby dispensed with.
16. Service of this Order may be effected by facsimile, electronic mail, personal delivery, recorded mail or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of King's Bench of Alberta

SCHEDULE "A"

SALE AND INVESTMENT SOLICITATION PROCESS

SCHEDULE "B"

FORM OF SALE PROCESS CERTIFICATE

COURT FILE NO.:	2201-01016	Clerk's Stamp
COURT	COURT OF KING'S BENCH OF ALBERTA IN BANKRUPTCY AND INSOLVENCY	
JUDICIAL CENTRE	CALGARY	
	IN THE MATTER OF THE RECEIVERSHIP OF ROBUS RESOURCES INC.	
APPLICANT	ALVAREZ & MARSAL CANADA INC., in its capacity as Court-appointed Receiver of ROBUS RESOURCES INC.	

DOCUMENT **RECEIVER'S CERTIFICATE**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Cassels Brock & Blackwell LLP Suite 3810, Bankers Hall West 888 3 rd St SW Calgary, AB T2P 5C5 Attention: Jeffrey Oliver / Danielle Marechal Email: joliver@cassels.com / dmarechal@cassels.com Phone: 403 351 2921 / 403 351 2922
---	---

File No.: 57100-1

RECITALS

1. Pursuant to an Order of the Honourable Justice K.D. Yamauchi of the Court of King's Bench of Alberta (the "**Court**") pronounced April 12, 2022, Alvarez & Marsal Canada Inc. was appointed as the receiver (in such capacity, the "**Receiver**") of the undertakings, property and assets of Robus Resources Inc. (the "**Debtor**").
2. Pursuant to an Order of the Honourable Assistant Chief Justice K.G Nielsen pronounced December 14, 2022 (the "**Sale Process Order**"), the Court approved, among other things, a sale and investment solicitation process procedure (the "**Sale Process**") and a binding stalking horse term sheet between the Receiver, Robus Equity Acquisition Corporation (the "**Stalking Horse Bidder**"), Robus Services LLC and Blue Fin Group LLC, dated December 8, 2022 (the "**Stalking**

Horse Term Sheet"). This receiver's certificate is the Sale Process Certificate referred to in paragraph 3(b)(i) of the Sale Process Order.

3. Capitalized terms not otherwise defined herein, shall have the meaning ascribed to them in the Sale Process.

THE RECEIVER CERTIFIES THE FOLLOWING:

1. No Superior Offers were received by the Receiver in the Sale Process or, in the alternative, the Stalking Horse Bidder is the Successful Bidder in the Sale Process and, as a result, the Receiver intends to proceed to complete the transaction contemplated by the Stalking Horse Term Sheet.
2. This Certificate was delivered by the Receiver on _____, 2023.

ALVAREZ & MARSAL CANADA INC., in its capacity as Court-appointed Receiver of the assets, undertakings and properties of ROBUS RESOURCES INC., and not in its personal or corporate capacity

Per:

**Orest Konowalchuk, CPA, CA, CIRP, LIT
Senior Vice President**

13
SCHEDULE "B"

RVO

See attached.

COURT FILE NUMBER 2201-01016

Clerk's Stamp

COURT COURT OF KING'S BENCH OF ALBERTA
IN BANKRUPTCY AND INSOLVENCY

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE RECEIVERSHIP OF
ROBUS RESOURCES INC.

APPLICANT ALVAREZ & MARSAL CANADA INC., in its
capacity as Court-appointed Receiver of ROBUS
RESOURCES INC.

DOCUMENT **APPROVAL AND REVERSE VESTING ORDER**

ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION
OF PARTY
FILING THIS
DOCUMENT

Cassels Brock & Blackwell LLP
Barristers & Solicitors
Suite 3810, Bankers Hall West
888 3rd St SW
Calgary, AB T2P 5C5

Attention: Jeffrey Oliver / Danielle Marechal

Email: joliver@cassels.com / dmarechal@cassels.com
Phone: 403 351 2921 / 403 351 292

File No. 57100-1

DATE ON WHICH ORDER WAS PRONOUNCED: December 14, 2022

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Assistant Chief Justice K.G. Nielsen

LOCATION OF HEARING: Edmonton, AB (via Webex)

UPON the application of Alvarez & Marsal Canada Inc. ("**A&M**") in its capacity as the receiver (in such capacity, the "**Receiver**") of all current and future assets, undertakings, and properties of every nature and kind whatsoever and wherever situate, of Robus Resources Inc. (the "**Debtor**") for an Order, among other things: (a) approving the transaction (the "**Transaction**") contemplated by a binding term sheet among the Receiver, Robus Equity Acquisition Corporation (the "**Purchaser**"), Robus Services LLC ("**RSLLC**") and Blue Fin Group LLC ("**Blue Fin**" and together with the Receiver, the Purchaser and RSLLC, the "**Parties**") dated December 8, 2022 (as amended, the "**Term Sheet**"), a copy of which is appended as Appendix "C" to the First Report of the Receiver, dated December 8, 2022 (the "**First Report**") and an

amended copy of which is attached as Exhibit "A" to the Secretarial Affidavit sworn December 14, 2022; and (b) authorizing, upon the filing of the Receiver's RVO Certificate (as defined below), the following: (i) vesting in a trust for the benefit of the existing creditors of the Debtor (the "**Trust**"), which Trust shall be administered by A&M in its capacity as trustee (in such capacity, the "**Trustee**"), all of the Debtor's right, title and interest in and to the Transferred Assets (as defined in the Term Sheet), for continued administration pursuant to the Receivership Order (as defined herein); (ii) declaring that the administration of the Trust shall remain subject to these proceedings; and (iii) vesting in the Purchaser the Purchased Shares;

AND UPON reviewing the Receivership Order of the Honourable Justice K.D. Yamauchi, pronounced April 12, 2022 (the "**Receivership Order**"), the First Report, the Bench Brief of the Receiver dated December 12, 2022 and the Affidavit of Service;

AND UPON hearing from counsel to the Receiver, counsel to RSLLC, Blue Fin and the Purchaser and any other interested party in attendance;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application (the "**Application**") and supporting materials are hereby declared to be good and sufficient, no other person is required to have been served with notice of this Application and time for service of this Application is abridged to that actually given.

INTERPRETATION

2. Capitalized terms used but not otherwise defined in this Order shall have the meaning set forth in the Term Sheet.

APPROVAL OF TRANSACTION

3. The Transaction and the Term Sheet are hereby approved, and the execution of the Term Sheet by the Receiver is hereby authorized and approved, with such amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction. In the event of any conflict between the terms of the Term Sheet and this Order, this Order shall prevail.
4. The registrar appointed pursuant to Section 263 of the *Business Corporations Act*, RSA 2000, c B-9 shall accept and receive any documents or instruments as may be required to permit or enable

and effect the Transaction contemplated in the Term Sheet, filed by either the Debtor or the Receiver on the Debtor's behalf, as the case may be.

VESTING OF TRANSFERRED ASSETS, CLAIMS, ENCUMBRANCES AND SHARES

5. Notwithstanding any other provisions of this Order: (i) this Order shall only be effective and come into force upon the filing of a certificate by the Receiver (the "**Sale Process Certificate**") substantially in the form attached as Schedule "B" to the Order Approving Sale Process, Stalking Horse Term Sheet and Other Relief, granted concurrently with this Order by this Honourable Court on December 14, 2022 (the "**Sale Process Order**"); and (ii) this Order may be set aside by this Honourable Court on further application by the Receiver if the Sale Process Certificate is not filed as a result of one or more Superior Offers (as defined in the Sale Process, a copy of which Sales Process is attached to the First Report as Appendix "B") being received within the Sale Process.
6. Upon the delivery of a certificate by the Receiver substantially in the form set out in **Schedule "A"** hereto (the "**RVO Certificate**") to the Purchaser, the following shall occur and be deemed to occur commencing at the time of delivery of the RVO Certificate (the "**Effective Time**"), in the following sequence:
 - (a) subject to the terms of this paragraph, all right, title and interest of the Debtor in and to the Transferred Assets shall be transferred to and vest absolutely and exclusively without recourse, and subject to all existing Encumbrances and Claims (both as defined herein), other than the Assumed Liabilities, in and to the Trust for the purpose of allowing the Trustee to continue to administer the Transferred Assets in the same manner and with the same powers, obligations and protections as the Receiver pursuant to the Receivership Order, for the benefit of the existing creditors of the Debtor as at the Effective Date.
 - (b) all Transferred Liabilities, but specifically excluding the Retained Liabilities (as defined in the Term Sheet), shall be transferred to and shall be assumed by and shall vest absolutely and exclusively without recourse, in the Trust for the purpose of allowing the Trustee to continue to administer the Transferred Liabilities in same manner and with the same powers, obligations and protections as the Receiver pursuant to the Receivership Order as at the Effective Date, and: (i) such Transferred Liabilities shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Effective Time; (ii) such Transferred Liabilities equal to the fair market value of the Transferred Assets, shall be transferred to and assumed by the Trust in consideration for the transfer of the Transferred Assets; and (iii) the remaining Transferred Liabilities shall be transferred to and assumed by the Trust for no consideration as part of, and to facilitate, the implementation of the Transaction;

- (c) all Transferred Liabilities shall be irrevocably and forever expunged, released and discharged as against the Purchaser, the Debtor and the Retained Assets;
- (d) all of the right, title and interest in and to the Purchased Shares, shall vest absolutely in the name of the Purchaser, free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing: (i) any encumbrances or charges created by the Receivership Order; (ii) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system (all of which are collectively referred to as the "**Encumbrances**");
- (e) all Claims and Encumbrances affecting or relating to the Purchased Shares shall be, and are hereby, expunged, discharged, and terminated as against the Purchased Shares;
- (f) without limiting subparagraphs 3(c) and (e), any and all security registrations against the Debtor (other than those registrations listed in **Schedule "B"** hereto the "**Permitted Claims and Encumbrances**", which includes any security registrations in respect of the Retained Liabilities) shall be and are hereby forever released and discharged as against the Debtor, and all such security registrations shall attach to the Transferred Assets vested in the Trust (including the net proceeds realized from the sale of the Purchased Shares) and maintain the same attributes, rights, nature, perfection and priority as they had immediately prior to the Effective Time, and no financing change statements in any applicable personal property or other registry system are required to reflect the transfer of and assumption by the Trust of such security registrations; and
- (g) any person that, prior to the Effective Time, had a Claim against the estate of the Debtor or the Retained Assets (other than a person who has a Permitted Claim and Encumbrance), shall no longer have such Claim against the Debtor, but will have an equivalent Claim against the Transferred Assets to be administered by the Trustee from and after the Effective Time, with the same attributes, rights, nature and priority as they had immediately prior to the Effective Time, and nothing in this Order limits, lessens, modifies (other than by change of debtor) or extinguishes the Claims of any person as against the Transferred Assets (other than a person who has a Permitted Claim and Encumbrance);

- (h) notwithstanding any other provision in this paragraph, the Purchase Price (as defined in the Term Sheet) shall vest in the Trust free and clear of and from any and all Claims, but shall remain subject to the charges created by the Receivership Order, including the Receiver's Charge, in the priority prescribed by the Receivership Order;
 - (i) the Debtor shall be deemed to cease to be a debtor in these receivership proceedings, and shall be deemed to be released from the purview of any Order of this Court granted in respect of these receivership proceedings, save and except for this Order, the terms of which shall continue to apply in all respect; and
 - (j) the style of cause in these proceedings shall be amended in accordance with paragraph 18 of this Order.
- 7. Upon the filing of the Receiver's RVO Certificate, the Receiver shall be discharged as Receiver of the assets, undertakings and properties of the Debtor, provided however that notwithstanding its discharge herein (a) A&M shall continue to administer the Transferred Assets vested in the Trust in the same manner and with the same powers, obligations and protections as the Receiver pursuant to the Receivership Order for the benefit of the existing creditors of the Debtor, (b) A&M shall remain Receiver for the performance of such incidental duties as may be required to complete the administration of the receivership and the Transaction herein, and (c) A&M shall continue to have the benefit of (i) the provisions of all Orders made in this proceeding, including the Receiver's Charge, as the same shall apply to the Transferred Assets vested in the Trust, and (ii) all approvals, protections and stays of proceedings in favour of A&M in its capacity as Receiver, or Trustee of the Trust as amended by this Order.
- 8. As of the Effective Time:
 - (a) the Debtor shall continue to hold all right, title and interest in and to the Retained Assets, free and clear of all Transferred Liabilities other than the Retained Liabilities; and
 - (b) the Debtor shall be deemed to have disposed of the Transferred Assets and shall have no right, title or interest in or to any of the Transferred Assets.
- 9. For greater certainty, any person that, prior to the Effective Time had a Claim or Encumbrance in respect of the Transferred Liabilities (excluding, for greater certainty, the Retained Liabilities) against the Debtor or its assets, properties or undertakings shall, as of the Effective Time, no longer have any such Claim or Encumbrance in respect of the Transferred Liabilities as against or in respect of the Debtor or the Retained Assets, but shall have an equivalent Claim or Encumbrance, as applicable, against the Transferred Assets and the Trust to be administered by the Receiver

from and after the Effective Time, with the same attributes, rights, security, nature and priority as such Claim or Encumbrance had immediately prior to its transfer to the Trust, and nothing in this Order limits, lessens, modifies (other than by change in debtor) or extinguishes the Claim or Encumbrance of any person as against the Transferred Assets to be administered by the Receiver.

10. From and after the Effective Time, the Purchaser and/or the Debtor shall be authorized to take all steps as may be necessary to effect the discharge and release:
 - (a) as against the Debtor and the Retained Assets from and of the Transferred Liabilities that are transferred to and vested in the Trust pursuant to this Order; and
 - (b) as against the Debtor of all Claims and Encumbrances with respect to the Purchased Shares.
11. Upon delivery of the RVO Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities and any other applicable registrar or government ministries or authorities exercising jurisdiction with respect to the Debtor, the Retained Assets, the Transferred Assets, or the Purchased Shares (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such RVO Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to give effect to the terms of this Order and the completion of the Transaction and to discharge and release all Claims and Encumbrances other than Retained Liabilities against or in respect of the Debtor, the Retained Assets, and the Purchased Shares, and presentment of this Order and the RVO Certificate shall be the sole and sufficient authority for Governmental Authorities to do so.

RELEASES

12. Except as expressly provided for in the Term Sheet, the Purchaser, Blue Fin and RSCLL shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims or Encumbrances against the Debtor, other than the Permitted Claims and Encumbrances.
13. Except as expressly provided for in the Term Sheet, the Debtor shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Transferred Liabilities, except for the Retained Liabilities.
14. From and after the Effective Time, all persons shall be absolutely and forever barred, estopped, foreclosed and permanently enjoined from pursuing, asserting, exercising, enforcing, issuing, or continuing any steps or proceedings, or relying on any rights, remedies, claims or benefits in

respect of or against the Receiver, the Purchaser, the Debtor, the Purchased Shares or the Retained Assets, in any way relating to, arising from or in respect of:

- (a) other than with respect to Permitted Claims and Encumbrances and the Retained Liabilities, any and all Claims or Encumbrances against or relating to the Debtor existing immediately prior to the Effective Time, other than in relation to the Retained Liabilities;
- (b) the insolvency of the Debtor prior to the Effective Time;
- (c) the commencement or existence of these receivership proceedings; or
- (d) the completion of the Transaction.

15. From and after the filing of the Receiver's RVO Certificate:

- (a) on the evidence before the Court, the Receiver has satisfied its obligations under and pursuant to the terms of the Orders granted in the within proceedings up to and including the date hereof, the Receiver shall not be liable for any act or omission on its part including, without limitation, any act or omission pertaining to the discharge of its duties in relation to the Debtor in the within proceedings, save and except for any liability arising out of any fraud, gross negligence or willful misconduct on the part of the Receiver, or with leave of the Court. Subject to the foregoing any claims against the Receiver in connection with the performance of its duties in relation to the Debtor in the within proceedings are hereby stayed, extinguished and forever barred, including without limitation, any claims against the Receiver in connection with the Permitted Claims and Encumbrances or the Retained Liabilities;
- (b) no action or other proceedings shall be commenced against the Receiver in any way arising from or related to its capacity or conduct as Receiver, except with prior leave of this Court on Notice to the Receiver, and upon such terms as this Court may direct; and
- (c) the Receiver is hereby released and discharged from any and all liability that the Receiver now has or may hereafter have, by reason of, or in any way relating to or arising from the Retained Assets or Retained Liabilities, save and except for any gross negligence or willful misconduct on the part of the Receiver. Subject to the foregoing any claims, actions, causes of action, proceedings, suits, losses, liabilities, rights, debts, liens and demands of every nature and kind whatsoever or howsoever arising, whether now known or unknown, against the Receiver in connection with the Retained Assets or Retained Liabilities, are hereby stayed, extinguished and forever barred.

THE TRUST

16. The Trust created pursuant to this Order and prescribed by the Term Sheet shall be named the "Robus Resources Residual Asset Trust". The Trust shall be instituted and administered in accordance with the Trust Settlement attached as **Schedule "C"** hereto.
17. The administration of the Trust shall: (i) remain subject to the Court's oversight and these proceedings; and (ii) the Receivership Order shall apply *mutatis mutandis* to the Trust, the Transferred Assets, Transferred Liabilities and the Trustee.
18. At the Effective Time, the style of cause for these proceeding shall be changed to: IN THE MATTER OF THE ADMINISTRATION OF THE ROBUS RESOURCES RESIDUAL ASSET TRUST.
19. The Trustee shall be and is hereby authorized and directed to perform its functions and fulfill its obligations in accordance with the same obligations imposed on the Receiver pursuant to the Receivership Order.
20. Without in any way limiting the rights and protections afforded to the Receiver/Trustee pursuant to the Receivership Order, the Receiver and Trustee and their employees and representatives shall not incur any liability as a result of acting in accordance with this Order or administering the Trust, save and except for any gross negligence or wilful misconduct on the part of any such party. All protections afforded to the Receiver pursuant to the Receivership Order, any further order granted in these proceedings or the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, as amended (the "**BIA**") shall continue to apply.
21. No action lies against the Trustee, in its capacity as receiver or Trustee, by reason of this Order or the performance of any act authorized by this Order, except by leave of the Court. Any persons related to the Receiver or Trustee or belonging to the same group as the Receiver and Trustee shall benefit from the protection arising under this paragraph.

MISCELLANEOUS MATTERS

22. The Receiver is directed to file with the Court a copy of the RVO Certificate forthwith after delivery thereof to the Purchaser.
23. Notwithstanding:
 - (a) the pendency of these proceedings;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the BIA, and any bankruptcy order issued pursuant to any such applications; and

- (c) the provisions of any federal or provincial statute, the execution of the Term Sheet and the implementation of the Transaction shall be binding on any trustee in bankruptcy or receiver that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance or other reviewable transaction under the BIA or any other applicable federal or provincial legislation or at common law, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.
- 24. The Receiver, the Purchaser and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 25. This Court shall retain exclusive jurisdiction to, among other things, interpret, implement and enforce the terms and provisions of this Order, the Term Sheet and all amendments thereto, in connection with any dispute involving the Debtor or the Trust and to adjudicate, if necessary, any disputes concerning the Debtor or the Trust related in any way to the Transaction.
- 26. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction (including, but not limited to, the United States of America), to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 27. Service of this Order shall be deemed good and sufficient by:
 - (a) serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and

(b) posting a copy of this Order on the Receiver's website at:
<http://alvarezandmarsal.com/robus>,

and service on any other person is hereby dispensed with.

28. Service of this Order may be effected by facsimile, electronic mail, personal delivery, recorded mail or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of King's Bench of Alberta

SCHEDULE "A"

FORM OF RVO CERTIFICATE

COURT FILE NO.:	2201-01016	Clerk's Stamp
COURT	COURT OF KING'S BENCH OF ALBERTA IN BANKRUPTCY AND INSOLVENCY	
JUDICIAL CENTRE	CALGARY	
	IN THE MATTER OF THE RECEIVERSHIP OF ROBUS RESOURCES INC.	
APPLICANT	ALVAREZ & MARSAL CANADA INC., in its capacity as Court-appointed Receiver of ROBUS RESOURCES INC.	

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION
OF PARTY
FILING THIS
DOCUMENT

Cassels Brock & Blackwell LLP
Suite 3810, Bankers Hall West
888 3rd St SW
Calgary, AB T2P 5C5

Attention: Jeffrey Oliver / Danielle Marechal
Email: joliver@cassels.com / dmarechal@cassels.com
Phone: 403 351 2921 / 403 351 2922

File No.: 57100-1

RECITALS

- A. Pursuant to an Order of the Honourable Justice K.D. Yamauchi of the Court of King's Bench of Alberta (the "**Court**") pronounced April 12, 2022, Alvarez & Marsal Canada Inc. was appointed as the receiver (in such capacity, the "**Receiver**") of the undertakings, property and assets of Robus Resources Inc. (the "**Debtor**").
- B. Pursuant to an Order of the Honourable Assistant Chief Justice K.G. Nielsen pronounced December 14, 2022 (the "**Reverse Vesting Order**"), the Court approved a transaction contemplated by a binding term sheet dated December 8, 2022 (the "**Term Sheet**") among the Receiver, Robus Equity Acquisition Corporation (the "**Purchaser**"), Robus Services LLC ("**RSLLC**")

and Blue Fin Group LLC ("**Blue Fin**" and together with the Receiver, the Purchaser and RSLLC, the "**Parties**"). This receiver's certificate is the RVO Certificate referred to in paragraph 6 of the Reverse Vesting Order.

- C. Capitalized terms not otherwise defined herein, shall have the meaning ascribed to them in the Term Sheet.

THE RECEIVER CERTIFIES the following:

1. The Receiver has Received the Purchase Price from or on behalf of the Purchaser.
2. The Closing Conditions have been satisfied or waived by the Receiver
3. The conditions to Closing as set out in the Term Sheet have been satisfied or waived; and
4. The Transaction has been completed to the satisfaction of the Receiver.
5. This Certificate was delivered by the Receiver on _____, 2023.

ALVAREZ & MARSAL CANADA INC., in its capacity as Court-appointed Receiver of the assets, undertakings and properties of ROBUS RESOURCES INC., and not in its personal or corporate capacity

Per:

Orest Konowalchuk, CPA, CA, CIRP, LIT
Senior Vice President

SCHEDULE "B"**PERMITTED CLAIMS AND ENCUMBRANCES**Permitted Claims

Any and all Claims associated with the Retained Liabilities, including without limitation the Post-Filing Liabilities and the Royalty Liabilities (each as defined in the Term Sheet).

Permitted Encumbrances

Any obligation of the Debtor to hold any portion of its interest in and to any of the Retained Assets in trust for third parties.

Any and all Encumbrances associated with the Retained Liabilities, including without limitation the following encumbrances registered in the Alberta Personal Property Registry:

Registration Number	Registration Date	Registration Type	Debtor	Secured Creditor
20012731669	2020-Jan-27	SECURITY AGREEMENT	ROBUS RESOURCES INC.	MIDSTREAM EQUIPMENT CORP.
20021327493	2020-Feb-13	SECURITY AGREEMENT	ROBUS RESOURCES INC.	ROBUS SERVICES LLC
20021327572	2020-Feb-13	LAND CHARGE	ROBUS RESOURCES INC.	ROBUS SERVICES LLC
21012228376	2021-Jan-22	SECURITY AGREEMENT	ROBUS RESOURCES INC.	WILD WEST CAPITAL LLC
21012228453	2021-Jan-22	LAND CHARGE	ROBUS RESOURCES INC.	WILD WEST CAPITAL LLC
21012520666	2021-Jan-25	SECURITY AGREEMENT	ROBUS RESOURCES INC.	CRISTOBAL AG
21012520704	2021-Jan-25	LAND CHARGE	ROBUS RESOURCES INC.	CRISTOBAL AG

21012520809	2021-Jan-25	SECURITY AGREEMENT	ROBUS RESOURCES INC.	ORBINVEST ADVISORS LTD.
21012520882	2021-Jan-25	LAND CHARGE	ROBUS RESOURCES INC.	ORBINVEST ADVISORS LTD.

SCHEDULE "C"

TRUST SETTLEMENT

See attached.

TRUST SETTLEMENT

ROBUS RESOURCES CREDITOR TRUST

RECITALS

On April 12, 2022, the Court of King's Bench of Alberta (the "**Court**") granted an Order (the "**Receivership Order**") in Action No. 2201-01016 (the "**Receivership Proceedings**") appointing Alvarez & Marsal Canada Inc. as Receiver and Manager (the "**Receiver**") of the assets, undertakings and properties of Robus Resources Inc. (the "**Debtor**").

On December 14, 2022, the Court granted an Approval and Reverse Vesting Order (the "**RVO**") that, among other things, approved a Binding Term Sheet dated December 8, 2022 entered into among Robus Services LLC, Blue Fin Group LLC ("**Blue Fin**"), Robus Equity Acquisition Corporation ("**REAC**" or the "**Purchaser**") and the Receiver (the "**Stalking Horse Term Sheet**").

The Stalking Horse Term Sheet contemplates a transaction (the "**Transaction**") which includes, among other things: (i) the establishment of a trust for the benefit of the Debtor's creditors (the "**Trust**"); (ii) the transfer of the Transferred Assets and Transferred Liabilities (as defined in the Stalking Horse Term Sheet) to the Trust; (iii) the payment of the Purchase Price less the Holdback Amount (each as defined in the Stalking Horse Term Sheet) to the Trust to fund the Priority Payables (as defined in the Stalking Horse Term Sheet); and (iv) the retention by the Debtor of the Retained Assets and Retained Liabilities (each as defined in the Stalking Horse Term Sheet).

This Trust Settlement is intended to be appended to and form part of the Stalking Horse Term Sheet, for the purpose of furthering the Transaction, including but not limited to governing the manner in which the Creditor Trust shall be established, effective on the closing of the Transaction, and administered thereafter.

ARTICLE 1 ESTABLISHMENT OF THE RESIDUAL TRUST

1.1 Settling the Creditor Trust

The Creditor Trust shall be named the Robus Resources Creditor Trust and shall be settled by the delivery by the Purchaser of the Purchase Price less the Holdback Amount (the "**Settlement Funds**") to the Receiver.

1.2 Appointment of the Trustee

The Receiver shall be the trustee of the Trust (the "**Trustee**") and shall hold the Settlement Funds in trust for the creditors of the Debtor (the "**Trust Beneficiaries**"), subject to the terms of this Trust Settlement. The Trustee shall have all the rights, powers and duties set forth herein and pursuant to applicable law for accomplishing the purposes of the Trust.

1.3 Purpose of the Trust

The purpose of the Trust is for the Trustee to hold the Settlement Funds and the Transferred Assets, assume the Transferred Liabilities, and to distribute the Settlement Funds to cover the Priority Payables.

ARTICLE 2 THE TRUSTEE

2.1 Authority of Trustee

The Trustee shall have all powers and authorities necessary to carry out the purpose of the Trust as set out in Article 1.3. The Trustee may from time to time apply to the Court for advice and directions as to the discharge of its powers and duties hereunder.

2.2 Compensation of the Trustee

The Trustee shall be compensated for its services, and reimbursed for its expenses, including the reasonable costs and expenses of its legal counsel from the Settlement Funds.

2.3 Standard of Care; Exculpation

In addition to the rights and protections afforded to the Trustee as Receiver under the Receivership Order, the *Bankruptcy and Insolvency Act* (Canada) ("**BIA**") or as an Officer of this Court, the Trustee shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Trust Settlement, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Trust Settlement shall derogate from the protections afforded the Receiver by the BIA or any applicable legislation, or the Receivership Order.

ARTICLE 3 INDEMNIFICATION

3.1 Indemnification of Trustee and others

To the fullest extent permitted by law, the Trust, to the extent of its assets legally available for that purpose, shall indemnify and hold harmless the Trustee, and each of its respective directors, members, shareholders, partners, officers, agents, employees, counsel and other professionals (collectively, the "**Indemnified Persons**") from and against any and all losses, costs, damages, reasonable and documented out-of-pocket expenses (including reasonable fees and expenses of counsel and other advisors and any court costs incurred by any Indemnified Person) or liability by reason of anything any Indemnified Person did, does, or refrains from doing for the business or affairs of the Trust, except to the extent that the loss, cost, damage, expense or liability resulted from the Indemnified Person's gross negligence or wilful misconduct.

ARTICLE 4 TERM; TERMINATION OF THE RESIDUAL TRUST

4.1 Term; Termination of the Creditor Trust

- (a) The Trust shall commence on the date that the RVO Transaction closes, and shall terminate no later than three months thereafter; provided, however, that, on or prior to the date that is 10 days prior to such termination, the Trustee may extend the term of the Trust if it is necessary to the efficient and proper administration of the Trust in accordance with the purposes and terms of this Trust Settlement, by filing a notice of such extension with the Court, and serving such notice on interested parties.
- (b) The Trust may be terminated by the Trustee earlier than its scheduled termination if the Trustee has distributed all Settlement Funds and performed all other duties required by this Trust Settlement.

ARTICLE 5 AMENDMENT AND WAIVER

5.1 Amendment and Waiver

The Trustee may amend, supplement or waive any provision of this Trust Settlement, without notice to or the consent of the Trust Beneficiaries or the approval of the Court: (i) to cure any ambiguity, omission, defect or inconsistency in this Trust Settlement; (ii) to comply with any legal (including tax) requirements; and (vi) to achieve any other purpose that is not inconsistent with the purpose and intention of this Trust Settlement.

ARTICLE 6 MISCELLANEOUS PROVISIONS

6.1 Laws as to Construction

This Trust Settlement shall be governed by and construed in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein, without regard to whether any conflicts of law would require the application of the law of another jurisdiction.

6.2 Jurisdiction

Without limiting any Person's right to appeal any order of the Court with regard to any matter, (i) the Court shall retain exclusive jurisdiction to enforce the terms of this Trust Settlement and to decide any claims or disputes which may arise or result from, or be connected with, this Trust Settlement, or the matters contemplated hereby, and (ii) any and all actions related to the foregoing shall be filed and maintained only in the Court.

6.3 Irrevocability

The Creditor Trust is irrevocable, but is subject to amendment and waiver as provided for in this Agreement.

SCHEDULE "C"
OIL AND GAS ASSETS

See attached.

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M026231	JOARCAM JOARCAM	CRPNG	0402040293	17-APR-2007		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 128.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M W 12; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM COAL/COAL BED METHANE FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Recipient						Interest	Link : CNTR-C016380-1:WI Encumbered		Interest				
AB ENERGY						100.00000000	E+CORP ROBUS SP SEQUOIA RESO		1.00000000 99.00000000				
Link : CNTR-C016380-1:WI DOI Type : WI (CURRENT)													
			WI Owner	Interest									
BENEFICIARY			E+CORP	1.00000000									
SP			ROBUS SP	99.00000000									
TRUSTEE			SEQUOIA RESO	0.00000000									
Contracts													
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.			
C015876-15			Y	ACTIVE	N	E+100	01-OCT-2007	N					
C016380-1			G	ACTIVE	Y	TRUST	10-SEP-2008	N					
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011						
PS00431-1			*	HISTORICAL	N	ACQ	23-JUL-2008						
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016						
Surface Leases													
Lease - Split			Inc	Lease Status	Links	Document Type	Document Number	Expiry Date					
S033825-1			Y	ACTIVE	N	FHSURFACEL SE	BYERS WALTER	20-FEB-2032					
S033829-1			Y	ACTIVE	N	FHSURFACEL SE	DUGGAN FARMS	24-JAN-2032					
Wells													
Unique Well Identifier				Inc	Spud Date	Rig Release	Zone	Status					
100/12-12-047-20-W4/00				Y	08-MAR-2007	11-MAR-2007	JOLI FOU	PUMPING					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M026228	JOARCAM JOARCAM	CRPNG	0403080537	20-AUG-2008		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : OVINTIV CANA		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M NE 14; (PRODUCTION FROM THE 15-14 PENALTY WELL ONLY- ENCANA PENALTY 300% D&C, 200% E&TI) PRODUCTION FROM THE PENALTY WELL 15-14-47-20 W4M ONLY			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Recipient							Interest	Link : CNTR-C016382-4:BRP		Interest			
AB ENERGY							100.00000000	Encumbered					
							E+CORP			1.00000000			
							ROBUS SP						99.00000000
Link : CNTR-C016382-4:BRP													
DOI Type : BRP (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
Link : CNTR-C016382-4:ARP													
DOI Type : ARP													
	WI Owner			Interest									
WI	E+CORP			1.00000000									
WI	OVINTIV CANA			50.00000000									
SP	ROBUS SP			49.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C016379-1		Y	ACTIVE	N	TRUST	08-NOV-2011	N						
C016382-3		Y	ACTIVE	Y	JVA	06-NOV-2002	Y	30	2401				
C016382-4		G	ACTIVE	Y	JVA	06-NOV-2002	Y	30	2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00431-1		*	HISTORICAL	N	ACQ	23-JUL-2008							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S033826-1		Y	ACTIVE	Y	FHSURFACEL SE	HILLS RANCHING	12-FEB-2032						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/15-14-047-20-W4/00	G	13-MAR-2007	15-MAR-2007	VIKING	PUMPING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M026228	JOARCAM JOARCAM	CRPNG	0403080537	20-AUG-2008		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : OVINTIV CANA		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 64.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	047-20-W4M NE 14; (EXCL. PRODUCTION FROM THE 15-14-47-20 W4 PENALTY WELL) PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM COAL/COAL BED METHANE FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	OVINTIV CANA	ALL				100.00000000	
				Recipient		Interest		Link : CNTR-C016382-1:WI		Encumbered		Interest		
				AB ENERGY		100.00000000		E+CORP		1.00000000				
								OVINTIV CANA		50.00000000				
									ROBUS SP		49.00000000			
Link : CNTR-C016382-1:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	OVINTIV CANA			50.00000000										
SP	ROBUS SP			49.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C016379-1		Y	ACTIVE	N	TRUST	08-NOV-2011	N							
C016382-1		G	ACTIVE	Y	JVA	06-NOV-2002	Y	30	2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00431-1		Y	HISTORICAL	N	ACQ	23-JUL-2008								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S034590-1		Y	ACTIVE	Y	FHSURFACEL SE	HILLS RANCHING	15-OCT-2034							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M026228	JOARCAM JOARCAM	CRPNG	0403080537	20-AUG-2008		DEPARTMENT OF ENERGY	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M NW 14; (PRODUCTION FROM THE 11-14-047-20W4; 13-14-047-20W4; 14-14-047-20W4 WELLS ONLY - ENCANA PENALTY 300% D&C, 200% E&TI)			31-DEC-9999	15	CSS	N	OVINTIV CANA	ALL				100.00000000
Link : CNTR-C016382-4:BRP DOI Type : BRP (CURRENT)						Recipient	Interest		Link : CNTR-C016382-4:BRP Encumbered		Interest		
					AB ENERGY		100.00000000		E+CORP		1.00000000		
									ROBUS SP		99.00000000		
			WI Owner	Interest									
WI				E+CORP	1.00000000								
SP				ROBUS SP	99.00000000								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S033891-1	Y	ACTIVE	Y	FHSURFACEL SE	NIELSEN L+A	19-OCT-2034	
S034699-1	Y	ACTIVE	Y	PL PROJECT	PL PROJECT	30-SEP-2108	
S034700-1	Y	ACTIVE	Y	FHEASEMEN T	HILLS RANCHI	15-OCT-2108	
S034701-1	Y	ACTIVE	Y	FHEASEMEN T	HILGARTNER P+K	08-NOV-2108	
S034702-1	Y	ACTIVE	Y	FHEASEMEN T	MCCALLUM B+G	29-NOV-2108	
S034703-1	Y	ACTIVE	Y	FHEASEMEN T	NIELSEN L+A	19-OCT-2108	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/11-14-047-20-W4/00	G	04-JAN-2010	09-JAN-2010	VIKING SAND	PUMPING		
100/13-14-047-20-W4/00	G	11-DEC-2009	17-DEC-2009	VIKING SAND	PUMPING		
100/14-14-047-20-W4/00	G	17-DEC-2009	22-DEC-2009	VIKING SAND	PUMPING		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M026228	JOARCAM JOARCAM	CRPNG	0403080537	20-AUG-2008		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : OVINTIV CANA		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 64.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	047-20-W4M NW 14; EXCLUDING PRODUCTION FROM THE PENALTY WELLS AT 11-14-047-20W4; 13-14-047-20W4; 14-14-047-20W4 PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM COAL/COAL BED METHANE FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	OVINTIV CANA	ALL				100.00000000	
				Recipient			Interest			Link : CNTR-C016382-1:WI Encumbered		Interest		
				AB ENERGY			100.00000000			E+CORP		1.00000000		
										OVINTIV CANA		50.00000000		
									ROBUS SP			49.00000000		
Link : CNTR-C016382-1:WI DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	OVINTIV CANA			50.00000000										
SP	ROBUS SP			49.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C016379-1		Y	ACTIVE	N	TRUST	08-NOV-2011	N							
C016382-1		G	ACTIVE	Y	JVA	06-NOV-2002	Y	30	2401					
C016382-2		Y	ACTIVE	N	JVA	06-NOV-2002	Y	30	2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00431-1		Y	HISTORICAL	N	ACQ	23-JUL-2008								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S033891-1	Y	ACTIVE	N	FHSURFACEL SE	NIELSEN L+A	19-OCT-2034				
S034699-1	Y	ACTIVE	N	PL PROJECT	PL PROJECT	30-SEP-2108				
S034700-1	Y	ACTIVE	N	FHEASEMEN T	HILLS RANCHI	15-OCT-2108				
S034701-1	Y	ACTIVE	N	FHEASEMEN T	HILGARTNER P+K	08-NOV-2108				
S034702-1	Y	ACTIVE	N	FHEASEMEN T	MCCALLUM B+G	29-NOV-2108				
S034703-1	Y	ACTIVE	N	FHEASEMEN T	NIELSEN L+A	19-OCT-2108				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023327	JOARCAM JOARCAM	FHPNG	HANSEN/MATTSON	12-DEC-2009		DENNIS HANSEN MERRILL HANSEN AND JEAN MATTSON GERALD A. HANSEN DARRYL HANSEN	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.7000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	047-20-W4M NE 15; EXCL COAL PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N		ALL	12.5%			100.00000000			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)								Recipient		Interest	Link : CNTR-C015876-15:WI Encumbered		Interest			
								HANSEN DARRY		2.50000000	E+CORP		1.00000000			
								HANSEN DENNI		2.50000000	ROBUS SP		99.00000000			
								HANSEN ETAL		92.50000000						
								HANSEN GERAL		2.50000000						
			WI Owner	Interest												
WI			E+CORP		1.00000000											
SP			ROBUS SP		99.00000000											
Contracts																
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases																
Lease - Split			Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S026792-1			Y	ACTIVE	Y	FHSURFACEL SE	FRENCH JOHN	30-JAN-2027								
Wells																
Unique Well Identifier				Inc	Spud Date	Rig Release	Zone			Status						
100/16-15-047-20-W4/00				Y	24-FEB-2007	28-FEB-2007	VIKING			PUMPING						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023327	JOARCAM JOARCAM	FHPNG	HANSEN/MATTSON	12-DEC-2009		DENNIS HANSEN MERRILL HANSEN AND JEAN MATTSON GERALD A. HANSEN DARRYL HANSEN	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 194.1000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	047-20-W4M NW 15; S 15; EXCL COAL PNG FROM SURFACE TO BASEMENT EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N		ALL	12.5%			100.00000000	
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)								Link : CNTR-C015876-15:WI						
								Encumbered		Interest				
								E+CORP		1.00000000				
								ROBUS SP		99.00000000				
			WI Owner	Interest		HANSEN DARRY		2.50000000						
WI			E+CORP		1.00000000		HANSEN DENNI		2.50000000					
SP			ROBUS SP		99.00000000		HANSEN ETAL		92.50000000					
							HANSEN GERAL		2.50000000					
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021236	JOARCAM JOARCAM	CRPNG	0403100438	15-OCT-2008		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 128.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M E 22; PNG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient	Interest		Link : CNTR-C015876-15:WI Encumbered		Interest		
						AB ENERGY	100.00000000		E+CORP		1.00000000		
								ROBUS SP		99.00000000			
		WI Owner		Interest									
WI		E+CORP		1.00000000									
SP		ROBUS SP		99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases									
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			
S024203-1	Y	ACTIVE	Y	FHSURFACEL SE	STEWART PATR	13-APR-2030			
S024748-1	Y	ACTIVE	Y	FHSURFACEL SE	STEWART PATR	07-DEC-2025			
S025551-1	Y	ACTIVE	Y	FHSURFACEL SE	STEWART PATR	07-DEC-2025			
S025746-1	Y	TERMINATED	N	FHSURFACEL SE	FRENCH JOHN	12-JUL-2027			
S025928-1	Y	ACTIVE	Y	FHSURFACEL SE	FRENCH JOHN	06-APR-2026			
S025947-1	Y	ACTIVE	Y	FHSURFACEL SE	STEWART PATR	05-APR-2026			
S026016-1	Y	ACTIVE	Y	FHSURFACEL SE	RIEXINGER R+J	12-JUL-2027			
S026231-1	Y	ACTIVE	Y	FHSURFACEL SE	STEWART PATR	29-JUN-2031			
S026764-1	Y	ACTIVE	Y	FHSURFACEL SE	FRENCH JOHN	17-DEC-2031			
S026765-1	Y	TERMINATED	N	FHSURFACEL SE	PAYSEN DEAN	17-JAN-2031			
S026774-1	Y	ACTIVE	Y	FHSURFACEL SE	PAYSEN D+D	17-JAN-2032			
Wells									
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status			
100/01-22-047-20-W4/00		Y	07-JUL-2006	13-JUL-2006	VIKING	PUMPING			
100/02-22-047-20-W4/00		Y	13-FEB-2007	16-FEB-2007	VIKING	PUMPING			
100/07-22-047-20-W4/00		Y	17-FEB-2007	20-FEB-2007	VIKING	PUMPING			
100/08-22-047-20-W4/00		Y	20-FEB-2007	23-FEB-2007	VIKING	OPERATING			
100/09-22-047-20-W4/00		Y	13-FEB-2006	19-FEB-2006	WABAMUN	CAPABLE			
100/10-22-047-20-W4/00		Y	23-JUN-2006	27-JUN-2006	VIKING	PUMPING			
100/15-22-047-20-W4/00		Y	06-JUL-2005	11-JUL-2005	GLAUCONITIC SS.	SUSPENDED			
100/15-22-047-20-W4/02		Y	06-JUL-2005	11-JUL-2005	VIKING	PUMPING			
100/16-22-047-20-W4/00		Y	08-FEB-2006	12-FEB-2006	VIKING	SUSPENDED			
102/09-22-047-20-W4/00		Y	14-JUL-2006	18-JUL-2006	VIKING	PUMPING			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023603	JOARCAM JOARCAM	CRPNG	0405110442	16-NOV-2010		DEPARTMENT OF ENERGY	100.00000000

Split : 1	Split Status : ACTIVE	Split Operator : E+CORP	Prod/Non Prod : N	Mineral Interest :	PSU % :	Gross Hectares : 64.0000
Parcel	Land Description / Rights	Extension Date	Reason	Linked to : CNTR-C015554-1:NONCONGOR		
001	047-20-W4M SW 22; PNG FROM SURFACE TO BASE OF VIKING	31-DEC-9999	15	Royalty Type	Conv	Royalty Payor
				NONCONGOR	N	E+CORP
				Product Type		Royalty Details
				NATURAL GAS		10%
				OIL		1/23.84 (5-15%)
Link : CNTR-C015554-1:WI				Link : CNTR-C015554-1:REC1		Link : CNTR-C015554-1:WI
DOI Type : WI (CURRENT)				Recipient	Interest	Encumbered
	WI Owner	Interest		ALEXCO OIL+G	25.00000000	E+CORP
	E+CORP	1.00000000		MARQUAND INT	25.00000000	ROBUS SP
SP	ROBUS SP	99.00000000		OLD HILL OIL	25.00000000	
				WHITE MINERA	25.00000000	
Contracts						
Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR Days Clause No.
C015554-1	G	ACTIVE	Y	FI	26-JAN-2006	N 2401
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011	
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016	
Surface Leases						
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S025862-1	Y	ACTIVE	Y	FHSURFACEL SE	RIEXINGER R+J	09-APR-2026
S025863-1	Y	ACTIVE	Y	FHSURFACEL SE	HILLCREST AC	04-APR-2026
S026259-1	Y	ACTIVE	Y	FHEASEMEN T	RIEXINGER R+J	17-JUL-2105
Wells						
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone		Status
100/06-22-047-20-W4/00	G	31-MAY-2006	06-JUN-2006	ELLERSLIE		ABANDONED ZONE
100/06-22-047-20-W4/03	Y	31-MAY-2006	06-JUN-2006	VIKING		PUMPING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023354	JOARCAM JOARCAM	CRPNG	0499040100	07-APR-2004		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M NW 22; PNG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP			Link : CNTR-C015531-1:WI		100.00000000
					Recipient		Interest	Encumbered	Interest				
					AB ENERGY		100.00000000	E+CORP	1.00000000				
							ROBUS SP	99.00000000					
Link : CNTR-C015531-1:WI													
DOI Type : WI (CURRENT)													
	WI Owner	Interest		Linked to : CNTR-C015531-1:NONCONGOR									
WI	E+CORP	1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
SP	ROBUS SP	99.00000000		NONCONGOR	N	E+CORP	NATURAL GAS	10%			100.00000000		
							OIL	1/150 (5-15%)					
				Description : FARMOR'S ROYALTY									
				Link : CNTR-C015531-1:REC1									
				Recipient		Interest	Encumbered		Interest				
				ALEXCO OIL+G		40.00000000	E+CORP		1.00000000				
				MARQUAND INT		30.00000000	ROBUS SP		99.00000000				
				WHITE MINERA		30.00000000							
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C015531-1		G	ACTIVE	Y	FO	23-SEP-2003	N	2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00178-1		Y	HISTORICAL	N	ACQ	06-OCT-2005							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S025527-1		Y	ACTIVE	Y	FHSURFACEL SE	HILLCREST AC	07-DEC-2025						
S025574-1		Y	ACTIVE	Y	FHSURFACEL SE	HILLCREST AC	03-MAR-2024						
S025931-1		Y	ACTIVE	Y	FHSURFACEL SE	HILLCREST AC	04-APR-2026						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/11-22-047-20-W4/00		G	06-JUN-2006	10-JUN-2006	VIKING	PUMPING				
100/13-22-047-20-W4/00		G	10-MAY-2005	13-MAY-2005	VIKING	PUMPING				
100/14-22-047-20-W4/00		G	03-FEB-2006	07-FEB-2006	VIKING	OPERATING				
Facilities										
Facility	Inc	Status	Links	Description			Effective Date	Operator		
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY			01-MAR-2005	E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M024792	JOARCAM JOARCAM	FHPNG	KENT JOAN SHELLEY	13-AUG-2008		JOAN SHELLEY KENT	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.7500	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M SE 23; PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N		ALL	18%			100.00000000
Recipient						Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
KENT JOAN SH						100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)													
	WI Owner		Interest										
WI	E+CORP		1.00000000										
SP	ROBUS SP		99.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S026527-1		Y	ACTIVE	Y	FHSURFACEL SE	HILGARTNER P+K	16-JAN-2027						
S026743-1		Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	21-DEC-2026						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone		Status					
100/02-23-047-20-W4/00			Y	07-FEB-2007	13-FEB-2007	VIKING		PUMPING					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023233	JOARCAM JOARCAM	FHPNG	STUART JOHN	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	047-20-W4M FR W 23; (EXCLUDING COAL) R.O.W. OF THE GRAND TRUNK PACIFIC RAILWAY AS SHOWN ON PLAN 3977Z. & CBM. NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000				
Description :				DSU 3.794435857% * MIN INT 100% * ROY INT 16%													
Recipient				Interest		Link : CNTR-C015477-1:WI		Encumbered		Interest							
ESTATE BAILE				100.00000000		E+CORP		1.00000000									
						ROBUS RESOUR		25.00000000									
								ROBUS SP		74.00000000							
Link : CNTR-C015477-1:WI																	
DOI Type : WI (CURRENT)																	
	WI Owner	Interest															
WI	E+CORP	1.00000000															
WI	ROBUS RESOUR	25.00000000															
SP	ROBUS SP	74.00000000															
Contracts					Mineral Leases												
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023232-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-1		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023234-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023235-2	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023236-2	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023237-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023233	JOARCAM JOARCAM	FHPNG	STUART JOHN	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M FR (LSD 3, 5) 23; (EXCL COAL) R.O.W. OF THE GRAND TRUNK PACIFIC RAILWAY AS SHOWN ON PLAN 3977Z PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%			100.00000000
						Description : DSU 3.7944%. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).							
										Link : CNTR-C015477-1:WI			
						Recipient			Interest		Encumbered		Interest
						ESTATE BAILE			100.00000000		E+CORP		1.00000000
											ROBUS RESOUR		25.00000000
											ROBUS SP		74.00000000
						Link : CNTR-C015477-1:WI							
						DOI Type : WI (CURRENT)							
		WI Owner		Interest									
WI		E+CORP		1.00000000									
WI		ROBUS RESOUR		25.00000000									
SP		ROBUS SP		74.00000000									

Contracts

Mineral Leases

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1	G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023234-5	Y	ACTIVE	Y	P	FHPNG	STANLEY BAILEY	31-AUG-2008
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023236-5	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016				M023239-5	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008

Surface Leases

Agreements

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date	Agreement Number	Inc	Status	Type	Processor	Producer
S025231-1	Y	ACTIVE	Y	FHSURFACEL SE	LINDSTRAND J+V	14-SEP-2030	FS003130	Y	TERMINATED	EMUPROC	E+CORP	PINE CLIFF
S025961-1	Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	06-APR-2026	FS003131	Y	ACTIVE/EX	GATHPROCO MP	E+CORP	PINE CLIFF
							FS004249	Y	ACTIVE/EX	EMUPROC	E+CORP	PINE CLIFF

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-23-047-20-W4/00	Y	01-JUL-2006	07-JUL-2006	VIKING	PUMPING
100/05-23-047-20-W4/00	G	29-OCT-2005	03-NOV-2005	VIKING	PUMPING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE	01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023234	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	047-20-W4M PT SW 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000				
Description : DSU 96.21329211% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS								Link : CNTR-C015477-1:WI									
Recipient						Interest		Encumbered		Interest							
BAILEY STANL						100.00000000		E+CORP		1.00000000							
Link : CNTR-C015477-1:WI										ROBUS RESOUR		25.00000000					
DOI Type : WI (CURRENT)										ROBUS SP		74.00000000					
			WI Owner	Interest													
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			25.00000000													
SP	ROBUS SP			74.00000000													
Contracts						Mineral Leases											
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023232-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-1		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-2	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023235-2	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023236-2	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023237-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023234	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 7.7820			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	047-20-W4M PT (LSD 3, 5) 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000	
Description : DSU 24.0514%. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).							Link : CNTR-C015477-1:WI								
Recipient				Interest			Encumbered			Interest					
BAILEY STANL				100.00000000			E+CORP			1.00000000					
Link : CNTR-C015477-1:WI DOI Type : WI (CURRENT)										ROBUS RESOUR			25.00000000		
										ROBUS SP			74.00000000		
													</		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023236	JOARCAM JOARCAM	FHPNG	BRENDA BAILEY	31-AUG-2008		BRENDA ANN BAILEY	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT SW 23; (EXCLUDING COAL) UNDIVIDED 1/4 MINERAL INTEREST & CBM. NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%				100.00000000			
Description : DSU 96.21329211% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS																	
Link : CNTR-C015477-1:WI																	
Recipient				Interest			Encumbered			Interest							
BAILEY BREND				100.00000000			E+CORP			1.00000000							
Link : CNTR-C015477-1:WI										ROBUS RESOUR			25.00000000				
DOI Type : WI (CURRENT)										ROBUS SP			74.00000000				
WI Owner			Interest														
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			25.00000000													
SP	ROBUS SP			74.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023232-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-1		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-2	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023234-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023235-2	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023237-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023236	JOARCAM JOARCAM	FHPNG	BRENDA BAILEY	31-AUG-2008		BRENDA ANN BAILEY	25.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 7.7820						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	047-20-W4M PT (LSD 3, 5) 23; (EXCL COAL) UNDIVIDED 1/4 MINERAL INTEREST PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000				
Description : DSU 24.0514%. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).								Link : CNTR-C015477-1:WI										
Recipient						Interest		Encumbered			Interest							
BAILEY BREND						100.00000000		E+CORP			1.00000000							
Link : CNTR-C015477-1:WI DOI Type : WI (CURRENT)																		
	WI Owner		Interest															
WI	E+CORP		1.00000000															
WI	ROBUS RESOUR		25.00000000															
SP	ROBUS SP		74.00000000															
Contracts																		
Mineral Leases																		
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023233-6		Y	ACTIVE	Y	P	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023234-5		Y	ACTIVE	Y	P	FHPNG	STANLEY BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023239-5		Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008
Surface Leases																		
Agreements																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date	Agreement Number		Inc	Status	Type	Processor	Producer				
S025231-1		Y	ACTIVE	Y	FHSURFACEL SE	LINDSTRAND J+V	14-SEP-2030	FS003130		Y	TERMINATED	EMUPROC	E+CORP	PINE CLIFF				
S025961-1		Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	06-APR-2026	FS003131		Y	ACTIVE/EX	GATHPROCO MP	E+CORP	PINE CLIFF				
								FS004249		Y	ACTIVE/EX	EMUPROC	E+CORP	PINE CLIFF				
Wells																		
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status												
100/03-23-047-20-W4/00		Y	01-JUL-2006	07-JUL-2006	VIKING	PUMPING												
100/05-23-047-20-W4/00		G	29-OCT-2005	03-NOV-2005	VIKING	PUMPING												
Facilities																		
Facility		Inc	Status	Links	Description							Effective Date	Operator					
FC002931		Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE							01-APR-2006	E+CORP					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023239	JOARCAM JOARCAM	FHPNG	JOHN STUART	31-AUG-2008		ESTATE OF FRED A JOSEPHINE STUART C/O JOHN CHARLES STUART, EXECUTOR	50.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT SW 23; EXCLUDING COAL, UNDIVIDED 1/2 MINERAL INTEREST NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%				100.00000000			
Description : DSU 96.21329211% * MIN INT 50% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS									Link : CNTR-C015477-1:WI								
Recipient						Interest		Encumbered			Interest						
ESTATE STUA2						100.00000000		E+CORP			1.00000000						
Link : CNTR-C015477-1:WI										ROBUS RESOUR			25.00000000				
DOI Type : WI (CURRENT)										ROBUS SP			74.00000000				
	WI Owner		Interest														
WI	E+CORP		1.00000000														
WI	ROBUS RESOUR		25.00000000														
SP	ROBUS SP		74.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023232-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-1		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-2	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023234-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023235-2	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023236-2	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023237-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE	01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023233	JOARCAM JOARCAM	FHPNG	STUART JOHN	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M FR W 23; R.O.W. OF THE GRAND TRUNK PACIFIC RAILWAY AS SHOWN ON PLAN 3977Z. EXCL COAL AND EXCL CBM. PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%				100.00000000			
Description : DSU 3.794435857% * MIN INT 100% * ROY INT 16%							Link : CNTR-C015477-2:WI										
Recipient						Interest		Encumbered		Interest							
ESTATE BAILE						100.00000000		E+CORP		1.00000000							
										ROBUS RESOUR		40.00000000					
										ROBUS SP		59.00000000					
Link : CNTR-C015477-2:WI																	
DOI Type : WI (CURRENT)																	
	WI Owner		Interest														
WI	E+CORP		1.00000000														
WI	ROBUS RESOUR		40.00000000														
SP	ROBUS SP		59.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-2		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023232-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023234-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015779-1		Y	TERMINATED	N	POOLING	05-FEB-2007	N			M023235-3	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023236-3	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023237-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023234	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT SW 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%				100.00000000			
Description : DSU 96.21329211% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS																	
Recipient				Interest			Link : CNTR-C015477-2:WI			Encumbered		Interest					
BAILEY STANL				100.00000000			E+CORP			1.00000000							
Link : CNTR-C015477-2:WI														ROBUS RESOUR		40.00000000	
DOI Type : WI (CURRENT)														ROBUS SP		59.00000000	
	WI Owner			Interest													
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			40.00000000													
SP	ROBUS SP			59.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-2		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023232-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N										
C015779-1		Y	TERMINATED	N	POOLING	05-FEB-2007	N			M023233-3	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023235-3	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023236-3	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023237-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023236	JOARCAM JOARCAM	FHPNG	BRENDA BAILEY	31-AUG-2008		BRENDA ANN BAILEY	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT SW 23; (EXCLUDING COAL) UNDIVIDED 1/4 MINERAL INTEREST & CBM. PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%				100.00000000			
Description : DSU 96.21329211% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS																	
Recipient						Interest		Encumbered			Interest						
BAILEY BREND						100.00000000		E+CORP			1.00000000						
Link : CNTR-C015477-2:WI										ROBUS RESOUR			40.00000000				
DOI Type : WI (CURRENT)										ROBUS SP			59.00000000				
	WI Owner			Interest													
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			40.00000000													
SP	ROBUS SP			59.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-2		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023232-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-3	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C015779-1		Y	TERMINATED	N	POOLING	05-FEB-2007	N			M023234-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023235-3	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023237-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023239	JOARCAM JOARCAM	FHPNG	JOHN STUART	31-AUG-2008		ESTATE OF FREDA JOSEPHINE STUART C/O JOHN CHARLES STUART, EXECUTOR	50.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	047-20-W4M PT SW 23; EXCLUDING COAL, UNDIVIDED 1/2 MINERAL INTEREST PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%				100.00000000				
Description : DSU 96.21329211% * MIN INT 50% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS										Link : CNTR-C015477-2:WI								
Recipient						Interest		Encumbered			Interest							
ESTATE STUA2						100.00000000		E+CORP			1.00000000							
Link : CNTR-C015477-2:WI										ROBUS RESOUR			40.00000000					
DOI Type : WI (CURRENT)										ROBUS SP			59.00000000					
	WI Owner			Interest														
WI	E+CORP			1.00000000														
WI	ROBUS RESOUR			40.00000000														
SP	ROBUS SP			59.00000000														
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-2		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401		M023232-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N				M023233-3	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C015779-1		Y	TERMINATED	N	POOLING	05-FEB-2007	N				M023234-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023235-3	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016					M023236-3	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
											M023237-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
											M023238-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023233	JOARCAM JOARCAM	FHPNG	STUART JOHN	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.9910			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	047-20-W4M FR (LSD 4) 23; (EXCL COAL) R.O.W. OF THE GRAND TRUNK PACIFIC RAILWAY AS SHOWN ON PLAN 3977Z PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%			100.00000000		
Description : DSU 3.7944%. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).								Link : CNTR-C015477-1:WI							
Recipient						Interest		Encumbered		Interest					
ESTATE BAILE						100.00000000		E+CORP		1.00000000					
Link : CNTR-C015477-1:WI															
DOI Type : WI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	ROBUS RESOUR			25.00000000											
SP	ROBUS SP			74.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Mineral Leases					
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		Lease - Split					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023234-1					
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023236-1					
										M023239-1					
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date		Agreements						
S026807-1		Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	06-FEB-2032		Agreement Number		Inc	Status	Type	Processor	Producer
S026808-1		Y	ACTIVE	Y	FHSURFACEL SE	NIELSEN L+A	06-FEB-2032		FS003130		Y	TERMINATED	EMUPROC	E+CORP	PINE CLIFF
S033892-1		Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	25-NOV-2034		FS003131		Y	ACTIVE/EX	GATHPROCO MP	E+CORP	PINE CLIFF
									FS004249		Y	ACTIVE/EX	EMUPROC	E+CORP	PINE CLIFF
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/04-23-047-20-W4/00		G	28-FEB-2007	07-MAR-2007	VIKING	PUMPING									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE				01-APR-2006	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023234	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 3.8900															
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
1	047-20-W4M PT (LSD 4) 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%			100.00000000														
Link : CNTR-C015477-1:WI DOI Type : WI (CURRENT)						Description :		DSU 24.0514%. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).																			
						Recipient		Interest		Encumbered		Interest															
						BAILEY STANL		100.00000000		E+CORP		1.00000000															
										ROBUS RESOUR		25.00000000															
										ROBUS SP		74.00000000															
		WI Owner		Interest																							
WI			E+CORP	1.00000000																							
WI			ROBUS RESOUR	25.00000000																							
SP			ROBUS SP	74.00000000																							
Contracts														Mineral Leases													
Contract - Split				Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split				Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date				
C015477-1				G	ACTIVE	Y	FOORR	05-APR-2005	N		2401		M023233-4				Y	ACTIVE	Y	P	FHPNG	STUART JOHN	31-AUG-2008				
C016635-1				Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023236-1				Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008				
PS00689-1				Y	HISTORICAL	N	P+S	09-DEC-2016					M023239-1				Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008				
Surface Leases														Agreements													
Lease - Split				Inc	Lease Status	Links	Document Type	Document Number	Expiry Date		Agreement Number				Inc	Status	Type	Processor	Producer								
S033892-1				Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	25-NOV-2034		FS003130				Y	TERMINATED	EMUPROC	E+CORP	PINE CLIFF								
											FS003131				Y	ACTIVE/EX	GATHPROCO MP	E+CORP	PINE CLIFF								
											FS004249				Y	ACTIVE/EX	EMUPROC	E+CORP	PINE CLIFF								
Wells																											
Unique Well Identifier				Inc	Spud Date	Rig Release	Zone	Status																			
100/04-23-047-20-W4/00				G	28-FEB-2007	07-MAR-2007	VIKING	PUMPING																			
Facilities																											
Facility				Inc	Status	Links	Description		Effective Date				Operator														
FC002931				Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE		01-APR-2006				E+CORP														

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023236	JOARCAM JOARCAM	FHPNG	BRENDA BAILEY	31-AUG-2008		BRENDA ANN BAILEY	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 3.8900						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	047-20-W4M PT (LSD 4) 23; (EXCL COAL) UNDIVIDED 1/4 MINERAL INTEREST PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000				
Link : CNTR-C015477-1:WI						Description :		DSU 24.0514%. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).										
DOI Type : WI (CURRENT)						Recipient		Interest		Encumbered			Interest					
						BAILEY BREND		100.00000000		E+CORP			1.00000000					
		WI Owner		Interest						ROBUS RESOUR			25.00000000					
WI		E+CORP		1.00000000						ROBUS SP			74.00000000					
WI		ROBUS RESOUR		25.00000000														
SP		ROBUS SP		74.00000000														
Contracts								Mineral Leases										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N			2401	M023233-4	Y	ACTIVE	Y	P	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023234-1	Y	ACTIVE	Y	P	FHPNG	STANLEY BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016					M023239-1	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008
Surface Leases								Agreements										
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date		Agreement Number		Inc	Status	Type		Processor		Producer	
S033892-1		Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	25-NOV-2034		FS003130		Y	TERMINATED	EMUPROC		E+CORP		PINE CLIFF	
									FS003131		Y	ACTIVE/EX	GATHPROCO MP		E+CORP		PINE CLIFF	
									FS004249		Y	ACTIVE/EX	EMUPROC		E+CORP		PINE CLIFF	
Wells																		
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status											
100/04-23-047-20-W4/00			G	28-FEB-2007	07-MAR-2007	VIKING	PUMPING											
Facilities																		
Facility		Inc	Status	Links	Description							Effective Date		Operator				
FC002931		Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE							01-APR-2006		E+CORP				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023234	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 3.8910					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT (LSD 6) 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000			
Link : CNTR-C015477-1:WI DOI Type : WI (CURRENT)						Description :		DSU 24.0514%. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).									
						Recipient			Interest		Link : CNTR-C015477-1:WI			Encumbered		Interest	
						BAILEY STANL			100.00000000		E+CORP			1.00000000			
											ROBUS RESOUR			25.00000000			
											ROBUS SP			74.00000000			
WI Owner						Interest											
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			25.00000000													
SP	ROBUS SP			74.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023233-5	Y	ACTIVE	Y	P	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023236-4	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023239-4	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008
Surface Leases																	
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S026263-1		Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	21-DEC-2026										
Wells																	
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status										
100/06-23-047-20-W4/00			G	07-MAR-2007	12-MAR-2007	VIKING	PUMPING										
Facilities																	
Facility		Inc	Status	Links	Description							Effective Date		Operator			
FC002931		Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE							01-APR-2006		E+CORP			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023232	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 15.7600					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT NW 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000			
Description : DSU 94.38948995% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS									Link : CNTR-C015477-1:WI								
Recipient						Interest		Encumbered		Interest							
BAILEY STANL						100.00000000		E+CORP		1.00000000							
Link : CNTR-C015477-1:WI										ROBUS RESOUR		25.00000000					
DOI Type : WI (CURRENT)										ROBUS SP		74.00000000					
	WI Owner		Interest														
WI	E+CORP		1.00000000														
WI	ROBUS RESOUR		25.00000000														
SP	ROBUS SP		74.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M022806-1	Y	TERMINATE D	N	N	FHPNG	BOSMANS MYRTLE	29-JUL-2007
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M022973-1	Y	TERMINATE D	N	N	FHPNG	MACARTHUR SHIRL	14-MAR-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M022974-1	Y	TERMINATE D	N	N	FHPNG	SMITH PATRICIA	14-MAR-2008
Surface Leases										M022975-1	Y	TERMINATE D	N	N	FHPNG	MOHLER FRANKLYN	14-MAR-2008
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			M023233-1	Y	ACTIVE	Y	P	FHPNG	STUART JOHN	31-AUG-2008
S025197-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	06-SEP-2030			M023235-1	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
S025959-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	09-APR-2026			M023237-1	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008
S025960-1		Y	ACTIVE	Y	FHSURFACEL SE	LINDSTRAND J+V	06-APR-2026			M023238-1	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008
Agreements																	
Agreement Number					Inc	Status	Type		Processor		Producer						
FS003130					Y	TERMINATED	EMUPROC		E+CORP		PINE CLIFF						
FS003131					Y	ACTIVE/EX	GATHPROCO MP		E+CORP		PINE CLIFF						
FS004249					Y	ACTIVE/EX	EMUPROC		E+CORP		PINE CLIFF						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/12-23-047-20-W4/00	G	27-JUN-2006	01-JUL-2006	VIKING	PUMPING
100/13-23-047-20-W4/00	G	24-OCT-2005	29-OCT-2005	VIKING	PUMPING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE	01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023232	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	047-20-W4M PT NW 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%			100.00000000				
Description : DSU 94.38948995% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS																	
Recipient								Interest		Link : CNTR-C015477-1:WI							
BAILEY STANL								100.00000000		Encumbered							
										Interest							
Link : CNTR-C015477-1:WI																	
DOI Type : WI (CURRENT)																	
			WI Owner	Interest													
WI			E+CORP	1.00000000													
WI			ROBUS RESOUR	25.00000000													
SP			ROBUS SP	74.00000000													
Contracts								Mineral Leases									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023233-2	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C015601-1		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023234-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023235-2	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023236-2	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023237-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023233	JOARCAM JOARCAM	FHPNG	STUART JOHN	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 3.9170					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M FR NW 23; (EXCL COAL) R.O.W. OF THE GRAND TRUNK PACIFIC RAILWAY AS SHOWN ON PLAN 3977Z PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000			
Description :				DSU 3.794435857% * MIN INT 100% * ROY INT 16%													
Recipient				Interest		Link : CNTR-C015477-1:WI			Encumbered		Interest						
ESTATE BAILE				100.00000000		E+CORP			1.00000000								
Link : CNTR-C015477-1:WI										ROBUS RESOUR			25.00000000				
DOI Type : WI (CURRENT)										ROBUS SP			74.00000000				
	WI Owner		Interest														
WI	E+CORP		1.00000000														
WI	ROBUS RESOUR		25.00000000														
SP	ROBUS SP		74.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M022806-1	Y	TERMINATE D	N	N	FHPNG	BOSMANS MYRTLE	29-JUL-2007
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M022973-1	Y	TERMINATE D	N	N	FHPNG	MACARTHUR SHIRL	14-MAR-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M022974-1	Y	TERMINATE D	N	N	FHPNG	SMITH PATRICIA	14-MAR-2008
Surface Leases										M022975-1	Y	TERMINATE D	N	N	FHPNG	MOHLER FRANKLYN	14-MAR-2008
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S025197-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	06-SEP-2030	M023232-1	Y	ACTIVE	Y	P	FHPNG		STANLEY BAILEY		31-AUG-2008
S025959-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	09-APR-2026	M023235-1	Y	ACTIVE	Y	P	FHPNG		BRENDA BAILEY		31-AUG-2008
S025960-1		Y	ACTIVE	Y	FHSURFACEL SE	LINDSTRAND J+V	06-APR-2026	M023237-1	Y	ACTIVE	Y	P	FHPNG		JOHN STUART		31-AUG-2008
S025961-1		Y	ACTIVE	Y	FHSURFACEL SE	MCCALLUM B+G	06-APR-2026	M023238-1	Y	ACTIVE	Y	P	FHPNG		JOHN STUART		31-AUG-2008
Agreements																	
Agreement Number					Inc	Status	Type	Processor	Producer								
FS003130					Y	TERMINATED	EMUPROC	E+CORP	PINE CLIFF								
FS003131					Y	ACTIVE/EX	GATHPROCO MP	E+CORP	PINE CLIFF								
FS004249					Y	ACTIVE/EX	EMUPROC	E+CORP	PINE CLIFF								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/12-23-047-20-W4/00	G	27-JUN-2006	01-JUL-2006	VIKING	PUMPING
100/13-23-047-20-W4/00	G	24-OCT-2005	29-OCT-2005	VIKING	PUMPING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE	01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023235	JOARCAM JOARCAM	FHPNG	BRENDA BAILEY	31-AUG-2008		BRENDA ANN BAILEY	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 15.2580					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	047-20-W4M PT NW 23; (EXCLUDING COAL) UNDIVIDED 1/4 MINERAL INTEREST PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%			100.00000000				
Description : DSU 94.38948995% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS																	
Link : CNTR-C015477-1:WI																	
Recipient				Interest		Encumbered		Interest									
BAILEY BREND									100.00000000		E+CORP		1.00000000				
Link : CNTR-C015477-1:WI DOI Type : WI (CURRENT)											ROBUS RESOUR		25.00000000				
											ROBUS SP		74.00000000				
	WI Owner		Interest														
WI	E+CORP		1.00000000														
WI	ROBUS RESOUR		25.00000000														
SP	ROBUS SP		74.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M022806-1	Y	TERMINATE D	N	N	FHPNG	BOSMANS MYRTLE	29-JUL-2007
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M022973-1	Y	TERMINATE D	N	N	FHPNG	MACARTHUR SHIRL	14-MAR-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M022974-1	Y	TERMINATE D	N	N	FHPNG	SMITH PATRICIA	14-MAR-2008
Surface Leases										M022975-1	Y	TERMINATE D	N	N	FHPNG	MOHLER FRANKLYN	14-MAR-2008
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			M023232-1	Y	ACTIVE	Y	P	FHPNG	STANLEY BAILEY	31-AUG-2008
S025197-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	06-SEP-2030			M023233-1	Y	ACTIVE	Y	P	FHPNG	STUART JOHN	31-AUG-2008
S025959-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	09-APR-2026			M023237-1	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008
S025960-1		Y	ACTIVE	Y	FHSURFACEL SE	LINDSTRAND J+V	06-APR-2026			M023238-1	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008
Agreements																	
Agreement Number										Inc	Status	Type	Processor	Producer			
FS003130										Y	TERMINATED	EMUPROC	E+CORP	PINE CLIFF			
FS003131										Y	ACTIVE/EX	GATHPROCO MP	E+CORP	PINE CLIFF			
FS004249										Y	ACTIVE/EX	EMUPROC	E+CORP	PINE CLIFF			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/12-23-047-20-W4/00	G	27-JUN-2006	01-JUL-2006	VIKING	PUMPING
100/13-23-047-20-W4/00	G	24-OCT-2005	29-OCT-2005	VIKING	PUMPING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE	01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023235	JOARCAM JOARCAM	FHPNG	BRENDA BAILEY	31-AUG-2008		BRENDA ANN BAILEY	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT NW 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%				100.00000000			
Description : DSU 94.38948995% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS									Link : CNTR-C015477-1:WI								
Recipient						Interest		Encumbered			Interest						
BAILEY BREND						100.00000000		E+CORP			1.00000000						
Link : CNTR-C015477-1:WI										ROBUS RESOUR			25.00000000				
DOI Type : WI (CURRENT)										ROBUS SP			74.00000000				
	WI Owner			Interest													
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			25.00000000													
SP	ROBUS SP			74.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023232-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-1		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-2	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023234-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023236-2	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023237-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/12-23-047-20-W4/00	G	27-JUN-2006	01-JUL-2006	VIKING	PUMPING
100/13-23-047-20-W4/00	G	24-OCT-2005	29-OCT-2005	VIKING	PUMPING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE	01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023238	JOARCAM JOARCAM	FHPNG	JOHN STUART	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 1.2200					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT NW 23; EXCLUDING COAL PETROLEUM FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000			
Description : DSU 1.885625965% * MIN INT 100% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS									Link : CNTR-C015477-1:WI								
Recipient									Interest		Encumbered		Interest				
ESTATE BAILE									100.00000000		E+CORP		1.00000000				
											ROBUS RESOUR		25.00000000				
											ROBUS SP		74.00000000				
Link : CNTR-C015477-1:WI DOI Type : WI (CURRENT)				WI Owner		Interest											
WI		E+CORP		1.00000000													
WI		ROBUS RESOUR		25.00000000													
SP		ROBUS SP		74.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M022806-1	Y	TERMINATE D	N	N	FHPNG	BOSMANS MYRTLE	29-JUL-2007
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M022973-1	Y	TERMINATE D	N	N	FHPNG	MACARTHUR SHIRL	14-MAR-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M022974-1	Y	TERMINATE D	N	N	FHPNG	SMITH PATRICIA	14-MAR-2008
Surface Leases										M022975-1	Y	TERMINATE D	N	N	FHPNG	MOHLER FRANKLYN	14-MAR-2008
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S025197-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	06-SEP-2030		M023232-1	Y	ACTIVE	Y	P	FHPNG	STANLEY BAILEY	31-AUG-2008	
S025959-1		Y	ACTIVE	Y	FHSURFACEL SE	BROEN R+M	09-APR-2026		M023233-1	Y	ACTIVE	Y	P	FHPNG	STUART JOHN	31-AUG-2008	
S025960-1		Y	ACTIVE	Y	FHSURFACEL SE	LINDSTRAND J+V	06-APR-2026		M023235-1	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008	
									M023237-1	Y	ACTIVE	Y	P	FHPNG	JOHN STUART	31-AUG-2008	
Agreements																	
Agreement Number										Inc	Status	Type		Processor		Producer	
FS003130										Y	TERMINATED	EMUPROC		E+CORP		PINE CLIFF	
FS003131										Y	ACTIVE/EX	GATHPROCO MP		E+CORP		PINE CLIFF	
FS004249										Y	ACTIVE/EX	EMUPROC		E+CORP		PINE CLIFF	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/12-23-047-20-W4/00		G	27-JUN-2006	01-JUL-2006	VIKING	PUMPING				
100/13-23-047-20-W4/00		G	24-OCT-2005	29-OCT-2005	VIKING	PUMPING				
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE					01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023238	JOARCAM JOARCAM	FHPNG	JOHN STUART	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT NW 23; EXCLUDING COAL NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%				100.00000000			
Description : DSU 1.885625965% * MIN INT 100% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS									Link : CNTR-C015477-1:WI								
Recipient						Interest		Encumbered			Interest						
ESTATE BAILE						100.00000000		E+CORP			1.00000000						
								ROBUS RESOUR			25.00000000						
Link : CNTR-C015477-1:WI												ROBUS SP			74.00000000		
DOI Type : WI (CURRENT)																	
	WI Owner		Interest														
WI	E+CORP		1.00000000														
WI	ROBUS RESOUR		25.00000000														
SP	ROBUS SP		74.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-1		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023232-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-1		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-2	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023234-2	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023235-2	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023236-2	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
										M023237-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-2	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023232	JOARCAM JOARCAM	FHPNG	STANLEY BAILEY	31-AUG-2008		STANLEY BRIAN BAILEY	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT NW 23; EXCLUDING COAL. UNDIVIDED 1/4 MINERAL INTEREST PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	OIL	16%				100.00000000			
Description : DSU 94.38948995% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS																	
Recipient				Interest			Encumbered			Interest							
BAILEY STANL				100.00000000			E+CORP			1.00000000							
Link : CNTR-C015477-2:WI												ROBUS RESOUR		40.00000000			
DOI Type : WI (CURRENT)												ROBUS SP		59.00000000			
			WI Owner	Interest													
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			40.00000000													
SP	ROBUS SP			59.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-2		G	ACTIVE	Y	FOORR	05-APR-2005	N	2401		M023233-3	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023234-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015779-1		Y	TERMINATED	N	POOLING	05-FEB-2007	N			M023235-3	Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023236-3	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023237-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023235	JOARCAM JOARCAM	FHPNG	BRENDA BAILEY	31-AUG-2008		BRENDA ANN BAILEY	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M PT NW 23; EXCLUDING COAL, UNDIVIDED 1/4 MINERAL INTEREST PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%				100.00000000			
Description : DSU 94.38948995% * MIN INT 25% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS									Link : CNTR-C015477-2:WI								
Recipient						Interest		Encumbered			Interest						
BAILEY BREND						100.00000000		E+CORP			1.00000000						
Link : CNTR-C015477-2:WI										ROBUS RESOUR			40.00000000				
DOI Type : WI (CURRENT)										ROBUS SP			59.00000000				
	WI Owner			Interest													
WI	E+CORP			1.00000000													
WI	ROBUS RESOUR			40.00000000													
SP	ROBUS SP			59.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015477-2		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023232-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-3	Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008
C015779-1		Y	TERMINATED	N	POOLING	05-FEB-2007	N			M023234-3	Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023236-3	Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023237-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023238-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008
										M023239-3	Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023238	JOARCAM JOARCAM	FHPNG	JOHN STUART	31-AUG-2008		THE ESTATE OF CHARLES STANLEY BAILEY C/O JOHN CHARLES STUART, ADMINISTRATOR	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000																	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %															
1	047-20-W4M PT NW 23; EXCLUDING COAL PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%				100.00000000															
Description : DSU 1.885625965% * MIN INT 100% * ROY INT 16% SEE REMARKS FOR DEDUCTIONS																													
Link : CNTR-C015477-2:WI				Recipient			Interest			Encumbered			Interest																
DOI Type : WI (CURRENT)				ESTATE BAILE			100.00000000			E+CORP			1.00000000																
	WI Owner			Interest						ROBUS RESOUR			40.00000000																
WI	E+CORP			1.00000000						ROBUS SP			59.00000000																
WI	ROBUS RESOUR			40.00000000																									
SP	ROBUS SP			59.00000000																									
Contracts															Mineral Leases														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date											
C015477-2		G	ACTIVE	Y	FOORR	05-APR-2005	N		2401	M023232-3		Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008											
C015601-2		Y	TERMINATED	N	FOORR	06-MAR-2006	N			M023233-3		Y	ACTIVE	Y	N	FHPNG	STUART JOHN	31-AUG-2008											
C015779-1		Y	TERMINATED	N	POOLING	05-FEB-2007	N			M023234-3		Y	ACTIVE	Y	N	FHPNG	STANLEY BAILEY	31-AUG-2008											
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023235-3		Y	ACTIVE	Y	P	FHPNG	BRENDA BAILEY	31-AUG-2008											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023236-3		Y	ACTIVE	Y	N	FHPNG	BRENDA BAILEY	31-AUG-2008											
										M023237-3		Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008											
										M023239-3		Y	ACTIVE	Y	N	FHPNG	JOHN STUART	31-AUG-2008											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M026231	JOARCAM JOARCAM	CRPNG	0402040293	17-APR-2007		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 192.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	047-20-W4M S 24; NW 24; PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG FROM COAL/COAL BED METHANE FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Recipient						Interest		Link : CNTR-C016380-1:WI		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		1.00000000					
								ROBUS SP		99.00000000					
SEQUOIA RESO															
Link : CNTR-C016380-1:WI															
DOI Type : WI (CURRENT)															
		WI Owner		Interest											
BENEFICIARY		E+CORP		1.00000000											
SP		ROBUS SP		99.00000000											
TRUSTEE		SEQUOIA RESO		0.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C015876-1		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016380-1		G	ACTIVE	Y	TRUST	10-SEP-2008	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00431-1		*	HISTORICAL	N	ACQ	23-JUL-2008									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M026231	JOARCAM JOARCAM	CRPNG	0402040293	17-APR-2007		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 64.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	047-20-W4M NE 24; PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG FROM COAL/COAL BED METHANE FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Recipient						Interest	Link : CNTR-C016380-1:WI		Encumbered	Interest			
AB ENERGY						100.00000000	E+CORP		1.00000000				
							ROBUS SP		99.00000000				
Link : CNTR-C016380-1:WI													
DOI Type : WI (CURRENT)													
			WI Owner	Interest									
BENEFICIARY			E+CORP	1.00000000									
SP			ROBUS SP	99.00000000									
TRUSTEE			SEQUOIA RESO	0.00000000									
Contracts													
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.			
C015876-15			Y	ACTIVE	N	E+100	01-OCT-2007	N					
C016380-1			G	ACTIVE	Y	TRUST	10-SEP-2008	N					
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011						
PS00431-1			*	HISTORICAL	N	ACQ	23-JUL-2008						
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status						
100/15-24-047-20-W4/04			Y	08-MAR-2007	12-MAR-2007	VIKING	CAPABLE						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M022953	JOARCAM JOARCAM	FHPNG	BARTH NANCY LEE	22-AUG-2005		NANCY LEE BARTH	50.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	047-20-W4M SE 27; WELLBORES AND PRODUCTION THEREFROM: 100/01-27-047-20W4M/00, 100/02-27-047-20W4M/00, 100/07-27-047-20W4M/00, 100/08-27-047-20W4M/00, 100/09-27-047-20W4M/00 , 100/10-27-047-20W4M/03 , 100/15-27-047-20W4M/00 AND 100/16-27-047-20W4M/00 ONLY			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%			100.00000000					
				Recipient			Interest			Link : CNTR-C015207-1:WI		Interest						
				BARTH NANCY			100.00000000			E+CORP		1.00000000						
										ROBUS RESOUR		25.00000000						
									ROBUS SP			74.00000000						
Link : CNTR-C015207-1:WI																		
DOI Type : WI (CURRENT)																		
		WI Owner		Interest														
WI		E+CORP		1.00000000														
WI		ROBUS RESOUR		25.00000000														
SP		ROBUS SP		74.00000000														
Contracts						Mineral Leases												
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015207-1		G	ACTIVE	Y	FOORR	11-AUG-2004	N		2401	M022954-1		Y	ACTIVE	Y	P	FHPNG	MOVOLD CLIFFORD	22-AUG-2005
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases						Agreements												
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date		Agreement Number		Inc	Status	Type	Processor		Producer		
S023739-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-APR-2030		FS003130		Y	TERMINATED	EMUPROC	E+CORP		PINE CLIFF		
S023786-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-MAR-2030		FS003131		Y	ACTIVE/EX	GATHPROCO MP	E+CORP		PINE CLIFF		
S024655-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	03-APR-2030		FS004249		Y	ACTIVE/EX	EMUPROC	E+CORP		PINE CLIFF		
S025255-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	15-SEP-2030											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/01-27-047-20-W4/00		Y	20-OCT-2005	24-OCT-2005	VIKING	PUMPING				
100/02-27-047-20-W4/00		G	26-MAY-2005	29-MAY-2005	VIKING	PUMPING				
100/07-27-047-20-W4/00		G	14-MAY-2005	18-MAY-2005	VIKING	PUMPING				
100/08-27-047-20-W4/00		G	30-MAY-2005	02-JUN-2005	VIKING	PUMPING				
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE					01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M022954	JOARCAM JOARCAM	FHPNG	MOVOLD CLIFFORD	22-AUG-2005		JANET CARPENTER CARRIE ANNE MOVOLD CHAD MOVOLD	50.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	047-20-W4M SE 27; WELLBORES AND PRODUCTION THEREFROM: 100/01-27-047-20W4M/00, 100/02-27-047-20W4M/00, 100/07-27-047-20W4M/00, 100/08-27-047-20W4M/00, 100/09-27-047-20W4M/00 , 100/10-27-047-20W4M/03 , 100/15-27-047-20W4M/00 AND 100/16-27-047-20W4M/00 ONLY			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%			100.00000000					
				Recipient		Interest		Link : CNTR-C015207-1:WI		Encumbered		Interest						
				CARRIE A MOV		33.33000000		E+CORP		1.00000000								
				CHAD MOVOLD		33.34000000		ROBUS RESOUR		25.00000000								
				JANET CARPEN		33.33000000		ROBUS SP		74.00000000								
Link : CNTR-C015207-1:WI																		
DOI Type : WI (CURRENT)																		
	WI Owner		Interest															
WI	E+CORP		1.00000000															
WI	ROBUS RESOUR		25.00000000															
SP	ROBUS SP		74.00000000															
Contracts					Mineral Leases													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015207-1		G	ACTIVE	Y	FOORR	11-AUG-2004	N		2401	M022953-1		Y	ACTIVE	Y	P	FHPNG	BARTH NANCY LEE	22-AUG-2005
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases					Agreements													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date		Agreement Number		Inc	Status	Type		Processor		Producer	
S023739-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-APR-2030		FS003130		Y	TERMINATED	EMUPROC		E+CORP		PINE CLIFF	
S023786-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-MAR-2030		FS003131		Y	ACTIVE/EX	GATHPROCO MP		E+CORP		PINE CLIFF	
S024655-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	03-APR-2030		FS004249		Y	ACTIVE/EX	EMUPROC		E+CORP		PINE CLIFF	
S025255-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	15-SEP-2030											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status					
100/01-27-047-20-W4/00	Y	20-OCT-2005	24-OCT-2005	VIKING	PUMPING					
100/02-27-047-20-W4/00	G	26-MAY-2005	29-MAY-2005	VIKING	PUMPING					
100/07-27-047-20-W4/00	G	14-MAY-2005	18-MAY-2005	VIKING	PUMPING					
100/08-27-047-20-W4/00	G	30-MAY-2005	02-JUN-2005	VIKING	PUMPING					
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC002931	Y	NO AGREEMENT	N	JOARCAM 13-23-47-20W4 SATELLITE					01-APR-2006	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023351	JOARCAM JOARCAM	FHPNG	KNUDTSON CARLSON	30-JUL-2004		CURTIS CARLSON ERIC JON KNUDTSON	33.34000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Linked to : CNTR-C015533-1:GOR									
1	047-20-W4M W 27; WELLBORE AND PRODUCTION THEREFROM 100/03-27-047-20W4M/00, 100/04-27-047-20W4M/00, 100/05-27-047-20W4M/00, 100/06-27-047-20W4M/02, 100/11-27-047-20W4M/00, 100/13-27-047-20W4M/00 AND 100/14-27-047-20W4M/00 ONLY			31-DEC-9999	HBP	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
GOR				N	E+CORP	PNG	5%			100.00000000					
Description : SALES							Link : CNTR-C015533-1:WI								
Recipient				Interest		Encumbered		Interest							
ALEXCO OIL+G				100.00000000		E+CORP		1.00000000							
												ROBUS SP		99.00000000	
Link : CNTR-C016946-1:WI						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
DOI Type : WI (CURRENT)						LR	N	E+CORP	PNG	15%			100.00000000		
						Description : ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).									
						Recipient		Interest		Link : CNTR-C016946-1:WI		Interest			
						CARLSON CURT		50.00000000		E+CORP		1.00000000			
						KNUDTSON ERI		50.00000000		ROBUS RESOUR		99.00000000			
BENEFICIARY						Linked to : CNTR-C015532-1:NONCONGOR									
TRUSTEE						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	PNG	5%			100.00000000		
						Description : SALES							Link : CNTR-C015532-1:WI		
						Link : CNTR-C015532-1:REC1			Encumbered		Interest				
						Recipient			Interest		E+CORP		1.00000000		
						FLATROCK ENE			100.00000000		ROBUS SP		99.00000000		
Mineral Leases															
Lease - Split						Inc	Lease Status		Links	P/NP	Document Type	Document Number	Expiry Date		
M023352-1						Y	ACTIVE		Y	P	FHPNG	EARL NESWOLD	24-JUN-2004		
M023353-1						Y	ACTIVE		Y	P	FHPNG	NESWOLD CHARLES	24-JUN-2004		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C015532-1	G	ACTIVE	Y	ORR	01-NOV-2003	N	
C015533-1	R	ACTIVE	Y	ORR	01-NOV-2003	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
C016946-1	Y	ACTIVE	Y	TRUST	10-MAR-2020		
PS00178-1	Y	HISTORICAL	N	ACQ	06-OCT-2005		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S025550-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	07-DEC-2025	
S025566-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	07-DEC-2025	
S025570-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025	
S025571-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025	
S025575-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	12-NOV-2023	
S025576-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	07-DEC-2024	
S026134-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	24-MAY-2026	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/03-27-047-20-W4/00	G	13-MAR-2006	16-MAR-2006	VIKING	PUMPING		
100/04-27-047-20-W4/00	G	02-DEC-2003	06-DEC-2003	VIKING	SUSPENDED		
100/05-27-047-20-W4/00	G	07-MAR-2006	12-MAR-2006	VIKING	PUMPING		
100/06-27-047-20-W4/02	G	14-AUG-2006	18-AUG-2006	VIKING	OPERATING		
100/11-27-047-20-W4/00	G	20-FEB-2006	26-FEB-2006	VIKING	PUMPING		
100/13-27-047-20-W4/00	G	18-JAN-2005	24-JAN-2005	VIKING	PUMPING		
100/14-27-047-20-W4/00	G	02-MAR-2006	07-MAR-2006	VIKING	PUMPING		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023352	JOARCAM JOARCAM	FHPNG	EARL NESWOLD	24-JUN-2004		LINDA CHERYL SELMIKEIT JERRY EARL NESVOLD DALE & JONI NESVOLD WENDY AND RODNEY NELSON	33.33000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000								
Parcel	Land Description / Rights			Extension Date	Reason	Linked to : CNTR-C015533-1:GOR														
1	047-20-W4M W 27; WELLBORES AND PRODUCTION THEREFROM 100/03-27-047-20W4M/00, 100/04-27-047-20W4M/00, 100/05-27-047-20W4M/00, 100/06-27-047-20W4M/02, 100/11-27-047-20W4M/00, 100/13-27-047-20W4M/00 AND 100/14-27-047-20W4M/00 ONLY			31-DEC-9999	HBP	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %							
						GOR	N	E+CORP	PNG	5%			100.00000000							
						Description : SALES														
						Link : CNTR-C015533-1:REC1							Link : CNTR-C015533-1:WI							
						Recipient							Interest	Encumbered		Interest				
						ALEXCO OIL+G							100.00000000	E+CORP		1.00000000				
														ROBUS SP		99.00000000				
													Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	
													LR	N	E+CORP	PNG	15%			100.00000000
													Link : CNTR-C016946-1:WI							
							Recipient		Interest	Encumbered		Interest								
							NELSON W&R		25.00000000		E+CORP		1.00000000							
							NESVOLD J&D		25.00000000		ROBUS RESOUR		99.00000000							
							NESVOLD JERR		25.00000000											
							SELMIKEIT L		25.00000000											
Link : CNTR-C016946-1:WI																				
							DOI Type : WI (CURRENT)													
							WI Owner		Interest											
BENEFICIARY							E+CORP		1.00000000											
TRUSTEE							ROBUS RESOUR		99.00000000											
Link : CNTR-C015532-1:NONCONGOR																				
							Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %						
							NONCONGOR	N	E+CORP	PNG	5%			100.00000000						
							Description : SALES													
							Link : CNTR-C015532-1:REC1													
							Recipient		Interest		Link : CNTR-C015532-1:WI		Encumbered		Interest					
							FLATROCK ENE		100.00000000		E+CORP		1.00000000							
														ROBUS SP		99.00000000				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest					
Contracts							Mineral Leases								
Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015532-1	G	ACTIVE	Y	ORR	01-NOV-2003	N		M023351-1	Y	ACTIVE	Y	P	FHPNG	KNUDTSON CARLSON	30-JUL-2004
C015533-1	R	ACTIVE	Y	ORR	01-NOV-2003	N									
C015600-1	Y	HISTORICAL	N	WELLBORE	10-APR-2006	N		M023353-1	Y	ACTIVE	Y	P	FHPNG	NESWOLD CHARLES	24-JUN-2004
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
C016946-1	Y	ACTIVE	Y	TRUST	10-MAR-2020										
PS00178-1	Y	HISTORICAL	N	ACQ	06-OCT-2005										
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016										
Surface Leases															
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date									
S025550-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	07-DEC-2025									
S025566-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	07-DEC-2025									
S025570-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025									
S025571-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025									
S025575-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	12-NOV-2023									
S025576-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	07-DEC-2024									
S026134-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	24-MAY-2026									
Wells															
Unique Well Identifier	Inc	Spud Date		Rig Release	Zone	Status									
100/03-27-047-20-W4/00	G	13-MAR-2006		16-MAR-2006	VIKING	PUMPING									
100/04-27-047-20-W4/00	G	02-DEC-2003		06-DEC-2003	VIKING	SUSPENDED									
100/05-27-047-20-W4/00	G	07-MAR-2006		12-MAR-2006	VIKING	PUMPING									
100/06-27-047-20-W4/02	G	14-AUG-2006		18-AUG-2006	VIKING	OPERATING									
100/11-27-047-20-W4/00	G	20-FEB-2006		26-FEB-2006	VIKING	PUMPING									
100/13-27-047-20-W4/00	G	18-JAN-2005		24-JAN-2005	VIKING	PUMPING									
100/14-27-047-20-W4/00	G	02-MAR-2006		07-MAR-2006	VIKING	PUMPING									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023353	JOARCAM JOARCAM	FHPNG	NESWOLD CHARLES	24-JUN-2004		MERDELL KATHERINE STOLEE TIMOTHY CHARLES NESVOLD PAMELA ANNE BAKER RENEE LOUISE HELM AND JACK HELM	33.33000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Linked to : CNTR-C015533-1:GOR										
1	047-20-W4M W 27; WELLBORES AND PRODUCTION THEREFROM 100/03-27-047-20W4M/00, 100/04-27-047-20W4M/00, 100/05-27-047-20W4M/00, 100/06-27-047-20W4M/02, 100/11-27-047-20W4M/00, 100/13-27-047-20W4M/00 AND 100/14-27-047-20W4M/00 ONLY			31-DEC-9999	HBP	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
						GOR	N	E+CORP	PNG	5%			100.00000000			
						Description : SALES										
						Link : CNTR-C015533-1:REC1										
						Recipient			Interest		Link : CNTR-C015533-1:WI		Encumbered		Interest	
						ALEXCO OIL+G			100.00000000		E+CORP				1.00000000	
											ROBUS SP				99.00000000	
Link : CNTR-C016946-1:WI																
DOI Type : WI (CURRENT)																
			WI Owner	Interest												
BENEFICIARY			E+CORP	1.00000000												
TRUSTEE			ROBUS RESOUR	99.00000000												

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Mineral Leases

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015532-1	G	ACTIVE	Y	ORR	01-NOV-2003	N			M023351-1	Y	ACTIVE	Y	P	FHPNG	KNUDTSON CARLSON	30-JUL-2004
C015533-1	R	ACTIVE	Y	ORR	01-NOV-2003	N										
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023352-1	Y	ACTIVE	Y	P	FHPNG	EARL NESWOLD	24-JUN-2004
C016946-1	Y	ACTIVE	Y	TRUST	10-MAR-2020											
PS00178-1	Y	HISTORICAL	N	ACQ	06-OCT-2005											
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016											

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S025550-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	07-DEC-2025
S025566-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	07-DEC-2025
S025570-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025
S025571-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025
S025575-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	12-NOV-2023
S025576-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	07-DEC-2024
S026134-1	Y	ACTIVE	Y	FHSURFACEL SE	NESVOLD JERRY	24-MAY-2026

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-27-047-20-W4/00	G	13-MAR-2006	16-MAR-2006	VIKING	PUMPING
100/04-27-047-20-W4/00	Y	02-DEC-2003	06-DEC-2003	VIKING	SUSPENDED
100/05-27-047-20-W4/00	G	07-MAR-2006	12-MAR-2006	VIKING	PUMPING
100/06-27-047-20-W4/02	G	14-AUG-2006	18-AUG-2006	VIKING	OPERATING
100/11-27-047-20-W4/00	G	20-FEB-2006	26-FEB-2006	VIKING	PUMPING
100/13-27-047-20-W4/00	G	18-JAN-2005	24-JAN-2005	VIKING	PUMPING
100/14-27-047-20-W4/00	G	02-MAR-2006	07-MAR-2006	VIKING	PUMPING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023351	JOARCAM JOARCAM	FHPNG	KNUDTSON CARLSON	30-JUL-2004		CURTIS CARLSON ERIC JON KNUDTSON	33.34000000

Split : 2		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 43.1400					
Parcel	Land Description / Rights	Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %					
1	047-20-W4M W 27; EXCLUDING WELLBORES AND PRODUCTION THEREFROM 100/03-27-047-20W4M/00, 100/04-27-047-20W4M/00, 100/05-27-047-20W4M/00, 100/06-27-047-20W4M/02, 100/11-27-047-20W4M/00, 100/13-27-047-20W4M/00, 100/14-27-047-20W4M/00, AND 102/05-27-47-20W4 AND 102/09-27-47-20W4 PNG FROM SURFACE TO BASEMENT EXCLUDING: COAL FROM SURFACE TO BASEMENT	31-DEC-9999	HBP	LR	N	E+CORP	PNG	15%				100.00000000					
Description :					ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).												
Recipient						Interest		Link : CNTR-C016946-1:WI			Interest						
CARLSON CURT						50.00000000		E+CORP			1.00000000						
KNUDTSON ERI						50.00000000		ROBUS RESOUR			99.00000000						
Link : CNTR-C016946-1:WI																	
DOI Type : WI (CURRENT)																	
		WI Owner	Interest														
BENEFICIARY		E+CORP	1.00000000														
TRUSTEE		ROBUS RESOUR	99.00000000														
Contracts					Mineral Leases												
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023352-2	Y	ACTIVE	Y	P	FHPNG	EARL NESWOLD	24-JUN-2004
C016946-1		Y	ACTIVE	Y	TRUST	10-MAR-2020				M023353-2	Y	ACTIVE	Y	P	FHPNG	NESWOLD CHARLES	24-JUN-2004
PS00178-1		Y	HISTORICAL	N	ACQ	06-OCT-2005											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023352	JOARCAM JOARCAM	FHPNG	EARL NESWOLD	24-JUN-2004		LINDA CHERYL SELMIKEIT JERRY EARL NESVOLD DALE & JONI NESVOLD WENDY AND RODNEY NELSON	33.33000000

Split : 2		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 43.1300															
Parcel	Land Description / Rights	Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %															
1	047-20-W4M W 27; EXCLUDING WELLBORES AND PRODUCTION THEREFROM 100/03-27-047-20W4M/00, 100/04-27-047-20W4M/00, 100/05-27-047-20W4M/00, 100/06-27-047-20W4M/02, 100/11-27-047-20W4M/00, 100/13-27-047-20W4M/00, 100/14-27-047-20W4M/00, AND 102/05-27-47-20W4 AND 102/09-27-47-20W4 PNG FROM SURFACE TO BASEMENT EXCLUDING: COAL FROM SURFACE TO BASEMENT	31-DEC-9999	HBP	LR	N	E+CORP	PNG	15%				100.00000000															
Recipient							Interest		Link : CNTR-C016946-1:WI		Encumbered		Interest														
NELSON W&R							25.00000000		E+CORP		1.00000000																
NESVOLD J&D							25.00000000		ROBUS RESOUR		99.00000000																
NESVOLD JERR							25.00000000																				
SELMIKEIT L							25.00000000																				
Link : CNTR-C016946-1:WI DOI Type : WI (CURRENT)																											
		WI Owner	Interest																								
BENEFICIARY		E+CORP	1.00000000																								
TRUSTEE		ROBUS RESOUR	99.00000000																								
Contracts														Mineral Leases													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date									
C015600-1		Y	HISTORICAL	N	WELLBORE	10-APR-2006	N			M023351-2		Y	ACTIVE	Y	P	FHPNG	KNUDTSON CARLSON	30-JUL-2004									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023353-2		Y	ACTIVE	Y	P	FHPNG	NESWOLD CHARLES	24-JUN-2004									
C016946-1		Y	ACTIVE	Y	TRUST	10-MAR-2020																					
PS00178-1		Y	HISTORICAL	N	ACQ	06-OCT-2005																					
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023353	JOARCAM JOARCAM	FHPNG	NESWOLD CHARLES	24-JUN-2004		MERDELL KATHERINE STOLEE TIMOTHY CHARLES NESVOLD PAMELA ANNE BAKER RENEE LOUISE HELM AND JACK HELM	33.33000000

Split : 2		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 43.1300						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	047-20-W4M W 27; EXCLUDING WELLBORES AND PRODUCTION THEREFROM 100/03-27-047-20W4M/00, 100/04-27-047-20W4M/00, 100/05-27-047-20W4M/00, 100/06-27-047-20W4M/02, 100/11-27-047-20W4M/00, 100/13-27-047-20W4M/00, 100/14-27-047-20W4M/00, AND 102/05-27-47-20W4 AND 102/09-27-47-20W4 PNG FROM SURFACE TO BASEMENT EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	PNG	15%				100.00000000				
Description :				LESSOR ROYALTY						Link : CNTR-C016946-1:WI								
Recipient				Interest			Encumbered			Interest								
BAKER PAM A				25.00000000			E+CORP			1.00000000								
HELM RL+J				25.00000000			ROBUS RESOUR			99.00000000								
NESVOLD TIMO				25.00000000														
STOLEE M K				25.00000000														
Link : CNTR-C016946-1:WI																		
DOI Type : WI (CURRENT)																		
		WI Owner		Interest														
BENEFICIARY		E+CORP		1.00000000														
TRUSTEE		ROBUS RESOUR		99.00000000														
Contracts																		
Mineral Leases																		
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023351-2		Y	ACTIVE	Y	P	FHPNG	KNUDTSON CARLSON	30-JUL-2004
C016946-1		Y	ACTIVE	Y	TRUST	10-MAR-2020				M023352-2		Y	ACTIVE	Y	P	FHPNG	EARL NESWOLD	24-JUN-2004
PS00178-1		Y	HISTORICAL	N	ACQ	06-OCT-2005												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M022951	JOARCAM JOARCAM	FHPNG	BARTH, NANCY LEE	22-AUG-2005		NANCY LEE BARTH	50.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	047-20-W4M NE 27; WELLBORES AND PRODUCTION THEREFROM: 100/01-27-047-20W4M/00, 100/02-27-047-20W4M/00, 100/07-27-047-20W4M/00, 100/08-27-047-20W4M/00, 100/09-27-047-20W4M/00 , 100/10-27-047-20W4M/03 , 100/15-27-047-20W4M/00 AND 100/16-27-047-20W4M/00 ONLY			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%			100.00000000	
Description : 50% MIN INT. SEE REMARKS FOR DEDUCTIONS								Link : CNTR-C015207-1:WI						
Recipient						Interest		Encumbered		Interest				
BARTH NANCY						100.00000000		E+CORP		1.00000000				
								ROBUS RESOUR		25.00000000				
								ROBUS SP		74.00000000				
Link : CNTR-C015207-1:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			25.00000000										
SP	ROBUS SP			74.00000000										
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Mineral Leases			
C015207-1			G	ACTIVE	Y	FOORR	11-AUG-2004	N	2401		Lease - Split			
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M022952-1			
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016				Inc			
											Lease Status			
											Links			
											P/NP Document Type			
											Document Number			
											Expiry Date			
											M022952-1			
											Y			
											ACTIVE			
											Y			
											P			
											FHPNG			
											MOVOLD			
											CLIFFORD			
Agreements														
Agreement Number			Inc	Status	Type	Processor		Producer						
FS003130			Y	TERMINATED	EMUPROC	E+CORP		PINE CLIFF						
FS003131			Y	ACTIVE/EX	GATHPROCO MP	E+CORP		PINE CLIFF						
FS004249			Y	ACTIVE/EX	EMUPROC	E+CORP		PINE CLIFF						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/09-27-047-20-W4/00		G	16-MAR-2006	22-MAR-2006	VIKING	PUMPING				
100/10-27-047-20-W4/03		G	28-AUG-2005	29-AUG-2005	VIKING	PUMPING				
100/15-27-047-20-W4/00		G	07-FEB-2005	11-FEB-2005	VIKING	PUMPING				
100/16-27-047-20-W4/00		G	22-MAR-2006	26-MAR-2006	VIKING	PUMPING				
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY					01-MAR-2005	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M022952	JOARCAM JOARCAM	FHPNG	MOVOLD CLIFFORD	22-AUG-2005		JANET CARPENTER CARRIE ANNE MOVOLD CHAD MOVOLD	50.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	047-20-W4M NE 27; WELLBORES AND PRODUCTION THEREFROM: 100/01-27-047-20W4M/00, 100/02-27-047-20W4M/00, 100/07-27-047-20W4M/00, 100/08-27-047-20W4M/00, 100/09-27-047-20W4M/00 , 100/10-27-047-20W4M/03 , 100/15-27-047-20W4M/00 AND 100/16-27-047-20W4M/00 ONLY			31-DEC-9999	HBP	LR	N	E+CORP	PNG	16%			100.00000000		
Recipient						Interest		Link : CNTR-C015207-1:WI		Encumbered		Interest			
CARRIE A MOV						33.33000000		E+CORP		1.00000000					
CHAD MOVOLD						33.33000000		ROBUS RESOUR		25.00000000					
JANET CARPEN						33.34000000		ROBUS SP		74.00000000					
Link : CNTR-C015207-1:WI															
DOI Type : WI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	ROBUS RESOUR		25.00000000												
SP	ROBUS SP		74.00000000												
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Mineral Leases				
C015207-1		G	ACTIVE	Y	FOORR	11-AUG-2004	N		2401		Lease - Split				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M022951-1				
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016					Inc				
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date	Agreements							
S023796-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-APR-2030	Agreement Number		Inc	Status	Type	Processor	Producer	
S024135-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	31-DEC-2029	FS003130		Y	TERMINATED	EMUPROC	E+CORP	PINE CLIFF	
S025552-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025	FS003131		Y	ACTIVE/EX	GATHPROCO MP	E+CORP	PINE CLIFF	
S025553-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025	FS004249		Y	ACTIVE/EX	EMUPROC	E+CORP	PINE CLIFF	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/09-27-047-20-W4/00		G	16-MAR-2006	22-MAR-2006	VIKING	PUMPING				
100/10-27-047-20-W4/03		G	28-AUG-2005	29-AUG-2005	VIKING	PUMPING				
100/15-27-047-20-W4/00		G	07-FEB-2005	11-FEB-2005	VIKING	PUMPING				
100/16-27-047-20-W4/00		G	22-MAR-2006	26-MAR-2006	VIKING	PUMPING				
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY					01-MAR-2005	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018444	JOARCAM JOARCAM	CRPNG	0498060174	25-JUN-2003		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M (LSD 1, 8, 9, 16) 28; PNG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI							
						Recipient		Interest	Encumbered		Interest						
						AB ENERGY		100.00000000		E+CORP		1.00000000					
										ROBUS SP		99.00000000					
		WI Owner		Interest													
WI		E+CORP		1.00000000													
SP		ROBUS SP		99.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M023527-1	Y	TERMINATE	Y	N	CRPNG	0406020101	08-FEB-2011
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N					D					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
Surface Leases																	
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S018929-1		Y	TERMINATED	Y	FHSURFACEL SE	NESVOLD JERR	04-FEB-2029										
S021312-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	26-MAY-2029										
S021533-1		Y	TERMINATED	N	FHSURFACEL SE	NESVOLD JERR	16-JUN-2029										
S021565-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	17-JUN-2029										
Wells																	
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status										
100/09-28-047-20-W4/00			Y	05-JUN-2004	09-JUN-2004	VIKING	PUMPING										
100/16-28-047-20-W4/00			Y	16-JUL-2004	20-JUL-2004	VIKING	PUMPING										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY				01-MAR-2005	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021510	JOARCAM JOARCAM	FHPNG	LYSENG D	24-JUN-2006		DAVID ALGAR LYSENG	20.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 12.9500													
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %											
1	047-20-W4M SE 33; UNDIVIDED 20% MINERAL INT. PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%				100.00000000											
Link : CNTR-C015876-15:WI						Description : LESSOR ROYALTY NOT TO BE LESS THAN 55% OF GROSS ROYALTY AFTER DEDUCTIONS TAKEN. MINERAL INT. = 20%. SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION OF LEASED SUBSTANCES TO POINT OF SALE BEYOND WELLHEAD.						Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)						Recipient			Interest		Encumbered		Interest												
WI Owner						Interest			LYSENG DAVID			100.00000000		E+CORP		1.00000000									
WI						E+CORP			1.00000000			ROBUS SP			99.00000000										
SP						ROBUS SP			99.00000000																
Contracts									Mineral Leases																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date							
C014717-1		Y	HISTORICAL	N	CONV	07-JAN-2004	N			M021511-1		Y	ACTIVE	Y	P	FHPNG	LYSENG S	24-JUN-2006							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M021511-2		Y	ACTIVE	N	N	FHPNG	LYSENG S	24-JUN-2006							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M021512-1		Y	ACTIVE	Y	P	FHPNG	LYSEND G	24-JUN-2006							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M021512-2		Y	ACTIVE	N	N	FHPNG	LYSEND G	24-JUN-2006							
Surface Leases									M021513-1		Y	ACTIVE	Y	P	FHPNG	WRIGHT L	24-JUN-2006								
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date	M021513-2											Y	ACTIVE	N	N	FHPNG	WRIGHT L	24-JUN-2006
S021577-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	07-JUN-2029	M021514-1											Y	ACTIVE	Y	P	FHPNG	LYSENG M	25-JUN-2006
S023994-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-OCT-2029	M021514-2											Y	ACTIVE	N	N	FHPNG	LYSENG M	25-JUN-2006
Wells																									
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status																		
100/01-33-047-20-W4/00			Y	19-NOV-2004	24-NOV-2004	VIKING	PUMPING																		
102/07-33-047-20-W4/00			Y	27-JUL-2004	03-AUG-2004	MANNVILLE	ABANDONED ZONE																		
Facilities																									
Facility		Inc	Status	Links	Description									Effective Date		Operator									
FC002930		Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY									01-MAR-2005		E+CORP									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021511	JOARCAM JOARCAM	FHPNG	LYSENG S	24-JUN-2006		DAVID ALGAR LYSENG MERLIN ALGAR LYSENG LIANE RUTH WRIGHT GLENN ALGAR LYSENG	20.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 12.9500					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	047-20-W4M SE 33; UNDIVIDED 20% MINERAL INT. PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%				100.00000000			
						Description : LESSOR ROYALTY NOT TO BE LESS THAN 55% OF GROSS ROYALTY AFTER DEDUCTIONS TAKEN. MINERAL INT = 20%											
Link : CNTR-C015876-15:WI						Recipient			Interest		Link : CNTR-C015876-15:WI			Interest			
DOI Type : WI (CURRENT)						LYSENG DAVID			25.00000000		E+CORP			1.00000000			
						LYSENG GLENN			25.00000000		ROBUS SP			99.00000000			
WI						LYSENG MERLI			25.00000000								
SP						WRIGHT LIANE			25.00000000								
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C014717-1		Y	HISTORICAL	N	CONV	07-JAN-2004	N			M021510-1	Y	ACTIVE	Y	P	FHPNG	LYSENG D	24-JUN-2006
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M021510-2	Y	ACTIVE	N	N	FHPNG	LYSENG D	24-JUN-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M021512-1	Y	ACTIVE	Y	P	FHPNG	LYSEND G	24-JUN-2006
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M021512-2	Y	ACTIVE	N	N	FHPNG	LYSEND G	24-JUN-2006
Surface Leases										M021513-1	Y	ACTIVE	Y	P	FHPNG	WRIGHT L	24-JUN-2006
										M021513-2	Y	ACTIVE	N	N	FHPNG	WRIGHT L	24-JUN-2006
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S021577-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	07-JUN-2029	M021514-1	Y	ACTIVE	Y	P	FHPNG	LYSENG M	25-JUN-2006		
								M021514-2	Y	ACTIVE	N	N	FHPNG	LYSENG M	25-JUN-2006		
S023994-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-OCT-2029										
Wells																	
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status										
100/01-33-047-20-W4/00			Y	19-NOV-2004	24-NOV-2004	VIKING	PUMPING										
102/07-33-047-20-W4/00			Y	27-JUL-2004	03-AUG-2004	MANNVILLE	ABANDONED ZONE										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY	01-MAR-2005	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021514	JOARCAM JOARCAM	FHPNG	LYSENG M	25-JUN-2006		MERLIN ALGAR LYSENG	20.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 12.9500						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	047-20-W4M SE 33; UNDIVIDED 20% MINERAL INT. PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%				100.00000000				
Link : CNTR-C015876-15:WI						Description : LESSOR ROYALTY NOT TO BE LESS THAN 55% OF GROSS ROYALTY AFTER DEDUCTIONS TAKEN. MINERAL INT = 20%. SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION OF LEASED SUBSTANCES TO POINT OF SALE BEYOND WELLHEAD.						Link : CNTR-C015876-15:WI						
DOI Type : WI (CURRENT)						Recipient			Interest		Encumbered		Interest					
						LYSENG MERLI			100.00000000		E+CORP		1.00000000					
WI						E+CORP					ROBUS SP		99.00000000					
SP						ROBUS SP												
Contracts									Mineral Leases									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C014717-1		Y	HISTORICAL	N	CONV	07-JAN-2004	N			M021510-1		Y	ACTIVE	Y	P	FHPNG	LYSENG D	24-JUN-2006
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M021510-2		Y	ACTIVE	N	N	FHPNG	LYSENG D	24-JUN-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M021511-1		Y	ACTIVE	Y	P	FHPNG	LYSENG S	24-JUN-2006
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M021511-2		Y	ACTIVE	N	N	FHPNG	LYSENG S	24-JUN-2006
										M021512-1		Y	ACTIVE	Y	P	FHPNG	LYSEND G	24-JUN-2006
										M021512-2		Y	ACTIVE	N	N	FHPNG	LYSEND G	24-JUN-2006
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			M021513-1		Y	ACTIVE	Y	P	FHPNG	WRIGHT L	24-JUN-2006
S021577-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	07-JUN-2029			M021513-2		Y	ACTIVE	N	N	FHPNG	WRIGHT L	24-JUN-2006
S023994-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-OCT-2029											
Wells																		
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status											
100/01-33-047-20-W4/00			Y	19-NOV-2004	24-NOV-2004	VIKING	PUMPING											
102/07-33-047-20-W4/00			Y	27-JUL-2004	03-AUG-2004	MANNVILLE	ABANDONED ZONE											
Facilities																		
Facility		Inc	Status	Links	Description							Effective Date		Operator				
FC002930		Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY							01-MAR-2005		E+CORP				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018497	JOARCAM JOARCAM	CRPNG	0400020153	10-FEB-2005		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	047-20-W4M 34; PNG FROM SURFACE TO BASE OF MANNVILLE GRP			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : CSS				Link : CNTR-C015876-15:WI					
						Recipient		Interest	Encumbered		Interest				
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
SP		ROBUS SP		99.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS002599	Y	TERMINATED	EMUPROC	E+CORP	E+CORP
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S015721-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	09-APR-2028				
S021541-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	07-JUN-2029				
S023741-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-APR-2030				
S023791-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-APR-2030				
S023795-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	04-APR-2030				
S023997-2	Y	ACTIVE	Y	FHLEASESHA RE	HB CAMROSE	05-OCT-2029				
S024255-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	08-APR-2030				
S024538-1	Y	ACTIVE	Y	FHSURFACEL SE	STEIL K+H	19-APR-2030				
S024539-1	Y	ACTIVE	Y	FHSURFACEL SE	STEIL K+H	19-APR-2030				
S025529-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025				
S025953-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	30-MAR-2026				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status					
100/01-34-047-20-W4/00	Y	26-FEB-2006	02-MAR-2006	VIKING	PUMPING					
100/02-34-047-20-W4/00	Y	21-MAY-2005	25-MAY-2005	VIKING	PUMPING					
100/03-34-047-20-W4/00	Y	18-MAY-2005	21-MAY-2005	VIKING	PUMPING					
100/04-34-047-20-W4/00	Y	24-NOV-2004	28-NOV-2004	VIKING	PUMPING					
100/05-34-047-20-W4/00	Y	03-AUG-2004	10-AUG-2004	MANNVILLE GRP	ABANDONED ZONE					
100/05-34-047-20-W4/02	Y	03-AUG-2004	10-AUG-2004	VIKING	ABANDONED ZONE					
100/05-34-047-20-W4/03	Y	03-AUG-2004	10-AUG-2004	BASAL QUARTZ	ABANDONED ZONE					
100/06-34-047-20-W4/02	Y	24-MAY-2003	27-MAY-2003	MANNVILLE	SUSPENDED					
100/06-34-047-20-W4/03	Y	24-MAY-2003	27-MAY-2003	VIKING	ABANDONED ZONE					
100/06-34-047-20-W4/04	Y	24-MAY-2003	27-MAY-2003	GLAUCONITIC C	ABANDONED ZONE					
100/07-34-047-20-W4/00	Y	02-JUN-2005	08-JUN-2005	VIKING	SUSPENDED					
100/11-34-047-20-W4/00	Y	09-MAY-2005	14-MAY-2005	VIKING	OPERATING					
100/12-34-047-20-W4/00	Y	05-NOV-2005	08-NOV-2005	VIKING	ABANDONED					
100/13-34-047-20-W4/00	Y	08-JUN-2005	14-JUN-2005	VIKING	PUMPING					
100/14-34-047-20-W4/00	Y	14-OCT-2005	19-OCT-2005	VIKING	PUMPING					
100/15-34-047-20-W4/00	Y	23-MAY-2006	27-MAY-2006	VIKING	PUMPING					
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY					01-MAR-2005	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 768.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-20-W4M 2;11;14; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : CNTR-C011886-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C011886-1:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS RESOUR		10.00000000			
	WI Owner	Interest								ROBUS SP		89.00000000			
WI	E+CORP		1.00000000						Linked to : CNTR-C014073-2:NONCONGOR						
WI	ROBUS RESOUR		10.00000000						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
SP	ROBUS SP		89.00000000						NONCONGOR	N	E+CORP	PNG	.75%		40.00000000
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-2:REC1						Link : CNTR-C014073-2:WI			
						Recipient		Interest		Encumbered		Interest			
						TIGER LILY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS002306	Y	TERMINATED	WATER DISP	CNR	E+PSHIP
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N		A						
C011886-1		G	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011903-1		Y	TERMINATED	N	GENERAL	03-SEP-1998									
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S019231-1	Y	TERMINATED	N	FHSURFACEL SE	HB CAMROSE	06-JUN-2007
S019232-2	Y	TERMINATED	Y	FHSURFACEL SE	GRUNDBERG K+S	21-NOV-2034

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000217	Y	ACTIVE/EX	N	JOARCAM 13-11-48-20W4 PROCESSING FACILITY & GATHERING SYSTEM	01-JAN-1984	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021529	JOARCAM JOARCAM	FHPNG	WENSEL WILLIAM	09-MAY-2007		JANETTE DOERING NEIL WENSEL ARDEN WENSEL DIANE WENSEL ROSS WENSEL	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.5620						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	048-20-W4M FR E 3; FR SW 3; PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000					
Link : CNTR-C015876-15:WI						Description : LESSOR ROYALTY NOT TO BE LESS THAN 55% OF GROSS ROYALTY AFTER DEDUCTIONS TAKEN.						Link : CNTR-C015876-15:WI						
DOI Type : WI (CURRENT)						Recipient		Interest		Encumbered		Interest						
						DOERING JANE		20.00000000		E+CORP		1.00000000						
WI	E+CORP			1.00000000		WENSEL ARDEN		20.00000000		ROBUS SP		99.00000000						
SP	ROBUS SP			99.00000000		WENSEL DIANE		20.00000000										
						WENSEL NEIL		20.00000000										
						WENSEL ROSS		20.00000000										
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C014717-1		Y	HISTORICAL	N	CONV	07-JAN-2004	N				M021530-1	Y	ACTIVE	Y	P	FHPNG	WENSEL WALLY	09-MAY-2007
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N				M021531-1	Y	ACTIVE	Y	P	FHPNG	SCHENDLER E	09-MAY-2007
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S024293-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	08-APR-2030											
S025528-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-03-048-20-W4/00	Y	08-OCT-2005	13-OCT-2005	VIKING	CAPABLE
100/03-03-048-20-W4/02	Y	08-OCT-2005	13-OCT-2005	VIKING	PUMPING
100/04-03-048-20-W4/00	Y	29-JAN-2006	03-FEB-2006	VIKING	PUMPING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY	01-MAR-2005	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021530	JOARCAM JOARCAM	FHPNG	WENSEL WALLY	09-MAY-2007		1116357 ALBERTA LTD. C/O RECEIVER GENERAL	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.5620		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	048-20-W4M FR E 3; FR SW 3; PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000	
Link : CNTR-C015876-15:WI						Description : LESSOR ROYALTY NOT TO BE LESS THAN 55% OF GROSS ROYALTY AFTER DEDUCTIONS TAKEN.								
DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI			
				WI Owner		Interest		1116357 CRA			100.00000000		E+CORP	
				E+CORP		1.00000000					ROBUS SP		1.00000000	
				ROBUS SP		99.00000000							99.00000000	

Contracts

Mineral Leases

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C014717-1	Y	HISTORICAL	N	CONV	07-JAN-2004	N			M021529-1	Y	ACTIVE	Y	P	FHPNG	WENSEL WILLIAM	09-MAY-2007
C015876-15	G	ACTIVE	Y	E+100	01-OCT-2007	N			M021531-1	Y	ACTIVE	Y	P	FHPNG	SCHENDLER E	09-MAY-2007
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016											

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S024293-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	08-APR-2030
S025528-1	Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-03-048-20-W4/00	Y	08-OCT-2005	13-OCT-2005	VIKING	CAPABLE
100/03-03-048-20-W4/02	Y	08-OCT-2005	13-OCT-2005	VIKING	PUMPING
100/04-03-048-20-W4/00	Y	29-JAN-2006	03-FEB-2006	VIKING	PUMPING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002930	Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY	01-MAR-2005	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021531	JOARCAM JOARCAM	FHPNG	SCHENDLER E	09-MAY-2007		ELSIE ELSA SCHENDLER C/O HEIDE ISAACS AS POWER OF ATTORNEY	50.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 97.1250						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	048-20-W4M FR E 3; FR SW 3; PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%				100.00000000				
Link : CNTR-C015876-15:WI						Description : LESSOR ROYALTY NOT TO BE LESS THAN 55% OF GROSS ROYALTY AFTER DEDUCTIONS TAKEN.												
DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest		
						SCHENDLER EL			100.00000000		E+CORP			1.00000000				
WI						E+CORP			1.00000000		ROBUS SP			99.00000000				
SP						ROBUS SP			99.00000000									
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C014717-1		Y	HISTORICAL	N	CONV	07-JAN-2004	N			M021529-1		Y	ACTIVE	Y	P	FHPNG	WENSEL WILLIAM	09-MAY-2007
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N											
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M021530-1		Y	ACTIVE	Y	P	FHPNG	WENSEL WALLY	09-MAY-2007
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S024293-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	08-APR-2030											
S025528-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025											
Wells																		
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status											
100/03-03-048-20-W4/00			Y	08-OCT-2005	13-OCT-2005	VIKING	CAPABLE											
100/03-03-048-20-W4/02			Y	08-OCT-2005	13-OCT-2005	VIKING	PUMPING											
100/04-03-048-20-W4/00			Y	29-JAN-2006	03-FEB-2006	VIKING	PUMPING											
Facilities																		
Facility		Inc	Status	Links	Description					Effective Date		Operator						
FC002930		Y	NO AGREEMENT	N	JOARCAM 4-34-47-20W4 OIL BATTERY					01-MAR-2005		E+CORP						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021238	JOARCAM JOARCAM	CRPNG	0403100441	15-OCT-2008		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000															
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
1	048-20-W4M (LSD 16) 4; PNG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000														
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : CSS				Link : CNTR-C015876-15:WI																	
						Recipient		Interest		Encumbered		Interest															
						AB ENERGY		100.00000000		E+CORP		1.00000000															
										ROBUS SP		99.00000000															
		WI Owner	Interest																								
WI		E+CORP		1.00000000																							
SP		ROBUS SP		99.00000000																							
Contracts														Mineral Leases													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date									
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M018498-1		Y	TERMINATE	N	N	CRPNG	0400020156	10-FEB-2005									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																					
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																					
Surface Leases																											
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date																				
S025923-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	30-MAR-2026																				
Wells																											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status																					
100/16-04-048-20-W4/00		Y	17-MAY-2006	23-MAY-2006	VIKING	PUMPING																					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023301	JOARCAM JOARCAM	FHPNG	NICKEL MYRNA	02-AUG-2009		MYRNA K. NICKEL	33.33340000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 16.1780					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	048-20-W4M (LSD 1, 7, 8) 9; AS TO AN UNDIVIDED 1/3 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%				100.00000000			
Description : ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).																	
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)				Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest							
					NICKEL MYRNA		100.00000000		E+CORP			1.00000000					
									ROBUS SP			99.00000000					
		WI Owner	Interest														
WI		E+CORP	1.00000000														
SP		ROBUS SP	99.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M020910-1	Y	TERMINATE	N	N	FHPNG	MICKEL MYRNA	27-JUL-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023316-2	Y	ACTIVE	Y	N	FHPNG	OLSON CECILIA MARIE	02-AUG-2009
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023486-2	Y	ACTIVE	Y	N	FHPNG	KNUDTSON ERIC	02-AUG-2009
										M023544-2	Y	ACTIVE	Y	N	FHPNG	CARLSON CURTIS	02-AUG-2009

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023316	JOARCAM JOARCAM	FHPNG	OLSON CECILIA MARIE	02-AUG-2009		THEODORE OLSON LYNNETTE WOODROW AND KRISTI OLSON, PERSONAL REPRESENTATIVE(S) OF THE ESTATE ESTATE OF BYRON OLSON DONNA MARIE LUCE AND ROBERT G. LUCE STEPHEN ROYCE OLSON & NATHALIE KRISTIN OLSON	33.33330000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 16.1780																	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %															
1	048-20-W4M (LSD 1, 7, 8) 9; AS TO AN UNDIVIDED 1/3 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%				100.00000000															
						Description : ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).																							
						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered			Interest															
Link : CNTR-C015876-15:WI						LUCE D+R			20.00000000		E+CORP			1.00000000															
DOI Type : WI (CURRENT)						OLSON BYRON			20.00000000		ROBUS SP			99.00000000															
						OLSON ELAINE			20.00000000																				
						OLSON S+N			20.00000000																				
						OLSON THEO			20.00000000																				
Contracts															Mineral Leases														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split			Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date								
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N				M020919-1			Y	TERMINATE D	N	N	FHPNG	OLSON CECELIA	27-JUL-2006								
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023301-2			Y	ACTIVE	Y	N	FHPNG	NICKEL MYRNA	02-AUG-2009								
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016					M023486-2			Y	ACTIVE	Y	N	FHPNG	KNUDTSON ERIC	02-AUG-2009								
												M023544-2			Y	ACTIVE	Y	N	FHPNG	CARLSON CURTIS	02-AUG-2009								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023486	JOARCAM JOARCAM	FHPNG	KNUDTSON ERIC	02-AUG-2009		ERIC JON KNUDTSON	16.66660000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 8.0950					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	048-20-W4M (LSD 1, 7, 8) 9; AS TO AN UNDIVIDED 1/6 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%				100.00000000			
						Description :	ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).										
						Recipient	Interest			Link : CNTR-C015876-15:WI			Encumbered	Interest			
Link : CNTR-C015876-15:WI						KNUDTSON ERI			100.00000000			E+CORP		1.00000000			
DOI Type : WI (CURRENT)												ROBUS SP		99.00000000			
		WI Owner		Interest													
WI		E+CORP		1.00000000													
SP		ROBUS SP		99.00000000													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M020921-1	Y	TERMINATE	N	N	FHPNG	KNUDTSON CHARLO	27-JUL-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023301-2	Y	ACTIVE	Y	N	FHPNG	NICKEL MYRNA	02-AUG-2009
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023316-2	Y	ACTIVE	Y	N	FHPNG	OLSON CECILIA MARIE	02-AUG-2009
										M023544-2	Y	ACTIVE	Y	N	FHPNG	CARLSON CURTIS	02-AUG-2009

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023544	JOARCAM JOARCAM	FHPNG	CARLSON CURTIS	02-AUG-2009		CURTIS CARLSON	16.66660000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 8.0880						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	048-20-W4M (LSD 1, 7, 8) 9; AS TO A 1/6 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%				100.00000000				
Description : ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).																		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)				Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest								
					CARLSON CURT		100.00000000		E+CORP			1.00000000						
									ROBUS SP			99.00000000						
			WI Owner		Interest													
WI			E+CORP		1.00000000													
SP			ROBUS SP		99.00000000													
Contracts									Mineral Leases									
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N			M020917-1	Y	TERMINATE D	N	N	FHPNG	CARLSON CURTIS	27-JUL-2006
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023301-2	Y	ACTIVE	Y	N	FHPNG	NICKEL MYRNA	02-AUG-2009
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016				M023316-2	Y	ACTIVE	Y	N	FHPNG	OLSON CECILIA MARIE	02-AUG-2009
											M023486-2	Y	ACTIVE	Y	N	FHPNG	KNUDTSON ERIC	02-AUG-2009

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023301	JOARCAM JOARCAM	FHPNG	NICKEL MYRNA	02-AUG-2009		MYRNA K. NICKEL	33.33340000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 5.3920					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	048-20-W4M (LSD 2) 9; AS TO AN UNDIVIDED 1/3 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%				100.00000000			
Description : ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).								Link : CNTR-C015876-15:WI									
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)				Recipient			Interest		Encumbered		Interest						
			NICKEL MYRNA			100.00000000		E+CORP		1.00000000							
			ROBUS SP							99.00000000							
		WI Owner	Interest														
WI		E+CORP	1.00000000														
SP		ROBUS SP	99.00000000														
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-1		G	ACTIVE	Y	E+100	01-OCT-2007	N			M020910-1	Y	TERMINATE	N	N	FHPNG	MICKEL MYRNA	27-JUL-2006
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N					D					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023316-1	Y	ACTIVE	Y	P	FHPNG	OLSON CECILIA MARIE	02-AUG-2009
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023486-1	Y	ACTIVE	Y	P	FHPNG	KNUDTSON ERIC	02-AUG-2009
										M023544-1	Y	ACTIVE	Y	P	FHPNG	CARLSON CURTIS	02-AUG-2009
Surface Leases																	
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S026816-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	15-FEB-2027										
Wells																	
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone		Status									
100/02-09-048-20-W4/00			Y	13-MAR-2007	15-MAR-2007	VIKING		PUMPING									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023316	JOARCAM JOARCAM	FHPNG	OLSON CECILIA MARIE	02-AUG-2009		THEODORE OLSON LYNNETTE WOODROW AND KRISTI OLSON, PERSONAL REPRESENTATIVE(S) OF THE ESTATE ESTATE OF BYRON OLSON DONNA MARIE LUCE AND ROBERT G. LUCE STEPHEN ROYCE OLSON & NATHALIE KRISTIN OLSON	33.33330000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 5.3920									
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %							
1	048-20-W4M (LSD 2) 9; AS TO AN UNDIVIDED 1/3 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%				100.00000000							
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description :	ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).														
						Recipient			Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest					
WI						LUCE D+R			20.00000000		E+CORP			1.00000000							
						OLSON BYRON			20.00000000		ROBUS SP			99.00000000							
SP						OLSON ELAINE			20.00000000												
						OLSON S+N			20.00000000												
						OLSON THEO			20.00000000												
Contracts										Mineral Leases											
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date			
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N				M020919-1	Y	TERMINATE D	N	N	FHPNG	OLSON CECELIA	27-JUL-2006			
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023301-1	Y	ACTIVE	Y	P	FHPNG	NICKEL MYRNA	02-AUG-2009			
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016					M023486-1	Y	ACTIVE	Y	P	FHPNG	KNUDTSON ERIC	02-AUG-2009			
Surface Leases										M023544-1					Y	ACTIVE	Y	P	FHPNG	CARLSON CURTIS	02-AUG-2009
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date														
S026816-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	15-FEB-2027														
Wells																					
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status															
100/02-09-048-20-W4/00		Y	13-MAR-2007	15-MAR-2007	VIKING	PUMPING															

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023486	JOARCAM JOARCAM	FHPNG	KNUDTSON ERIC	02-AUG-2009		ERIC JON KNUDTSON	16.66660000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 2.6980								
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %							
1	048-20-W4M (LSD 2) 9; AS TO AN UNDIVIDED 1/6 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%			100.00000000							
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description :		ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).												
						Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest						
						KNUDTSON ERI		100.00000000		E+CORP		1.00000000								
										ROBUS SP		99.00000000								
		WI Owner		Interest																
WI		E+CORP		1.00000000																
SP		ROBUS SP		99.00000000																
Contracts										Mineral Leases										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date		
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N				M020921-1	Y	TERMINATE	N	N	FHPNG	KNUDTSON CHARLO	27-JUL-2006		
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023301-1	Y	ACTIVE	Y	P	FHPNG	NICKEL MYRNA	02-AUG-2009		
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016					M023316-1	Y	ACTIVE	Y	P	FHPNG	OLSON CECILIA MARIE	02-AUG-2009		
Surface Leases																				
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date													
S026816-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	15-FEB-2027													
										M023544-1				Y	ACTIVE	Y	P	FHPNG	CARLSON CURTIS	02-AUG-2009
Wells																				
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status														
100/02-09-048-20-W4/00		Y	13-MAR-2007	15-MAR-2007	VIKING	PUMPING														

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M023544	JOARCAM JOARCAM	FHPNG	CARLSON CURTIS	02-AUG-2009		CURTIS CARLSON	16.66660000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 2.6950						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	048-20-W4M (LSD 2) 9; AS TO A 1/6 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17%				100.00000000				
Description : ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 60% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).																		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)				Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered			Interest							
				CARLSON CURT		100.00000000		E+CORP			1.00000000							
			WI Owner	Interest														
WI			E+CORP	1.00000000														
SP			ROBUS SP	99.00000000														
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N				M020917-1	Y	TERMINATE	N	N	FHPNG	CARLSON CURTIS	27-JUL-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023301-1	Y	ACTIVE	Y	P	FHPNG	NICKEL MYRNA	02-AUG-2009
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016					M023316-1	Y	ACTIVE	Y	P	FHPNG	OLSON CECILIA MARIE	02-AUG-2009
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S026816-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	15-FEB-2027											
Wells																		
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone		Status										
100/02-09-048-20-W4/00			Y	13-MAR-2007	15-MAR-2007	VIKING		PUMPING										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M020915	JOARCAM JOARCAM	FHPNG	NICKEL MYRNA	27-JUL-2006		MYRNA K. NICKEL	33.33340000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 21.5700					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	048-20-W4M SW 9; (OPTION FILE: M023302) AS TO AN UNDIVIDED 1/3 INTEREST PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%				100.00000000			
Description : LESSOR ROYALTY - SEE REMARKS FOR DEDUCTIONS. AS TO AN UNDIVIDED 33.3334% MINERAL INTEREST																	
Recipient						Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest				
NICKEL MYRNA						100.00000000		E+CORP			1.00000000						
								ROBUS SP			99.00000000						
Link : CNTR-C015876-15:WI																	
DOI Type : WI (CURRENT)																	
	WI Owner	Interest															
WI	E+CORP	1.00000000															
SP	ROBUS SP	99.00000000															
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M023302-1	Y	TERMINATE D	N	N	FHOPTION	NICKEL MYRNA	19-SEP-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023487-1	Y	TERMINATE D	N	N	FHOPTION	KNUDTSON ERIC	09-DEC-2006
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
Surface Leases																	
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S025530-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025										
Wells																	
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status										
100/03-09-048-20-W4/00			Y	22-JAN-2006	29-JAN-2006	VIKING	PUMPING										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M020916	JOARCAM JOARCAM	FHPNG	CARLSON CURTIS	27-JUL-2006		CURTIS CARLSON	13.33330000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.6200																	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %															
1	048-20-W4M SW 9; (OPTION FILE: M023543) AS TO AN UNDIVIDED 2/15 INTEREST PNG FROM SURFACE TO BASEMENT. EXCLUDING: COAL FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%				100.00000000															
Description : AN UNDIVIDED 13.3333% MIN INTEREST. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).																													
Recipient				Interest			Encumbered			Interest																			
CARLSON CURT				100.00000000			E+CORP			1.00000000																			
Link : CNTR-C015876-15:WI										Link : CNTR-C015876-15:WI																			
DOI Type : WI (CURRENT)										ROBUS SP			99.00000000																
		WI Owner		Interest																									
WI		E+CORP		1.00000000																									
SP		ROBUS SP		99.00000000																									
Contracts															Mineral Leases														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date										
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N				M020917-1		Y	TERMINATE D	N	N	FHPNG	CARLSON CURTIS	27-JUL-2006										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011					M023302-1		Y	TERMINATE D	N	N	FHOPTION	NICKEL MYRNA	19-SEP-2006										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016					M023487-1		Y	TERMINATE D	N	N	FHOPTION	KNUDTSON ERIC	09-DEC-2006										
Surface Leases																													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date																						
S025530-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025	M023543-1		Y	TERMINATE D	N	N	FHOPTION	CARLSON CURTIS	09-JAN-2007													
Wells																													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status																						
100/03-09-048-20-W4/00			Y	22-JAN-2006	29-JAN-2006	VIKING	PUMPING																						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M020918	JOARCAM JOARCAM	FHPNG	OLSON CECELIA	27-JUL-2006		THEODORE OLSON ESTATE OF BYRON OLSON DONNA MARIE LUCE AND ROBERT G. LUCE STEPHEN ROYCE OLSON & NATHALIE KRISTIN OLSON LYNNETTE WOODROW KRISTI OLSON	33.33330000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 21.5700					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	048-20-W4M SW 9; OPTION FILE: M023314 AS TO AN UNDIVIDED 1/3 INTEREST PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%				100.00000000			
Description : LESSOR ROYALTY - SEE REMARKS FOR DEDUCTIONS. AS TO AN UNDIVIDED MINERAL INTEREST										33.3333%							
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest					
LUCE D+R						20.00000000		E+CORP				1.00000000					
OLSON BYRON						20.00000000		ROBUS SP				99.00000000					
Link : CNTR-C015876-15:WI						OLSON KRISTI		10.00000000									
DOI Type : WI (CURRENT)						OLSON S+N		20.00000000									
WI			WI Owner		Interest	OLSON THEO		20.00000000									
SP			ROBUS SP		99.00000000	WOODROW LYNN		10.00000000									
Contracts								Mineral Leases									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M023302-1	Y	TERMINATE D	N	N	FHOPTION	NICKEL MYRNA	19-SEP-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023314-1	Y	TERMINATE D	N	N	FHOPTION	OLSON CECELIA	09-OCT-2006
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				M023487-1	Y	TERMINATE D	N	N	FHOPTION	KNUDTSON ERIC	09-DEC-2006
Surface Leases																	
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S025530-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-09-048-20-W4/00	Y	22-JAN-2006	29-JAN-2006	VIKING	PUMPING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M020920	JOARCAM JOARCAM	FHPNG	KNUDTSON CHARLO	27-JUL-2006		ERIC JON KNUDTSON	20.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 12.9400						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	048-20-W4M SW 9; AS TO AN UNDIVIDED 1/6 INTEREST PNG FROM SURFACE TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000					
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : AN UNDIVIDED 20% MIN INTEREST. ROYALTY PAYABLE TO LESSOR SHALL NOT BE LESS THAN 50% AFTER DEDUCTING SEPARATING, TREATING, PROCESSING , COMPRESSING AND TRANSPORTATION COSTS (INCLUDING A REASONABLE RATE OF RETURN).				Link : CNTR-C015876-15:WI								
						Recipient		Interest		Encumbered		Interest						
						KNUDTSON ERI		100.00000000		E+CORP		1.00000000						
WI						E+CORP				ROBUS SP		99.00000000						
SP						ROBUS SP												
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			M023302-1		Y	TERMINATE D	N	N	FHOPTION	NICKEL MYRNA	19-SEP-2006
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				M023487-1		Y	TERMINATE D	N	N	FHOPTION	KNUDTSON ERIC	09-DEC-2006
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S025530-1		Y	ACTIVE	Y	FHSURFACEL SE	HB CAMROSE	06-DEC-2025											
Wells																		
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status											
100/03-09-048-20-W4/00			Y	22-JAN-2006	29-JAN-2006	VIKING	PUMPING											

WI Owner : ALL

CGI Group Inc. LANDMAN Analyst: VICKID@ENERPLUS_PROD lmcwschd
 Project: JOARCAM ROBUS RES INC AND ROBUS SP version A1.4

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases									
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			
S012263-1	Y	ACTIVE	N	FHSURFACEL SE	SCHULTZ R+C	18-JUN-2023			
S012264-1	Y	ACTIVE	N	FHSURFACEL SE	ARNSTON ET A	19-JUN-2023			
S019229-1	Y	ACTIVE	Y	FHSURFACEL SE	PERSON ARLENE	18-JUN-2031			
S019233-1	Y	ACTIVE	Y	FHSURFACEL SE	THRONDSO KATHEEN	28-JUL-2040			
S019237-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019238-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019239-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019240-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019241-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019243-1	Y	ACTIVE	Y	FHEASEMEN T	ERGA A+C	08-SEP-2081			
S019244-1	Y	ACTIVE	Y	FHEASEMEN T	DUCKS UNLIMITED	09-SEP-2081			
S019245-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER R+A	09-SEP-2081			
S019246-1	Y	ACTIVE	Y	FHEASEMEN T	THRONDSO NELVIN	07-SEP-2081			
S019247-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER ROBIN	08-SEP-2081			
S019248-1	Y	ACTIVE	Y	FHEASEMEN T	ANDERSON H+M	08-SEP-2081			
S019249-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER R+A	08-SEP-2081			
S019250-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN L+M	08-SEP-2081			
S019251-1	Y	ACTIVE	Y	FHEASEMEN T	WINDER C+L	07-SEP-2081			
S019252-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN L+M	07-SEP-2081			
S019253-1	Y	ACTIVE	Y	FHEASEMEN T	PERSON ARLENE	07-SEP-2081			
S019254-1	Y	ACTIVE	Y	FHEASEMEN	PERSON J+C	07-SEP-2081			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

S019255-1	Y ACTIVE Y	T	FHEASEMEN	SELIN I+A	09-SEP-2081		
S019256-1	Y ACTIVE Y	T	FHEASEMEN	SELIN FRANCES	08-SEP-2081		
S025329-1	Y TERMINATED Y	T	FHMISC	PERSON	16-OCT-2010		
S035504-1	Y ACTIVE Y	T	FHEASEMEN	HILLCREST	07-JUN-2082		
S035505-1	Y ACTIVE Y	T	FHEASEMEN	HB CAMROSE	07-JUN-2082		
S035506-1	Y ACTIVE Y	T	FHBOARDOR	ROE 1969/83	12-OCT-2082		
S035507-1	Y ACTIVE Y	T	FHBOARDOR	ROE E1970/83	12-OCT-2082		
S035508-1	Y ACTIVE Y	T	FHEASEMEN	HOVDE D+L	08-JUN-2082		
S035509-1	Y ACTIVE Y	T	FHEASEMEN	HOVDE D+L	21-JUN-2082		
S035510-1	Y ACTIVE Y	T	FHEASEMEN	GRUNDBERG K+S	08-SEP-2081		
S035511-1	Y ACTIVE Y	T	FHEASEMEN	HB CAMROSE	14-SEP-2081		
S035512-1	Y ACTIVE Y	T	FHEASEMEN	YOUNG L+C	14-SEP-2081		
S035513-1	Y ACTIVE Y	T	FHEASEMEN	YOUNG GEORGE	14-SEP-2081		
S035514-1	Y ACTIVE Y	T	FHEASEMEN	ERGA A+C	08-SEP-2081		
S035515-1	Y ACTIVE Y	T	FHEASEMEN	CHERRY BERNI	07-SEP-2081		
S036739-1	Y ACTIVE Y	T	FHMISC	PERSON J+C+A	21-AUG-2112		

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/11-28-048-20-W4/00	Y	09-AUG-1965	18-AUG-1965	VIKING	SUSPENDEED
100/11-28-048-20-W4/02	Y	09-AUG-1965	18-AUG-1965	VIKING	CAPABLE
102/11-32-049-21-W4/00	Y	29-JUL-1998	03-AUG-1998	VIKING	ABANDONED
102/11-32-049-21-W4/02	Y	29-JUL-1998	03-AUG-1998	BELLY RIVER	ABANDONED

WI Owner : ALL

Imcwschd
version A1.4

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011885-1	*	HISTORICAL	N	ACQ	20-DEC-1996	N		A
C011886-1	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401
C011886-3	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401
C011886-4	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401
C014073-2	G	ACTIVE	Y	ORR	15-JUN-1993	N		A
C014073-4	G	ACTIVE	Y	ORR	15-JUN-1993	N		A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012178-1	Y	ACTIVE	N	FHSURFACEL SE	SANDBU R+A	03-OCT-2034
S019234-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	19-JUL-2042
S035502-1	Y	ACTIVE	Y	FHEASEMEN T	WINDER C+L	19-MAR-2084
S035503-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN N+A	19-MAR-2084

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-32-049-21-W4/00	Y	22-SEP-1997	28-SEP-1997	VIKING	ABANDONED
102/04-32-049-21-W4/00	Y	07-NOV-2000	12-NOV-2000	VIKING	PUMPING
102/06-32-049-21-W4/00	Y	22-AUG-1997	25-AUG-1997	VIKING	PUMPING

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000216	Y	ACTIVE/EX	N	JOARCAM 5-23-49-21W4 GAS FACILITY	01-MAY-1998	E+CORP
FC000217	Y	ACTIVE/EX	N	JOARCAM 13-11-48-20W4 PROCESSING FACILITY & GATHERING SYSTEM	01-JAN-1984	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	8	G	TRACT NO. 11	0.29860000
				9	G	TRACT NO. 12	0.45400000
				11	G	TRACT NO. 14	0.28020000
				24	G	TRACT NO. 25	0.32080000
				27	G	TRACT NO. 28	0.43690000
				30	G	TRACT NO. 31	2.25700000
				39	G	TRACT NO. 37	1.34960000
				45	G	TRACT NO. 42	0.94860000
				52	G	TRACT NO. 45	7.07580000
				65	G	TRACT NO. 56	0.36160000
				68	G	TRACT NO. 63	3.94280000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018332	JOARCAM JOARCAM	CRPNG	40037	11-SEP-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 128.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	048-20-W4M S 29; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL	Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 0.2985%			100.00000000				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest					
						AB ENERGY		100.00000000		E+CORP		100.00000000					
				WI Owner		Interest											
WI				E+CORP		1.00000000											
WI				BONAVISTA EN		21.04610000											
WI				RALLY CANRE		2.97370000											
WI				ROBUS RESOUR		7.25940000											
SP				ROBUS SP		67.72080000											
Link : CNTR-C015876-16:WI DOI Type : WI																	
				WI Owner		Interest											
WI				E+CORP		100.00000000											
Contracts																	
Agreements																	
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019											
Units																	
Unit		Inc	Status	Links	Description								Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP		
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG										LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	7	G	TRACT NO. 10	0.29850000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 1,248.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-20-W4M N 29; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY			31-DEC-9999	15	CSS	N	OBSIDIAN ENE	ALL				100.00000000
						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011886-1:WI Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000	
										ROBUS RESOUR		10.00000000	
										ROBUS SP		89.00000000	
						Linked to : CNTR-C014073-2:NONCONGOR							
Link : CNTR-C011886-1:WI						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
DOI Type : WI (CURRENT)						NONCONGOR	N	E+CORP	PNG	.75%			40.00000000
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION							
						Link : CNTR-C014073-2:REC1				Link : CNTR-C014073-2:WI			
						Recipient		Interest		Encumbered		Interest	
						TIGER LILY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	

Contracts

Agreements

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000970	Y	TERMINATED	WELLBORE USE	ENERMARK	ENERMARK
C011885-1	*	HISTORICAL	N	ACQ	20-DEC-1996	N		A						
C011886-1	G	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-3	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-4	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C013010-1	Y	TERMINATED	N	WELLBORE	10-MAY-1999	N								
C014056-1	*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014073-2	G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C014073-4	G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S012254-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	28-MAY-2022				
S012255-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	28-MAY-2022				
S012276-1	Y	TERMINATED	Y	FHSURFACEL SE	KNUL ROGER	05-DEC-2023				
S019234-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	19-JUL-2042				
S019262-1	Y	ACTIVE	Y	CRMSL	MSL 821473	09-DEC-2007				
S019263-1	Y	ACTIVE	Y	CRLOC	LOC 830009	23-JAN-2008				
S035289-1	Y	ACTIVE	Y	FHEASEMEN T	SCHULTZ R+C	10-JAN-2107				
S035290-1	Y	ACTIVE	Y	CRPLA	PLA 982640	10-DEC-2097				
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/03-32-049-21-W4/00		Y	22-SEP-1997	28-SEP-1997	VIKING	ABANDONED				
102/06-32-049-21-W4/00		Y	22-AUG-1997	25-AUG-1997	VIKING	PUMPING				
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES					01-APR-1989	E+CORP
FC000221	Y	ACTIVE/EX	N	JOARCAM 6-29-49-21W4 FACILITIES					01-OCT-1998	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018228	JOARCAM JOARCAM	CRPNG	22473	07-AUG-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	048-20-W4M SW 30; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest				
						AB ENERGY		100.00000000		E+CORP		100.00000000				
		WI Owner		Interest												
WI		E+CORP		1.00000000												
WI		BONAVISTA EN		21.04610000												
WI		RALLY CANRE		2.97370000												
WI		ROBUS RESOUR		7.25940000												
SP		ROBUS SP		67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI																
		WI Owner		Interest												
WI		E+CORP		100.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description								Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP	
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		5	Y	TRACT NO. 8			0.02890000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018227	JOARCAM JOARCAM	CRPNG	22986	30-SEP-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 192.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-20-W4M N 30; SE 30; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				75.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		100.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C015876-16:WI DOI Type : WI															
		WI Owner		Interest											
WI		E+CORP		100.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011829-1		Y	TERMINATED	N	FOOPT	05-AUG-1980	Y		B	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N		A						
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011937-1		Y	ACTIVE	Y	FHSURFACEL SE	ZELLER WILLIAM	25-AUG-2030								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/10-30-048-20-W4/00	Y	06-OCT-1980	16-OCT-1980	VIKING	ABANDONED ZONE

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000216	Y	ACTIVE/EX	N	JOARCAM 5-23-49-21W4 GAS FACILITY	01-MAY-1998	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	6	G	TRACT NO. 9	0.46970000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021286	JOARCAM JOARCAM	FHPNG	SCHOENKNECHT	08-MAR-1958		DORIS SCHOENKNECHT	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 32.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M (LSD 15, 16) 23; U169 JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	GRROYTRUST N		E+CORP	PNG	12.5%			100.00000000
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : SEE REMARKS		Recipient		Interest		Link : CNTR-C014707-1:WI Encumbered	
						SCHOEN DORIS		100.00000000		E+CORP		49.00000000	
										KING SUSAN		3.00000000	
										LABORDE ELIZ		3.00000000	
										OBSIDIAN PSH		45.00000000	
										</			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2			01-FEB-1967	E+CORP		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP	1	G	TRACT NO. 1	1.31755000
							2	G	TRACT NO. 2	0.93479000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012948	JOARCAM JOARCAM	CRPNG	32852	21-SEP-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (LSD 13) 24; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000		
Link : CNTR-C007972-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient			Interest			Link : CNTR-C007972-1:WI			
						AB ENERGY			100.00000000			Encumbered		Interest	
												E+CORP		80.00000000	
			WI Owner			Interest									
WI			E+CORP			80.00000000									
WI			ROBUS RESOUR			20.00000000									
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C007925-1		Y	HISTORICAL	N	ACQ	09-JUN-1988	N	A							
C007930-1		*	HISTORICAL	N	CONV	12-SEP-1983	N								
C007972-1		G	ACTIVE	Y	JOA	14-AUG-1952	N	19							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description				Effective Date		Operator				
SUSP		Y	ACTIVE/EX	N	SUSPENSE WELLS: LEASE RENTALS						LAND CONVERTS				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012948	JOARCAM JOARCAM	CRPNG	32852	21-SEP-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (LSD 13) 24; U169, JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C007972-1:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP ROBUS RESOUR		80.00000000 20.00000000			
		WI Owner	Interest												
WI	E+CORP		73.06199987												
WI	LABORDE ELIZ		0.09017240												
WI	OBSIDIAN PSH		8.69526370												
WI	OWEN INVESTO		0.09017220												
WI	ROBUS RESOUR		16.74654843												
WI	TRIPLE C ENE		1.31584340												
Link : CNTR-C007972-1:WI DOI Type : WI															
		WI Owner	Interest												
WI	E+CORP		80.00000000												
WI	ROBUS RESOUR		20.00000000												
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C007925-1		*	HISTORICAL	N	ACQ	09-JUN-1988	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C007930-1		*	HISTORICAL	N	CONV	12-SEP-1983	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C007972-1		G	ACTIVE	Y	JOA	14-AUG-1952	N		19						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000169		Y	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2						01-FEB-1967		E+CORP		
UNIT		Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG								LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		3	Y	TRACT NO. 3	1.43622000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012948	JOARCAM JOARCAM	CRPNG	32852	21-SEP-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	048-21-W4M (LSD 14) 24; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000	
Link : CNTR-C007972-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY								
						Recipient			Interest			Link : CNTR-C007972-1:WI		
												Encumbered		
						AB ENERGY			100.00000000			E+CORP		
									ROBUS RESOUR			Interest		
												80.00000000		
												20.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C007925-1		*	HISTORICAL	N	ACQ	09-JUN-1988	N		A					
C007930-1		*	HISTORICAL	N	CONV	12-SEP-1983	N							
C007972-1		G	ACTIVE	Y	JOA	14-AUG-1952	N		19					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								
Units														
Unit		Inc	Status	Links	Description				Effective Date		Operator			
SUSP		Y	ACTIVE/EX	N	SUSPENSE WELLS: LEASE RENTALS						LAND CONVERS			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012948	JOARCAM JOARCAM	CRPNG	32852	21-SEP-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	048-21-W4M (LSD 14) 24; U169, JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				N/A	100.00000000	
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C007972-1:WI Encumbered			Interest		
						AB ENERGY		100.00000000		E+CORP ROBUS RESOUR			80.00000000 20.00000000		
				WI Owner		Interest									
WI	E+CORP			73.06199987											
WI	LABORDE ELIZ			0.09017240											
WI	OBSIDIAN PSH			8.69526370											
WI	OWEN INVESTO			0.09017220											
WI	ROBUS RESOUR			16.74654843											
WI	TRIPLE C ENE			1.31584340											
Link : CNTR-C007972-1:WI DOI Type : WI															
				WI Owner		Interest									
WI	E+CORP			80.00000000											
WI	ROBUS RESOUR			20.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C007925-1		*	HISTORICAL	N	ACQ	09-JUN-1988	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C007930-1		*	HISTORICAL	N	CONV	12-SEP-1983	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C007972-1		G	ACTIVE	Y	JOA	14-AUG-1952	N		19						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/14-24-048-21-W4/00			Y	16-SEP-1952	26-SEP-1952	VIKING	OPERATING								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	Y	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	4	Y	TRACT NO. 4	0.25027000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018375	JOARCAM JOARCAM	FHPNG	LYSENG LSC/O	01-JUL-1957		KATHRYN ANNE KILDAL HEATHER GAY HORNELAND CRAIG MORLEY EIDE WADE BERTHAL EIDE KAREN AGNES SHANNON	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	048-21-W4M (LSD 1,2,7) 25; JOARCAM VIKING UNIT NO 2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%				100.00000000	
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-16:WI Encumbered			Interest	
						BKNOV VANC02			100.00000000		E+CORP			100.00000000	
		WI Owner	Interest												
WI	E+CORP		73.06199987												
WI	LABORDE ELIZ		0.09017240												
WI	OBSIDIAN PSH		8.69526370												
WI	OWEN INVESTO		0.09017220												
WI	ROBUS RESOUR		16.74654843												
WI	TRIPLE C ENE		1.31584340												
Link : CNTR-C015876-16:WI DOI Type : WI															
		WI Owner	Interest												
WI	E+CORP		100.00000000												
Contracts					Agreements										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S012066-1	Y	ACTIVE	Y	FHSURFACEL SE	ATEMA W	23-APR-2037	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/02-25-048-21-W4/00	Y	10-MAY-1952	18-MAY-1952	VIKING	ABANDONED		
100/07-25-048-21-W4/00	Y	28-JUL-1952	05-AUG-1952	VIKING	OPERATING		
Units							
<u>Unit</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP	
Facilities							
<u>Facility</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP	
Tracts							
<u>Tract</u>	<u>Unit Status</u>	<u>Unit Description</u>	<u>Operator</u>	<u>Tract</u>	<u>Inc</u>	<u>Property Name</u>	<u>Allocation Factor</u>
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	5	Y	TRACT NO. 5	0.65351000
				6	Y	TRACT NO. 6	0.66449000
				11	Y	TRACT NO. 11	0.42169000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021284	JOARCAM JOARCAM	FHPNG	PL 516	13-FEB-1962		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M SW 25; U169 JOARCAM VIKING UNIT #2 NG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient			Interest		Link : CNTR-C014707-2:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		55.00000000
											OBSIDIAN PSH		45.00000000
		WI Owner	Interest										
WI	E+CORP		73.06199987										
WI	LABORDE ELIZ		0.09017240										
WI	OBSIDIAN PSH		8.69526370										
WI	OWEN INVESTO		0.09017220										
WI	ROBUS RESOUR		16.74654843										
WI	TRIPLE C ENE		1.31584340										
Link : CNTR-C014707-2:WI DOI Type : WI													
		WI Owner	Interest										
WI	E+CORP		55.00000000										
WI	OBSIDIAN PSH		45.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014351-1		*	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014707-2		Y	ACTIVE	Y	FO	30-AUG-1951	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Units													
Unit		Inc	Status	Links	Description				Effective Date		Operator		
UN000169		G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Tracts							
Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	7	G	TRACT NO. 7	0.57579000
				8	G	TRACT NO. 8	1.38069000
				9	G	TRACT NO. 9	1.31724000
				10	G	TRACT NO. 10	1.20164000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018378	JOARCAM JOARCAM	FHPNG	PL 5807	26-MAR-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	048-21-W4M (LSD 9, 15, 16) 25; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%				100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		Recipient		Interest		Link : CNTR-C011859-2:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		50.00000000			
										BONAVISTA EN		50.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011859-2:WI DOI Type : WI															
		WI Owner		Interest											
WI		E+CORP		50.00000000											
WI		BONAVISTA EN		50.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-2		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG								LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description		Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Tracts								
Tract	Unit Status	Unit Description		Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT		E+CORP	3	G	TRACT NO. 7	0.08060000
					4	G	TRACT NO. 7A	0.02240000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018378	JOARCAM JOARCAM	FHPNG	PL 5807	26-MAR-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M (LSD 10) 25; U000169 JOARCAM VIKING UNIT #2 PETROLEUM IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011877-3:RENTAL			
						Recipient		Interest	Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		86.57557900	
										LABORDE ELIZ		0.04508700	
										OBSIDIAN PSH		4.34763100	
										OWEN INVESTO		0.04508600	
										QUATTRO EXPL			
										ROBUS RESOUR		8.32869700	
										TRIPLE C ENE		0.65792000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	12	G	TRACT NO. 12	0.48679000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012949	JOARCAM JOARCAM	CRPNG	31662	22-JUN-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 1											Split Status : ACTIVE											Split Operator : ROBUS RESOUR											Prod/Non Prod : N											Mineral Interest :											PSU % :											Gross Hectares : 0.0000																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
Parcel											Land Description / Rights											Extension Date											Reason											Royalty Type											Conv											Royalty Payor											Product Type											Royalty Details											Unit											Production %																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
1											048-21-W4M (LSD 9,10) 26; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING											31-DEC-9999											15											CSS											N											E+CORP											ALL											Link : CNTR-C007973-1:WI											N/A											100.00000000																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
																																												Recipient																						Interest											E+CORP											Encumbered											Interest																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
																																												AB ENERGY																						100.00000000											ROBUS RESOUR											55.00000000											45.00000000																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
Link : CNTR-C007973-1:WI																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012949	JOARCAM JOARCAM	CRPNG	31662	22-JUN-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	048-21-W4M (LSD 9) 26; U169, JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL				N/A	100.00000000		
Recipient				Interest			Link : CNTR-C007973-1:WI			Encumbered		Interest				
AB ENERGY				100.00000000			E+CORP			55.00000000						
							ROBUS RESOUR			45.00000000						
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			73.06199987												
WI	LABORDE ELIZ			0.09017240												
WI	OBSIDIAN PSH			8.69526370												
WI	OWEN INVESTO			0.09017220												
WI	ROBUS RESOUR			16.74654843												
WI	TRIPLE C ENE			1.31584340												
Link : CNTR-C007973-1:WI DOI Type : WI																
	WI Owner			Interest												
	E+CORP			55.00000000												
	ROBUS RESOUR			45.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C007925-1		*	HISTORICAL	N	ACQ	09-JUN-1988	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C007930-1		*	HISTORICAL	N	CONV	12-SEP-1983	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C007973-1		G	ACTIVE	Y	JOA	03-JUL-1952	N									
C014351-1		*	HISTORICAL	N	ACQ	25-NOV-2003	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description				Effective Date	Operator	
UN000169	Y	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP	
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP	
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP	20	Y	TRACT NO. 20	0.78776000
							21	Y	TRACT NO. 21	1.38069000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012949	JOARCAM JOARCAM	CRPNG	31662	22-JUN-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : P		Mineral Interest :		PSU % : 12.50000000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %
1	048-21-W4M (LSD 9,10) 26; NG IN VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C007973-1:WI Encumbered			N/A	100.00000000
Link : CNTR-C011904-1:POL DOI Type : POL (CURRENT)						Recipient			Interest		Interest			
						AB ENERGY			100.00000000		E+CORP ROBUS RESOUR			55.00000000 45.00000000
		WI Owner		Interest										
WI		E+CORP		78.18531500										
DLQ		DELCOURT DEV		0.00000000										
NR		LABORDE ELIZ		0.07326500										
NR		OBSIDIAN PSH		7.06490200										
NR		OWEN INVESTO		0.07326500										
DISL		QUATTRO EXPL		0.00000000										
NR		ROBUS RESOUR		13.53413100										
NR		TRIPLE C ENE		1.06912200										
Link : CNTR-C007973-1:WI DOI Type : WI														
		WI Owner		Interest										
		E+CORP		55.00000000										
		ROBUS RESOUR		45.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C007925-1		*	HISTORICAL	N	ACQ	09-JUN-1988	N	A						
C007930-1		*	HISTORICAL	N	CONV	12-SEP-1983	N							
C007973-1		Y	ACTIVE	Y	JOA	03-JUL-1952	N							
C011904-1		G	ACTIVE	Y	POOLEQUAL	31-AUG-1998	N	2401						
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012113-1	Y	ACTIVE	Y	FHSURFACEL SE	ATEMA FRED	06-JUN-2035

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/15-26-048-21-W4/02	Y	21-JUL-1985	25-JUL-1985	VIKING	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M012949	JOARCAM JOARCAM	CRPNG	31662	22-JUN-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	048-21-W4M (LSD 10) 26; U169, JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000			
				Recipient		Interest		Link : CNTR-C007973-1:WI Encumbered		Interest						
				AB ENERGY		100.00000000		E+CORP		55.00000000						
								ROBUS RESOUR		45.00000000						
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)																
	WI Owner		Interest													
WI	E+CORP		73.06199987													
WI	LABORDE ELIZ		0.09017240													
WI	OBSIDIAN PSH		8.69526370													
WI	OWEN INVESTO		0.09017220													
WI	ROBUS RESOUR		16.74654843													
WI	TRIPLE C ENE		1.31584340													
Link : CNTR-C007973-1:WI DOI Type : WI																
	WI Owner		Interest													
	E+CORP		55.00000000													
	ROBUS RESOUR		45.00000000													
Contracts								Agreements								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C007925-1		*	HISTORICAL	N	ACQ	09-JUN-1988	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C007930-1		*	HISTORICAL	N	CONV	12-SEP-1983	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C007973-1		G	ACTIVE	Y	JOA	03-JUL-1952	N									
C014351-1		*	HISTORICAL	N	ACQ	25-NOV-2003	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/10-26-048-21-W4/00	Y	15-JUL-1952	21-JUL-1952	VIKING	ABANDONED ZONE

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	Y	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018379	JOARCAM JOARCAM	CRPNG	0484080067	09-AUG-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (LSD 15, 16) 26; JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN. EXCLUDING: NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL	Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 0.0744%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)									Recipent		Interest	Link : CNTR-C015876-16:WI			
									AB ENERGY		100.00000000	Encumbered		Interest	
											E+CORP	100.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
		Link : CNTR-C015876-16:WI DOI Type : WI		WI Owner		Interest									
WI		E+CORP		100.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C014531-1		Y	TERMINATED	N	JOA	10-MAY-1984	N	2401A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP	
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	1	Y	TRACT NO. 5	0.07440000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018379	JOARCAM JOARCAM	CRPNG	0484080067	09-AUG-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	048-21-W4M (LSD 15, 16) 26; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Link : CNTR-C011904-1:POL						Recipient		Interest		Link : CNTR-C015876-16:WI		Encumbered		Interest
DOI Type : WI (CURRENT)						AB ENERGY		100.00000000		E+CORP		100.00000000		
		WI Owner		Interest										
WI		E+CORP		78.18531500										
DLQ		DELCOURT DEV		0.00000000										
NR		LABORDE ELIZ		0.07326500										
NR		OBSIDIAN PSH		7.06490200										
NR		OWEN INVESTO		0.07326500										
DISL		QUATTRO EXPL		0.00000000										
NR		ROBUS RESOUR		13.53413100										
NR		TRIPLE C ENE		1.06912200										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011904-1		G	ACTIVE	Y	POOLEQUAL	31-AUG-1998	N		2401					
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N							
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N							
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012113-1		Y	ACTIVE	Y	FHSURFACEL SE	ATEMA FRED	06-JUN-2035							
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
102/15-26-048-21-W4/02		Y	21-JUL-1985	25-JUL-1985	VIKING	SUSPENDED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021283	JOARCAM JOARCAM	FHPNG	PL 493	26-NOV-1961		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M (LSD 6) 27; U169 JOARCAM VIKING UNIT #2 NG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient			Interest		Link : CNTR-C014707-2:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		55.00000000
											OBSIDIAN PSH		45.00000000
		WI Owner	Interest										
WI	E+CORP		73.06199987										
WI	LABORDE ELIZ		0.09017240										
WI	OBSIDIAN PSH		8.69526370										
WI	OWEN INVESTO		0.09017220										
WI	ROBUS RESOUR		16.74654843										
WI	TRIPLE C ENE		1.31584340										
Link : CNTR-C014707-2:WI DOI Type : WI													
		WI Owner	Interest										
WI	E+CORP		55.00000000										
WI	OBSIDIAN PSH		45.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014351-1		*	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014707-2		Y	ACTIVE	Y	FO	30-AUG-1951	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Units													
Unit		Inc	Status	Links	Description				Effective Date		Operator		
UN000169		G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967		E+CORP		
Tracts													
Tract		Unit Status		Unit Description			Operator		Tract	Inc	Property Name		Allocation Factor
UN000169		ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		27	G	TRACT NO. 27		1.32145000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021285	JOARCAM JOARCAM	FHPNG	PL 466	20-SEP-1956		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M NE 27; U169 JOARCAM VIKING UNIT #2 NG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient			Interest		Link : CNTR-C014707-2:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		55.00000000
											OBSIDIAN PSH		45.00000000
		WI Owner		Interest									
WI			E+CORP	73.06199987									
WI			LABORDE ELIZ	0.09017240									
WI			OBSIDIAN PSH	8.69526370									
WI			OWEN INVESTO	0.09017220									
WI			ROBUS RESOUR	16.74654843									
WI			TRIPLE C ENE	1.31584340									
Link : CNTR-C014707-2:WI DOI Type : WI													
		WI Owner		Interest									
WI			E+CORP	55.00000000									
WI			OBSIDIAN PSH	45.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014351-1		*	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014707-2		Y	ACTIVE	Y	FO	30-AUG-1951	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012050-1		Y	ACTIVE	Y	FHSURFACEL SE	PETERSEN S+C	03-MAR-2032						
S012052-1		Y	ACTIVE	Y	FHSURFACEL SE	PETERSEN S+C	03-MAR-2032						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/09-27-048-21-W4/00	G	24-SEP-1951	04-OCT-1951	VIKING	SUSPENDED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	30	G	TRACT NO. 30	0.59383000
				31	G	TRACT NO. 31	1.20434000
				35	G	TRACT NO. 35	1.38069000
				36	G	TRACT NO. 36	0.49220000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021287	JOARCAM JOARCAM	FHPNG	PL 486	26-AUG-1961		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M (LSD 11,13,14) 27; U169 JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C014707-2:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		55.00000000	
										OBSIDIAN PSH		45.00000000	
		WI Owner		Interest									
WI			E+CORP	73.06199987									
WI			LABORDE ELIZ	0.09017240									
WI			OBSIDIAN PSH	8.69526370									
WI			OWEN INVESTO	0.09017220									
WI			ROBUS RESOUR	16.74654843									
WI			TRIPLE C ENE	1.31584340									
Link : CNTR-C014707-2:WI DOI Type : WI													
		WI Owner		Interest									
WI			E+CORP	55.00000000									
WI			OBSIDIAN PSH	45.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014707-2		Y	ACTIVE	Y	FO	30-AUG-1951	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012044-1		Y	TERMINATED	N	FHSURFACEL SE	PETERSEN S+C	03-MAR-2007						
S012046-1		Y	ACTIVE	Y	FHSURFACEL SE	PETERSEN S+C	03-MAR-2032						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2			01-FEB-1967	E+CORP		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP	32	G	TRACT NO. 32	1.24959000
							33	G	TRACT NO. 33	1.37663000
							34	G	TRACT NO. 34	1.38069000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021281	JOARCAM JOARCAM	CRPNG	37131	02-NOV-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	048-21-W4M (LSD 15, 16) 28; U169 JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	LR	N	E+CORP					100.00000000	
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest		
						AB ENERGY		100.00000000		E+CORP		100.00000000		
		WI Owner		Interest										
WI			E+CORP	73.06199987										
WI			LABORDE ELIZ	0.09017240										
WI			OBSIDIAN PSH	8.69526370										
WI			OWEN INVESTO	0.09017220										
WI			ROBUS RESOUR	16.74654843										
WI			TRIPLE C ENE	1.31584340										
Link : CNTR-C015876-16:WI DOI Type : WI														
		WI Owner		Interest										
WI			E+CORP	100.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N							
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								
Units														
Unit		Inc	Status	Links	Description				Effective Date		Operator			
UN000169		G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967		E+CORP			
Tracts														
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name		Allocation Factor
UN000169		ACTIVE/EX		JOARCAM VIKING UNIT NO. 2				E+CORP		37	Y	TRACT NO. 37		0.86383000
										38	Y	TRACT NO. 38		1.09355000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018346	JOARCAM JOARCAM	FHPNG	PL 499	17-DEC-1961		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	048-21-W4M SE 33; U000169 JOARCAM VIKING UNIT #2 PNG IN VIKING. EXCLUDING: NG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000			
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)									Recipient		Interest	Link : CNTR-C011867-2:WI Encumbered		Interest		
									PRAIRIESKY R		100.00000000	E+CORP ROBUS RESOUR		50.00000000 50.00000000		
			WI Owner	Interest												
WI	E+CORP			73.06199987												
WI	LABORDE ELIZ			0.09017240												
WI	OBSIDIAN PSH			8.69526370												
WI	OWEN INVESTO			0.09017220												
WI	ROBUS RESOUR			16.74654843												
WI	TRIPLE C ENE			1.31584340												
Link : CNTR-C011867-2:WI DOI Type : WI																
			WI Owner	Interest												
WI	E+CORP			50.00000000												
WI	ROBUS RESOUR			50.00000000												
Contracts									Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011867-2		G	ACTIVE	Y	JOA	18-JAN-1952	N									
C014351-1		*	HISTORICAL	N	ACQ	25-NOV-2003	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/02-33-048-21-W4/00		Y	13-JUL-1952	19-JUL-1952	VIKING	ABANDONED					
100/08-33-048-21-W4/00		Y	19-FEB-1952	04-MAR-1952	VIKING	ABANDONED ZONE					
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000169	Y	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		39	Y	TRACT NO. 39	1.37016000
								40	Y	TRACT NO. 40	0.88353000
								43	Y	TRACT NO. 43	1.09836000
								44	Y	TRACT NO. 44	0.74913000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018346	JOARCAM JOARCAM	FHPNG	PL 499	17-DEC-1961		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 25.00000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M SE 33; (POOLED WITH UN000169) NG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000
Link : CNTR-C011911-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY		Recipient		Interest		Link : CNTR-C011867-2:WI Encumbered	
						PRAIRIESKY R		100.00000000		E+CORP		Interest	
										ROBUS RESOUR		50.00000000	
				WI Owner		Interest							
WI				E+CORP		79.86336800							
DLQ				DELCOURT DEV		0.00000000							
NR				LABORDE ELIZ		0.06762900							
NR				OBSIDIAN PSH		6.52144800							
NR				OWEN INVESTO		0.06762900							
DISL				QUATTRO EXPL		0.00000000							
NR				ROBUS RESOUR		12.49304400							
NR				TRIPLE C ENE		0.98688200							
Link : CNTR-C011867-2:WI DOI Type : WI													
				WI Owner		Interest							
WI				E+CORP		50.00000000							
WI				ROBUS RESOUR		50.00000000							
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011867-2		Y	ACTIVE	Y	JOA	18-JAN-1952	N						
C011911-1		G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401				
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012265-1	Y	ACTIVE	N	FHSURFACEL SE	KUNGEL D+T	15-JUL-2023

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/06-33-048-21-W4/00	Y	29-JUL-1985	02-AUG-1985	VIKING	ABANDONED ZONE
102/06-33-048-21-W4/02	Y	29-JUL-1985	02-AUG-1985	VIKING	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018493	JOARCAM JOARCAM	FHPNG	PL 496	10-DEC-1961		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M NE 33; JOARCAM VIKING UNIT #2 PNG IN VIKING. EXCLUDING: NG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : MIN-M018493-1:WI					
						Recipient		Interest	Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		55.00000000			
										OBSIDIAN PSH		45.00000000			
		WI Owner		Interest											
WI			E+CORP	73.06199987											
WI			LABORDE ELIZ	0.09017240											
WI			OBSIDIAN PSH	8.69526370											
WI			OWEN INVESTO	0.09017220											
WI			ROBUS RESOUR	16.74654843											
WI			TRIPLE C ENE	1.31584340											
DOI Type : WI															
		WI Owner		Interest											
		E+CORP		55.00000000											
		OBSIDIAN PSH		45.00000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C014351-1		*	HISTORICAL	N	ACQ	25-NOV-2003	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	N	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/16-33-048-21-W4/00		Y	21-DEC-1951	10-JAN-1952	VIKING	OPERATING									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		45	Y	TRACT NO. 45	0.40801000
								46	Y	TRACT NO. 46	1.28447000
								49	Y	TRACT NO. 49	0.55249000
								50	Y	TRACT NO. 50	0.32487000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018493	JOARCAM JOARCAM	FHPNG	PL 496	10-DEC-1961		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M NE 33; (POOLED WITH UN000169) NG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : CNTR-C011911-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY		Recipient		Interest		Link : MIN-M018493-2:WI Encumbered			
						PRAIRIESKY R		100.00000000		E+CORP		55.00000000			
										OBSIDIAN PSH		45.00000000			
				WI Owner		Interest									
WI				E+CORP		79.86336800									
DLQ				DELCOURT DEV		0.00000000									
NR				LABORDE ELIZ		0.06762900									
NR				OBSIDIAN PSH		6.52144800									
NR				OWEN INVESTO		0.06762900									
DISL				QUATTRO EXPL		0.00000000									
NR				ROBUS RESOUR		12.49304400									
NR				TRIPLE C ENE		0.98688200									
DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		55.00000000									
WI				OBSIDIAN PSH		45.00000000									
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011911-1		G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012265-1		Y	ACTIVE	N	FHSURFACEL SE	KUNGEL D+T	15-JUL-2023								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/06-33-048-21-W4/00	G	29-JUL-1985	02-AUG-1985	VIKING	ABANDONED ZONE
102/06-33-048-21-W4/02	Y	29-JUL-1985	02-AUG-1985	VIKING	SUSPENDED

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018473	JOARCAM JOARCAM	CRPNG	0499010089	07-JAN-2004		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 4.53125000		Gross Hectares : 11.6000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M (FR LSD 13) 33; (POOLED WITH UN000169) NG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C011911-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY							
Recipient									Interest		Link : CNTR-C011911-1:PP1 Encumbered		Interest
AB ENERGY									100.00000000		E+CORP		100.00000000
				WI Owner		Interest							
WI				E+CORP		79.86336800							
DLQ				DELCOURT DEV		0.00000000							
NR				LABORDE ELIZ		0.06762900							
NR				OBSIDIAN PSH		6.52144800							
NR				OWEN INVESTO		0.06762900							
DISL				QUATTRO EXPL		0.00000000							
NR				ROBUS RESOUR		12.49304400							
NR				TRIPLE C ENE		0.98688200							
Link : CNTR-C011911-1:PP1 DOI Type : WI													
				WI Owner		Interest							
WI				E+CORP		100.00000000							
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011911-1		G	ACTIVE	Y	POOLING	01-AUG-1998	N	2401					
C014789-1		*	HISTORICAL	N	ACQ	26-APR-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/06-33-048-21-W4/00	G	29-JUL-1985	02-AUG-1985	VIKING	ABANDONED ZONE
102/06-33-048-21-W4/02	G	29-JUL-1985	02-AUG-1985	VIKING	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018328	JOARCAM JOARCAM	CRPNG	31661	23-JUN-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M SE 34; U169 JOARCAM VIKING UNIT NO 2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 4.30773%		Link : CNTR-C015876-16:WI							
						Recipient		Interest		Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		100.00000000			
				WI Owner		Interest									
WI				E+CORP		73.06199987									
WI				LABORDE ELIZ		0.09017240									
WI				OBSIDIAN PSH		8.69526370									
WI				OWEN INVESTO		0.09017220									
WI				ROBUS RESOUR		16.74654843									
WI				TRIPLE C ENE		1.31584340									
Link : CNTR-C015876-16:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		100.00000000									
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/02-34-048-21-W4/00		Y	27-JUL-1952	04-AUG-1952	VIKING	SUSPENDED					
100/11-34-048-21-W4/02		Y	09-MAR-1952	17-MAR-1952	VIKING	SUSPENDED					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2			01-FEB-1967		E+CORP		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		51	Y	TRACT NO. 51	1.33589000
								52	Y	TRACT NO. 52	1.11489000
								57	Y	TRACT NO. 57	1.09459000
								58	Y	TRACT NO. 58	0.76236000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M019305	JOARCAM JOARCAM	CRPNG	31663	23-JUN-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M SW 34; PNG FROM SURFACE TO TOP OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C012878-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C012878-1:FIN			
						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		5.00000000	
										DEL COURT DEV			
										ROBUS RESOUR		95.00000000	
WI Owner													
Interest													
WI	E+CORP			4.90000000									
DLQ	DEL COURT DEV			0.10000000									
WI	ROBUS RESOUR			95.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C012817-1		*	HISTORICAL	N	ACQ	18-OCT-2002	N	2401A					
C012878-1		G	ACTIVE	Y	JOA	25-JUN-1952	N	23					
C012880-1		Y	ACTIVE	N	PARTJOA	14-APR-1992	N	2401					
C012880-10		Y	ACTIVE	N	PARTJOA	14-APR-1992	N	2401					
C012880-14		Y	ACTIVE	N	PARTJOA	14-APR-1992	N	2401					
C012951-1		Y	HISTORICAL	N	ACQ	27-MAR-1992	N	2401A					
C012953-8		Y	ACTIVE	N	JVA	01-AUG-1991	Y	30	8				
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00529-1		Y	HISTORICAL	N	QUIT	31-MAR-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M019305	JOARCAM JOARCAM	CRPNG	31663	23-JUN-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : ROBUS RESOUR		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000	
Parcel	Land Description / Rights	Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M SW 34; JOARCAM VIKING UNIT #2 PNG FROM TOP TO BASE OF VIKING	31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C012878-1:FIN Encumbered			100.00000000		
				Recipient		Interest				Interest			
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)				AB ENERGY		100.00000000		E+CORP DELCOURT DEV ROBUS RESOUR		5.00000000 95.00000000			
	WI Owner	Interest											
WI	E+CORP	73.06199987											
WI	LABORDE ELIZ	0.09017240											
WI	OBSIDIAN PSH	8.69526370											
WI	OWEN INVESTO	0.09017220											
WI	ROBUS RESOUR	16.74654843											
WI	TRIPLE C ENE	1.31584340											
Link : CNTR-C012878-1:WI DOI Type : WI													
	WI Owner	Interest											
WI	E+CORP	4.90000000											
DLQ	DELCOURT DEV	0.10000000											
WI	ROBUS RESOUR	95.00000000											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C012817-1	*	HISTORICAL	N	ACQ	18-OCT-2002	N	2401A
C012878-1	Y	ACTIVE	Y	JOA	25-JUN-1952	N	23
C012880-1	Y	ACTIVE	N	PARTJOA	14-APR-1992	N	2401
C012880-10	Y	ACTIVE	N	PARTJOA	14-APR-1992	N	2401
C012880-14	Y	ACTIVE	N	PARTJOA	14-APR-1992	N	2401
C012953-16	Y	ACTIVE	N	JVA	01-AUG-1991	Y	30 8
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N	
C015458-3	Y	TERMINATED	N	TRUST	23-DEC-2003	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
C016733-1	Y	ACTIVE	N	TRUST	18-JUL-2012	N	
PS00529-1	Y	HISTORICAL	N	QUIT	31-MAR-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019		
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/04-34-048-21-W4/00	G	26-JUN-1952	02-JUL-1952	VIKING	SUSPENDED		
100/05-34-048-21-W4/00	G	17-JUN-1952	22-JUN-1952	VIKING	ABANDONED		
100/06-34-048-21-W4/00	G	06-JUN-1952	11-JUN-1952	VIKING	ABANDONED		
100/11-34-048-21-W4/02	G	09-MAR-1952	17-MAR-1952	VIKING	SUSPENDED		
Units							
<u>Unit</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP	
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS	
Facilities							
<u>Facility</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description		Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Tracts								
Tract	Unit Status	Unit Description		Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2		E+CORP	53	G	TRACT NO. 53	1.38069000
					54	G	TRACT NO. 54	1.37678000
					55	G	TRACT NO. 55	0.52783000
					56	G	TRACT NO. 56	0.48003000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018342	JOARCAM JOARCAM	CRPNG	20072	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	048-21-W4M N 34; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
						Description :	LESSOR ROYALTY						
						Recipient			Interest		Link : CNTR-C011859-11:WI	Interest	
						AB ENERGY			100.00000000		Encumbered		
Link : CNTR-C011859-11:WI									E+CORP		97.65002400		
DOI Type : WI (CURRENT)									ROBUS RESOUR		2.34997600		
		WI Owner		Interest									
WI		E+CORP		97.65002400									
WI		ROBUS RESOUR		2.34997600									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S011982-1		Y	TERMINATED	N	FHSURFACEL SE	BOSSE G+S	24-JAN-2002						
S015929-1		Y	ACTIVE	N	FHSURFACEL SE	PETERSEN S+C	21-APR-2028						
S037142-1		Y	ACTIVE	N	FHSURFACEL SE	BOSSE G+S	25-JAN-2027						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018342	JOARCAM JOARCAM	CRPNG	20072	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 128.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M N 34; U000169 JOARCAM VIKING UNIT NO 2 PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG	Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 4.8157%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP ROBUS RESOUR		97.65002400 2.34997600			
				WI Owner		Interest									
WI				E+CORP		73.06199987									
WI				LABORDE ELIZ		0.09017240									
WI				OBSIDIAN PSH		8.69526370									
WI				OWEN INVESTO		0.09017220									
WI				ROBUS RESOUR		16.74654843									
WI				TRIPLE C ENE		1.31584340									
Link : CNTR-C011859-11:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		97.65002400									
WI				ROBUS RESOUR		2.34997600									
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases									
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			
S012002-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH ET AL	28-FEB-2027			
S012003-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH ET AL	28-FEB-2027			
S012032-1	Y	ACTIVE	Y	FHSURFACEL SE	PETERSEN S+C	12-MAR-2027			
S012033-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH ET AL	12-MAR-2022			
S012056-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH D	03-APR-2022			
S012062-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH D	03-APR-2002			
S037158-1	Y	TERMINATED	Y	FHSURFACEL SE	HOLDSWORTH ET AL	27-FEB-2002			
S037159-1	Y	TERMINATED	Y	FHSURFACEL SE	HOLDSWORTH ET AL	27-FEB-2002			
S037160-1	Y	TERMINATED	Y	FHSURFACEL SE	HOLDSWORTH D	02-APR-2022			
S037162-1	Y	TERMINATED	Y	FHSURFACEL SE	HOLDSWORTH ET AL	11-MAR-2002			
Wells									
Unique Well Identifier	Inc	Spud Date		Rig Release	Zone	Status			
100/10-34-048-21-W4/00	Y	19-MAR-1952		28-MAR-1952	VIKING	ABANDONED			
100/11-34-048-21-W4/00	Y	09-MAR-1952		17-MAR-1952	VIKING	ABANDONED ZONE			
100/11-34-048-21-W4/02	Y	09-MAR-1952		17-MAR-1952	VIKING	SUSPENDED			
100/12-34-048-21-W4/00	Y	15-FEB-1952		25-FEB-1952	VIKING	SUSPENDED			
100/14-34-048-21-W4/00	Y	12-MAR-1952		19-MAR-1952	VIKING	ABANDONED			
100/16-34-048-21-W4/00	Y	17-APR-1952		25-APR-1952	VIKING	ABANDONED			
Units									
Unit	Inc	Status	Links	Description		Effective Date	Operator		
UN000169	Y	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2		01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG			LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP
FC000220	Y	ACTIVE	N	JOARCAM SOUTH SHALLOW GGS	01-JAN-1999	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	59	Y	TRACT NO. 59	1.81082000
				60	G	TRACT NO. 60	0.42876000
				61	G	TRACT NO. 61	0.19604000
				62	G	TRACT NO. 62	0.40846000
				63	G	TRACT NO. 63	0.62525000
				64	G	TRACT NO. 64	0.38787000
				65	G	TRACT NO. 65	0.66629000
				66	G	TRACT NO. 66	0.29221000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018369	JOARCAM JOARCAM	FHPNG	WALLACE M	07-DEC-1995		MARCELLA WALLACE C/O WILLIAMINA BEGLEY, POWER OF ATTORNEY	50.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 16.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	048-21-W4M (LSD 3, 6) 35; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	15%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.1497%										
						Recipient		Interest	Link : CNTR-C015876-16:WI Encumbered		Interest					
						WALLACE MARC		100.00000000		E+CORP		100.00000000				
				WI Owner		Interest										
WI		E+CORP		1.00000000												
WI		BONAVISTA EN		21.04610000												
WI		RALLY CANRE		2.97370000												
WI		ROBUS RESOUR		7.25940000												
SP		ROBUS SP		67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI																
				WI Owner		Interest										
WI		E+CORP		100.00000000												
Contracts						Agreements										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description					Effective Date		Operator				
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993		E+CORP				
Tracts																
Tract		Unit Status		Unit Description			Operator			Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP			16	Y	TRACT NO. 18			0.14970000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018370	JOARCAM JOARCAM	FHPNG	MOVOLD V	05-DEC-1995		DIANN MOVOLD	25.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	048-21-W4M (LSD 3, 6) 35; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	15%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.1479%		Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest		
						MOVOLD DIANN		100.00000000		E+CORP		100.00000000				
		WI Owner		Interest												
WI			E+CORP	1.00000000												
WI			BONAVISTA EN	21.04610000												
WI			RALLY CANRE	2.97370000												
WI			ROBUS RESOUR	7.25940000												
SP			ROBUS SP	67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI																
		WI Owner		Interest												
WI			E+CORP	100.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description								Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP	
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		16	Y	TRACT NO. 18			0.14970000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018371	JOARCAM JOARCAM	FHPNG	MOVOLD DRA+DM	05-DEC-1995		DIANN MOVOLD	25.00000000
ESTATE OF DARCY MOVOLD C/O DEBORAH KAYE MOVOLD							

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 8.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	048-21-W4M (LSD 3, 6) 35; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	15%				100.00000000	
Description : LESSOR ROYALTY DSU: 0.1497%									Link : CNTR-C015876-16:WI						
Recipient						Interest		Encumbered			Interest				
MOVOLD DARCY						50.00000000		E+CORP			100.00000000				
Link : UNIT-UN000129-0:UNITWI															
DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C015876-16:WI															
DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		100.00000000												
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit	Inc	Status	Links	Description								Effective Date		Operator	
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	16	Y	TRACT NO. 18	0.14970000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018369	JOARCAM JOARCAM	FHPNG	WALLACE M	07-DEC-1995		MARCELLA WALLACE C/O WILLIAMINA BEGLEY, POWER OF ATTORNEY	50.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (LSD 4, 5) 35; U169 JOARCAM VIKING UNIT NO 2 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	15%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest	Link : CNTR-C015876-16:WI Encumbered		Interest				
						WALLACE MARC		100.00000000		E+CORP		100.00000000			
				WI Owner		Interest									
WI				E+CORP		73.06199987									
WI				LABORDE ELIZ		0.09017240									
WI				OBSIDIAN PSH		8.69526370									
WI				OWEN INVESTO		0.09017220									
WI				ROBUS RESOUR		16.74654843									
WI				TRIPLE C ENE		1.31584340									
Link : CNTR-C015876-16:WI															
DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		100.00000000									
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/04-35-048-21-W4/00		Y	05-NOV-1951	16-NOV-1951	VIKING	ABANDONED ZONE									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description				Effective Date	Operator	
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP	
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP	
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000169		ACTIVE/EX	JOARCAM VIKING UNIT NO. 2			E+CORP	67	Y	TRACT NO. 67	1.38069000
							68	Y	TRACT NO. 68	1.38024000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018370	JOARCAM JOARCAM	FHPNG	MOVOLD V	05-DEC-1995		DIANN MOVOLD	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (LSD 4, 5) 35; U169 JOARCAM VIKING UNIT NO 2 PET FROM TOP TO BASE OF VIKING; NG FROM TOP TO BASE OF VIKING SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	15%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest	Link : CNTR-C015876-16:WI Encumbered		Interest				
						MOVOLD DIANN		100.00000000		E+CORP		100.00000000			
				WI Owner	Interest										
WI	E+CORP			73.06199987											
WI	LABORDE ELIZ			0.09017240											
WI	OBSIDIAN PSH			8.69526370											
WI	OWEN INVESTO			0.09017220											
WI	ROBUS RESOUR			16.74654843											
WI	TRIPLE C ENE			1.31584340											
Link : CNTR-C015876-16:WI DOI Type : WI															
				WI Owner	Interest										
WI	E+CORP			100.00000000											
Contracts							Agreements								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/04-35-048-21-W4/00		Y	05-NOV-1951	16-NOV-1951	VIKING	ABANDONED ZONE									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description				Effective Date	Operator	
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP	
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP	
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000169		ACTIVE/EX	JOARCAM VIKING UNIT NO. 2			E+CORP	67	Y	TRACT NO. 67	1.38069000
							68	Y	TRACT NO. 68	1.38024000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018371	JOARCAM JOARCAM	FHPNG	MOVOLD DRA+DM	05-DEC-1995		DIANN MOVOLD	25.00000000
ESTATE OF DARCY MOVOLD C/O DEBORAH KAYE MOVOLD							

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 8.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (LSD 4, 5) 35; U169 JOARCAM VIKING UNIT NO 2 PET FROM TOP TO BASE OF VIKING; NG FROM TOP TO BASE OF VIKING SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	15%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient			Interest		Link : CNTR-C015876-16:WI Encumbered		Interest		
						MOVOLD DARCY			50.00000000		E+CORP		100.00000000		
						MOVOLD DIANN		50.00000000							
						WI Owner		Interest							
						WI	E+CORP	73.06199987							
WI	LABORDE ELIZ			0.09017240											
WI	OBSIDIAN PSH			8.69526370											
WI	OWEN INVESTO			0.09017220											
WI	ROBUS RESOUR			16.74654843											
WI	TRIPLE C ENE			1.31584340											
Link : CNTR-C015876-16:WI DOI Type : WI															
		WI Owner		Interest											
		WI	E+CORP	100.00000000											
Contracts									Agreements						
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A							
C015876-1		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/04-35-048-21-W4/00		Y	05-NOV-1951	16-NOV-1951	VIKING	ABANDONED ZONE					
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		67	Y	TRACT NO. 67	1.38069000
								68	Y	TRACT NO. 68	1.38024000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018298	JOARCAM JOARCAM	FHNATURALG AS	MOVOLD V	07-NOV-1995		DIANN MOVOLD	50.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (LSD 11,14) 35; (PT LSD 13) 35; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
						Description :		LESSOR ROYALTY DSU: 0.1392%		Link : CNTR-C015876-16:WI					
						Recipient		Interest		Encumbered		Interest			
						MOVOLD DIANN		100.00000000		E+CORP		100.00000000			
Link : UNIT-UN000129-0:UNITWI															
DOI Type : UNITWI (CURRENT)															
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C015876-16:WI															
DOI Type : WI															
		WI Owner		Interest											
WI		E+CORP		100.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/12-35-048-21-W4/00		Y	14-MAR-1953	19-MAR-1953	VIKING	SUSPENDED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	18	Y	TRACT NO. 19A	0.13920000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018299	JOARCAM JOARCAM	FHNATURALG AS	WALLACE M	04-JUN-1996		MARCELLA WALLACE C/O WILLIAMINA BEGLEY, POWER OF ATTORNEY	50.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	048-21-W4M (LSD 11,14) 35; (PT LSD 13) 35; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000			
						Description :		LESSOR ROYALTY DSU: 0.1392%								
						Recipient			Interest		Link : CNTR-C015876-16:WI Encumbered		Interest			
						WALLACE MARC			100.00000000		E+CORP		100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)																
			WI Owner	Interest												
WI			E+CORP	1.00000000												
WI			BONAVISTA EN	21.04610000												
WI			RALLY CANRE	2.97370000												
WI			ROBUS RESOUR	7.25940000												
SP			ROBUS SP	67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI																
			WI Owner	Interest												
WI			E+CORP	100.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Wells																
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status									
100/12-35-048-21-W4/00			Y	14-MAR-1953	19-MAR-1953	VIKING	SUSPENDED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	18	Y	TRACT NO. 19A	0.13920000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018303	JOARCAM JOARCAM	CRPNG	0492020290	20-FEB-1997		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 31.5670			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M (PT LSD 15) 35; PT NW 35; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description : LESSOR ROYALTY DSU: 0.2285%															
Recipient				Interest	Link : CNTR-C015876-16:WI Encumbered		Interest								
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						AB ENERGY		100.00000000		E+CORP		100.00000000			
			WI Owner	Interest											
WI			E+CORP	1.00000000											
WI			BONAVISTA EN	21.04610000											
WI			RALLY CANRE	2.97370000											
WI			ROBUS RESOUR	7.25940000											
SP			ROBUS SP	67.72080000											
Link : CNTR-C015876-16:WI DOI Type : WI															
			WI Owner	Interest											
WI			E+CORP	100.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/12-35-048-21-W4/00		Y	14-MAR-1953	19-MAR-1953	VIKING	SUSPENDED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	15	Y	TRACT NO. 17A	0.04990000
				17	Y	TRACT NO. 19	0.22850000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018226	JOARCAM JOARCAM	CRPNG	23583	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	048-21-W4M 36; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		DSU: 2.3468%							
						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		100.00000000			
				WI Owner		Interest									
WI				E+CORP		1.00000000									
WI				BONAVISTA EN		21.04610000									
WI				RALLY CANRE		2.97370000									
WI				ROBUS RESOUR		7.25940000									
SP				ROBUS SP		67.72080000									
Link : CNTR-C015876-16:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		100.00000000									
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description							Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP	
UNIT		Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG									LAND CONVERS	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description		Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Tracts								
Tract	Unit Status	Unit Description	Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP		12	Y	TRACT NO. 15	1.26420000
					13	Y	TRACT NO. 16	2.34680000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 17		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-20-W4M 6; 100/11-06-049-20W4 WELLBORE ONLY; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS				100.00000000		
Link : CNTR-C011886-5:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest	Link : CNTR-C011886-5:WI Encumbered		Interest				
						AB ENERGY		100.00000000	E+CORP		90.00000000				
									ROBUS RESOUR		10.00000000				
			WI Owner	Interest											
WI	E+CORP			90.00000000											
WI	ROBUS RESOUR			10.00000000											
			Linked to : CNTR-C014073-4:NONCONGOR												
			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
			NONCONGOR	N	E+CORP	PNG	.75%			40.00000000					
			Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION												
			Link : CNTR-C014073-4:REC1						Link : CNTR-C014073-4:WI						
			Recipient		Interest		Encumbered		Interest						
			TIGER LILY R		100.00000000		E+CORP		100.00000000						
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N		A	FS000979	Y	TERMINATED	ADMIN	ENERMARK	ENERMARK
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401	FS000981	Y	TERMINATED	CONTRACT OP	ENERMARK	APF ENERGY
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401	FS002306	Y	TERMINATED	WATER DISP	CNR	E+PSHIP
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases									
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			
S019229-1	Y	ACTIVE	Y	FHSURFACEL SE	PERSON ARLENE	18-JUN-2031			
S019237-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019238-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019240-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019241-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082			
S019243-1	Y	ACTIVE	Y	FHEASEMEN T	ERGA A+C	08-SEP-2081			
S019246-1	Y	ACTIVE	Y	FHEASEMEN T	THRONDSO NELVIN	07-SEP-2081			
S019247-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER ROBIN	08-SEP-2081			
S019248-1	Y	ACTIVE	Y	FHEASEMEN T	ANDERSON H+M	08-SEP-2081			
S019249-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER R+A	08-SEP-2081			
S019250-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN L+M	08-SEP-2081			
S019251-1	Y	ACTIVE	Y	FHEASEMEN T	WINDER C+L	07-SEP-2081			
S019252-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN L+M	07-SEP-2081			
S019253-1	Y	ACTIVE	Y	FHEASEMEN T	PERSON ARLENE	07-SEP-2081			
S019254-1	Y	ACTIVE	Y	FHEASEMEN T	PERSON J+C	07-SEP-2081			
S019255-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN I+A	09-SEP-2081			
S019256-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN FRANCES	08-SEP-2081			
S025329-1	Y	TERMINATED	Y	FHMISC	PERSON	16-OCT-2010			
S035504-1	Y	ACTIVE	Y	FHEASEMEN T	HILLCREST	07-JUN-2082			
S035505-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	07-JUN-2082			
S035506-1	Y	ACTIVE	Y	FHBOARDOR DER	ROE 1969/83	12-OCT-2082			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

S035507-1	Y ACTIVE Y	FHBOARDOR DER	ROE E1970/83	12-OCT-2082			
S035508-1	Y ACTIVE Y	FHEASEMEN T	HOVDE D+L	08-JUN-2082			
S035509-1	Y ACTIVE Y	FHEASEMEN T	HOVDE D+L	21-JUN-2082			
S035510-1	Y ACTIVE Y	FHEASEMEN T	GRUNDBERG K+S	08-SEP-2081			
S035511-1	Y ACTIVE Y	FHEASEMEN T	HB CAMROSE	14-SEP-2081			
S035512-1	Y ACTIVE Y	FHEASEMEN T	YOUNG L+C	14-SEP-2081			
S035513-1	Y ACTIVE Y	FHEASEMEN T	YOUNG GEORGE	14-SEP-2081			
S035514-1	Y ACTIVE Y	FHEASEMEN T	ERGA A+C	08-SEP-2081			
S035515-1	Y ACTIVE Y	FHEASEMEN T	CHERRY BERNI	07-SEP-2081			
S036739-1	Y ACTIVE Y	FHMISC	PERSON J+C+A	21-AUG-2112			

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/11-06-049-20-W4/00	Y	21-JUL-1981	30-JUL-1981	VIKING	ABANDONED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018389	JOARCAM JOARCAM	CRPNG	0482120174	14-DEC-1987		DEPARTMENT OF ENERGY	0.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 64.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-20-W4M NW 6; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG IN BARONS SAND; NG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG	Link : CNTR-C011886-5:WI			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest	Encumbered	Interest						
AB ENERGY						100.00000000	E+CORP	90.00000000						
Link : CNTR-C011886-5:WI														
DOI Type : WI (CURRENT)														
		WI Owner	Interest											
WI		E+CORP	90.00000000											
WI		ROBUS RESOUR	10.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N	A						
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401						
C014056-1		Y	HISTORICAL	N	ACQ	17-JUL-2003	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018389	JOARCAM JOARCAM	CRPNG	0482120174	14-DEC-1987		DEPARTMENT OF ENERGY	0.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-20-W4M NW 6; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Link : CNTR-C011886-5:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C011886-5:WI		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		90.00000000		ROBUS RESOUR	
		WI Owner	Interest												
WI	E+CORP			90.00000000			Linked to : CNTR-C014751-1:NONCONGOR								
WI	ROBUS RESOUR			10.00000000			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
							NONCONGOR	N	E+CORP	ALL	3%			90.00000000	
							Link : CNTR-C014751-1:REC1			Link : CNTR-C014751-1:WI					
							Recipient		Interest		Encumbered		Interest		
							PRAIRIESKY R		100.00000000		E+CORP		100.00000000		
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N	A							
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401							
C014056-1		Y	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014751-1		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018234	JOARCAM JOARCAM	CRPNG	42077	25-MAR-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-20-W4M 18; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description :		CSS - TOTAL SPLIT TRACT FACTOR: 0.2679%							
						Recipient		Interest		Link : CNTR-C015876-16:WI		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		100.00000000			
				WI Owner		Interest									
WI				E+CORP		1.00000000									
WI				BONAVISTA EN		21.04610000									
WI				RALLY CANRE		2.97370000									
WI				ROBUS RESOUR		7.25940000									
SP				ROBUS SP		67.72080000									
Link : CNTR-C015876-16:WI															
DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		100.00000000									
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011880-1		*	HISTORICAL	N	ACQ	15-JAN-1996	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description							Effective Date	Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993	E+CORP		
UNIT		Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG								LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	42	Y	TRACT NO. 40	0.26790000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018253	JOARCAM JOARCAM	CRPNG	0482010195	14-JAN-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 102.5000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-20-W4M PT 19; U000129 JOARCAM VIKING GAS CAP UNIT - "SURFACE ACCESS RESTRICTIONS - SEE LEASE" NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest		Link : CNTR-C015876-16:WI Encumbered		Interest							
Link : UNIT-UN000129-0:UNITWI				AB ENERGY			100.00000000		E+CORP		100.00000000				
DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-16:WI															
DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			100.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011839-1		Y	TERMINATED	N	FO	05-AUG-1984	Y		B						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011945-1		Y	TERMINATED	Y	FHSURFACEL SE	CHALIFOUX R+R	23-OCT-2031								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description				Effective Date	Operator	
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP	
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	43	Y	TRACT NO. 41	0.18480000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018274	JOARCAM JOARCAM	FHPNG	PCP 1954-26072	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 54.9000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-20-W4M PT SE 19; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU 0.3186%		Link : CNTR-C015876-16:WI							
						Recipient		Interest	Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000			
				WI Owner	Interest										
WI				E+CORP	1.00000000										
WI				BONAVISTA EN	21.04610000										
WI				RALLY CANRE	2.97370000										
WI				ROBUS RESOUR	7.25940000										
SP				ROBUS SP	67.72080000										
Link : CNTR-C015876-16:WI DOI Type : WI															
				WI Owner	Interest										
WI				E+CORP	100.00000000										
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011839-1		Y	TERMINATED	N	FO	05-AUG-1984	Y		B						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	44	Y	TRACT NO. 41A	0.31860000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018275	JOARCAM JOARCAM	FHPNG	PCP 1954-26073	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 62.8000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-20-W4M PT SW 19; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		DSU 0.3186%		Link : CNTR-C015876-16:WI					
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000			
				WI Owner		Interest									
WI				E+CORP		1.00000000									
WI				BONAVISTA EN		21.04610000									
WI				RALLY CANRE		2.97370000									
WI				ROBUS RESOUR		7.25940000									
SP				ROBUS SP		67.72080000									
Link : CNTR-C015876-16:WI															
DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		100.00000000									
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011839-1		Y	TERMINATED	N	FO	05-AUG-1984	Y		B						
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011945-1		Y	TERMINATED	Y	FHSURFACEL SF	CHALIFOUX R+R	23-OCT-2031								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description				Effective Date	Operator	
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP	
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC001892	Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				31-DEC-1990	E+CORP	
Functional Units										
Facility	Facility Status		Facility Description			Operator	F. Unit	Inc	Description	Capacity
FC001892	NO AGREEMENT		JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM			E+CORP	7	Y	#7: 03-03 TO 02-04	
							8	Y	#8: 02-04 TO 05-23	
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	44	Y	TRACT NO. 41A	0.31860000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018272	JOARCAM JOARCAM	FHPNG	PCP 1954-26070	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.4000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-20-W4M PT NE 19; U129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU 0.3186%		Link : CNTR-C015876-16:WI								
						Recipient		Interest		Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000				
				WI Owner		Interest										
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI																
				WI Owner		Interest										
WI	E+CORP			100.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C011839-1		Y	TERMINATED	N	FO	05-AUG-1984	Y		B							
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
Tracts																
Tract		Unit Status		Unit Description					Operator		Tract	Inc	Property Name		Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT					E+CORP		44	Y	TRACT NO. 41A		0.31860000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018273	JOARCAM JOARCAM	FHPNG	PCP 1954-26071	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 19.4000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-20-W4M PT NW 19; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU 0.3186%		Link : CNTR-C015876-16:WI							
						Recipient		Interest	Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000			
				WI Owner	Interest										
WI				E+CORP	1.00000000										
WI				BONAVISTA EN	21.04610000										
WI				RALLY CANRE	2.97370000										
WI				ROBUS RESOUR	7.25940000										
SP				ROBUS SP	67.72080000										
Link : CNTR-C015876-16:WI DOI Type : WI															
				WI Owner	Interest										
WI				E+CORP	100.00000000										
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011839-1		Y	TERMINATED	N	FO	05-AUG-1984	Y		B						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	44	Y	TRACT NO. 41A	0.31860000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018230	JOARCAM JOARCAM	CRPNG	22474	07-AUG-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M SW 2; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered			Interest		
						AB ENERGY		100.00000000		E+CORP			100.00000000		
		WI Owner	Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI															
		WI Owner	Interest												
WI	E+CORP		100.00000000												
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit	Inc	Status	Links	Description							Effective Date		Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG									LAND CONVERS		
Tracts															
Tract	Unit Status		Unit Description					Operator		Tract	Inc	Property Name			Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT					E+CORP		21	Y	TRACT NO. 22			0.67760000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018225	JOARCAM JOARCAM	CRPNG	22967	18-SEP-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M N 2; SE 2; SE 10; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest
						AB ENERGY			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
						Linked to : CNTR-C014751-25:NONCONGOR							
WI	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
SP	E+CORP			1.00000000		NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Recipient			Interest		Link : CNTR-C014751-25:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011829-1	Y	TERMINATED	N	FOOPT	05-AUG-1980	Y		B
C014751-2	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C015876-15	G	ACTIVE	Y	E+100	01-OCT-2007	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018225	JOARCAM JOARCAM	CRPNG	22967	18-SEP-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 192.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M N 2; SE 2; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered			Interest		
						AB ENERGY		100.00000000		E+CORP ROBUS SP			1.00000000 99.00000000		
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-15:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011829-1		Y	TERMINATED	N	FOOPT	05-AUG-1980	Y		B	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011936-1		Y	ACTIVE	Y	FHSURFACEL SE	ATEMA FRED	23-AUG-2030								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	22	Y	TRACT NO. 23	2.33580000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018320	JOARCAM JOARCAM	FHPNG	PL 562	17-JUL-1962		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M S 3; PNG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY		Link : CNTR-C011859-1:WI					
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS RESOUR		2.34997600	
								ROBUS SP				96.65002400	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018320	JOARCAM JOARCAM	FHPNG	PL 562	17-JUL-1962		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	049-21-W4M S 3; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000				
Link : CNTR-C011859-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY											
						Recipient		Interest		Link : CNTR-C011859-1:WI		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP				1.00000000			
										ROBUS RESOUR				2.34997600			
	WI Owner	Interest															
WI	E+CORP	1.00000000															
WI	ROBUS RESOUR	2.34997600															
SP	ROBUS SP	96.65002400															
Linked to : CNTR-C014751-25:NONCONGOR						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000				
						Link : CNTR-C014751-25:REC1		Recipient		Interest		Link : CNTR-C014751-25:WI		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP				1.00000000			
								ROBUS SP				99.00000000					

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993			
C011859-1	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N		A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C014751-8	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018320	JOARCAM JOARCAM	FHPNG	PL 562	17-JUL-1962		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 128.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M S 3; U000169 JOARCAM VIKING UNIT #2 PNG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011859-11:WI					
						Recipient		Interest	Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		97.65002400			
										ROBUS RESOUR		2.34997600			
				WI Owner	Interest										
WI	E+CORP			73.06199987											
WI	LABORDE ELIZ			0.09017240											
WI	OBSIDIAN PSH			8.69526370											
WI	OWEN INVESTO			0.09017220											
WI	ROBUS RESOUR			16.74654843											
WI	TRIPLE C ENE			1.31584340											
Link : CNTR-C011859-11:WI															
DOI Type : WI															
				WI Owner	Interest										
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012119-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH ET AL	18-JUL-2022
S012177-1	Y	ACTIVE	Y	FHSURFACEL SE	SELIN C+C	21-OCT-2031
S012188-1	Y	ACTIVE	Y	FHSURFACEL SE	SELIN C+C	03-NOV-2029
S037168-1	Y	TERMINATED	Y	FHSURFACEL SE	HOLDSWORTH ET AL	17-JUL-1992

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-03-049-21-W4/00	Y	10-AUG-1952	17-AUG-1952	VIKING	SUSPENDED
100/04-03-049-21-W4/00	Y	30-JUL-1952	08-AUG-1952	VIKING	ABANDONED
100/05-03-049-21-W4/00	Y	20-NOV-1952	28-NOV-1952	VIKING	SUSPENDED
100/06-03-049-21-W4/00	Y	21-OCT-1952	29-OCT-1952	VIKING	ABANDONED
100/07-03-049-21-W4/00	Y	19-MAY-1953	31-MAY-1953	VIKING	SUSPENDED
102/02-03-049-21-W4/00	Y	01-DEC-1979	18-DEC-1979	VIKING	SUSPENDED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	70	G	TRACT NO. 70	4.13314000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018486	JOARCAM JOARCAM	FHNNATURALG AS	AB56-305	19-NOV-2000		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M NE 3; NG FROM SURFACE TO TOP OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	17.5%			100.00000000
Link : CNTR-C011898-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011898-1:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
WI	E+CORP			1.00000000		Linked to : CNTR-C011898-1:NONCONGOR							
SP	ROBUS SP			99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	NATURAL GAS	10%			100.00000000
						Link : CNTR-C011898-1:REC1		Link : CNTR-C011898-1:WI Encumbered					
						Recipient		Interest		Link : CNTR-C011898-1:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011898-1		G	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018486	JOARCAM JOARCAM	FHNNATURALG AS	AB56-305	19-NOV-2000		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 25.00000000		Gross Hectares : 64.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M NE 3; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	17.5%			100.00000000
Link : CNTR-C011909-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011898-1:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
								ROBUS SP				99.00000000	
		WI Owner		Interest		Linked to : CNTR-C011898-1:NONCONGOR							
WI	E+CORP		1.00393240										
DISL	QUATTRO EXPL		0.00000000										
WI	ROBUS RESOUR		1.47447552										
SP	ROBUS SP		97.52159208										
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	NATURAL GAS	10%			100.00000000
						Link : CNTR-C011898-1:REC1							
						Recipient		Interest		Link : CNTR-C011898-1:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
								ROBUS SP				99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011898-1		Y	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401				
C011898-4		Y	ACTIVE	N	FO	01-MAY-1998	Y	30	2401				
C011909-1		G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status						
102/13-03-049-21-W4/02		G	06-JUL-1997	13-JUL-1997	BELLY RIVER		FLOWING						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018321	JOARCAM JOARCAM	FHPNG	PL 613	20-JAN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11, 12) 3; PNG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000	
Description : LESSOR ROYALTY										Link : CNTR-C011859-1:WI				
Recipient				Interest		Encumbered		Interest						
PRAIRIESKY R				100.00000000		E+CORP		1.00000000						
Link : CNTR-C011859-1:WI												ROBUS RESOUR		2.34997600
DOI Type : WI (CURRENT)												ROBUS SP		96.65002400
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			2.34997600										
SP	ROBUS SP			96.65002400										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018321	JOARCAM JOARCAM	FHPNG	PL 613	20-JAN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 12.50000000		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 11, 12) 3; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%				100.00000000	
Link : CNTR-C011909-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY		Recipient			Interest	Link : CNTR-C011859-1:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000			E+CORP			1.00000000	
											ROBUS RESOUR			2.34997600	
											ROBUS SP			96.65002400	
Link : CNTR-C011859-1:WI DOI Type : WI															
						WI Owner		Interest							
WI	E+CORP			1.00393240											
DISL	QUATTRO EXPL			0.00000000											
WI	ROBUS RESOUR			1.47447552											
SP	ROBUS SP			97.52159208											
Link : CNTR-C011859-1:WI DOI Type : WI						WI Owner		Interest							
WI	E+CORP			1.00000000											
WI	ROBUS RESOUR			2.34997600											
SP	ROBUS SP			96.65002400											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000957	Y	TERMINATED	GAS PROC	ENERMARK	PENN WEST PA
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000958	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011909-1		G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401	FS000967	Y	TERMINATED	USERS	ENERMARK	TALISMAN ENE
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
Wells															
Unique Well Identifier		Inc	Spud Date		Rig Release		Zone		Status						
102/13-03-049-21-W4/02		Y	06-JUL-1997		13-JUL-1997		BELLY RIVER		FLOWING						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP	
FC001893	Y	NO AGREEMENT	N	JOARCAM WEST 2-08 TO 11-03-49-21W4 SHALLOW GGS.				01-JAN-1980	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018321	JOARCAM JOARCAM	FHPNG	PL 613	20-JAN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 11, 12) 3; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-1:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-1:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS RESOUR		2.34997600
											ROBUS SP		96.65002400
WI	WI Owner			Interest		Linked to : CNTR-C014751-25:NONCONGOR							
WI	E+CORP			1.00000000									
WI	ROBUS RESOUR			2.34997600									
SP	ROBUS SP			96.65002400		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI Encumbered		Interest
						Recipient			Interest		E+CORP		1.00000000
						PRAIRIESKY R			100.00000000		ROBUS SP		99.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018321	JOARCAM JOARCAM	FHPNG	PL 613	20-JAN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 11, 12) 3; U000169 JOARCAM VIKING UNIT #2 PNG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%				100.00000000	
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY			Link : CNTR-C011859-11:WI Encumbered			Interest			
						Recipient						Interest			
						PRAIRIESKY R			100.00000000			E+CORP 97.65002400			
									ROBUS RESOUR			2.34997600			
				WI Owner		Interest									
WI				E+CORP		73.06199987									
WI				LABORDE ELIZ		0.09017240									
WI				OBSIDIAN PSH		8.69526370									
WI				OWEN INVESTO		0.09017220									
WI				ROBUS RESOUR		16.74654843									
WI				TRIPLE C ENE		1.31584340									
Link : CNTR-C011859-11:WI															
DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		97.65002400									
WI				ROBUS RESOUR		2.34997600									
Contracts									Agreements						
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S011983-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH ET AL	28-JAN-2027
S012209-1	Y	ACTIVE	Y	FHSURFACEL SE	HOLDSWORTH ET AL	11-DEC-2027
S035410-1	Y	TERMINATED	Y	FHMISC	HOLDSWORTH D	06-OCT-2015

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/11-03-049-21-W4/00	Y	21-APR-1953	29-APR-1953	VIKING	SUSPENDED
100/12-03-049-21-W4/00	Y	27-DEC-1952	04-JAN-1953	VIKING	ABANDONED ZONE

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	71	G	TRACT NO. 71	0.37840000
				72	G	TRACT NO. 72	0.41673000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018321	JOARCAM JOARCAM	FHPNG	PL 613	20-JAN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 3; PNG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND; NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Description : LESSOR ROYALTY									Link : CNTR-C011859-4:WI				
Recipient				Interest			Encumbered		Interest				
PRAIRIESKY R				100.00000000			E+CORP		1.00000000				
Link : CNTR-C011859-4:WI										BONAVISTA EN		3.13330000	
DOI Type : WI (CURRENT)										ROBUS SP		95.86670000	
			WI Owner	Interest									
WI	E+CORP			1.00000000									
WI	BONAVISTA EN			3.13330000									
SP	ROBUS SP			95.86670000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
102/13-03-049-21-W4/00		Y	06-JUL-1997	13-JUL-1997	VIKING	ABANDONED ZONE							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/13-03-049-21-W4/02	Y	06-JUL-1997	13-JUL-1997	BELLY RIVER	FLOWING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC001893	Y	NO AGREEMENT	N	JOARCAM WEST 2-08 TO 11-03-49-21W4 SHALLOW GGS.	01-JAN-1980	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018321	JOARCAM JOARCAM	FHPNG	PL 613	20-JAN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000									
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %								
1	049-21-W4M (LSD 13, 14) 3; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000								
Link : CNTR-C011859-4:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY															
						Recipient			Interest		Link : CNTR-C011859-4:WI			Encumbered		Interest					
						PRAIRIESKY R			100.00000000		E+CORP					1.00000000					
											BONAVISTA EN					3.13330000					
	WI Owner			Interest										ROBUS SP		95.86670000					
WI	E+CORP			1.00000000																	
WI	BONAVISTA EN			3.13330000																	
SP	ROBUS SP			95.86670000																	
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %								
						NONCONGOR	N	E+CORP	ALL	3%			96.86670000								
						Link : CNTR-C014751-9:REC1						Recipient		Interest		Link : CNTR-C014751-9:WI		Encumbered		Interest	
						PRAIRIESKY R			100.00000000		E+CORP					100.00000000					
Contracts																					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.												
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A													
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A													
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28												
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A													
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A													
C014751-9		R	ACTIVE	Y	ORR	24-FEB-2004	N														
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011															
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016															

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018321	JOARCAM JOARCAM	FHPNG	PL 613	20-JAN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 3; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		Recipient		Interest		Link : CNTR-C011859-4:WI Encumbered		Interest	
								PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
												BONAVISTA EN		3.13330000	
												ROBUS SP		95.86670000	
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C011859-4:WI DOI Type : WI															
												BONAVISTA EN		3.13330000	
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			3.13330000											
SP	ROBUS SP			95.86670000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description							Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP	
UNIT		Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG									LAND CONVERS	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	19	G	TRACT NO. 20	0.07790000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018361	JOARCAM JOARCAM	CRPNG	32851	18-SEP-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SE 4; U000169 JOARCAM VIKING UNIT NO 2 PETROLEUM IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	OIL				100.00000000
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011868-1:FIN			
						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		70.45454500	
										DELCOURT DEV			
										ROBUS RESOUR		29.54545500	
Link : CNTR-C011868-1:WI DOI Type : WI													
						WI Owner		Interest					
WI	E+CORP			73.06199987									
WI	LABORDE ELIZ			0.09017240									
WI	OBSIDIAN PSH			8.69526370									
WI	OWEN INVESTO			0.09017220									
WI	ROBUS RESOUR			16.74654843									
WI	TRIPLE C ENE			1.31584340									
Agreements													
						Agreement Number		Inc	Status	Type	Processor	Producer	
						FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
						FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Contracts											
Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.			
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A			
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N		A			
C011868-1	Y	ACTIVE	Y	JOA	20-SEP-1952	Y	30	19			
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A			
C012817-1	*	HISTORICAL	N	ACQ	18-OCT-2002	N		2401A			
C012953-6	Y	ACTIVE	N	JVA	01-AUG-1991	Y	30	8			
C013001-1	Y	HISTORICAL	N	ACQ	28-MAY-2003	N					
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N					
C015458-1	Y	TERMINATED	N	TRUST	23-DEC-2003	N					
C015624-1	Y	ACTIVE	N	TRUST	28-MAY-2003	N					
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011						
C016733-1	Y	ACTIVE	N	TRUST	18-JUL-2012	N					
PS00529-1	Y	HISTORICAL	N	QUIT	31-MAR-2011						
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016						
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019						
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit	Status	Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		73	G	TRACT NO. 73	0.32713000
								74	G	TRACT NO. 74	0.10464000
								76	G	TRACT NO. 76	0.64254000
								77	G	TRACT NO. 77	0.38606000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018361	JOARCAM JOARCAM	CRPNG	32851	18-SEP-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SE 4; NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS				100.00000000		
Link : CNTR-C011868-1:WI						Recipient		Interest		Link : CNTR-C011868-1:FIN		Interest			
DOI Type : WI (CURRENT)						AB ENERGY		100.00000000		E+CORP		70.45454500			
				WI Owner	Interest						DELCOURT DEV				
WI				E+CORP		70.05454500						ROBUS RESOUR		29.54545500	
DLQ				DELCOURT DEV		0.40000000									
WI				ROBUS RESOUR		29.54545500									
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011868-1		G	ACTIVE	Y	JOA	20-SEP-1952	Y	30	19						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C012817-1		*	HISTORICAL	N	ACQ	18-OCT-2002	N		2401A						
C012953-6		Y	ACTIVE	N	JVA	01-AUG-1991	Y	30	8						
C013001-1		Y	HISTORICAL	N	ACQ	28-MAY-2003	N								
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N								
C015458-1		Y	TERMINATED	N	TRUST	23-DEC-2003	N								
C015624-1		Y	ACTIVE	N	TRUST	28-MAY-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
C016733-1		Y	ACTIVE	N	TRUST	18-JUL-2012	N								
PS00529-1		Y	HISTORICAL	N	QUIT	31-MAR-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description				Effective Date		Operator				
UN000169		Y	ACTIVE/EX	N	JOARCAM VIKING UNIT NO. 2				01-FEB-1967		E+CORP				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018233	JOARCAM JOARCAM	CRPNG	40742	27-OCT-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 3) 4; PNG FROM BASE OF BELLY RIVER TO TOP OF VIKING EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C011863-2:WI			100.00000000
Recipient						Interest	Encumbered		Interest				
AB ENERGY						100.00000000	E+CORP		88.75000000				
Link : CNTR-C011863-2:WI										ROBUS RESOUR		11.25000000	
DOI Type : WI (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			88.75000000									
WI	ROBUS RESOUR			11.25000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011863-2		G	ACTIVE	Y	JOA	08-FEB-1954	Y	15	14				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018233	JOARCAM JOARCAM	CRPNG	40742	27-OCT-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 3) 4; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C011863-2:WI			100.00000000	
Recipient						Interest	Encumbered		Interest					
AB ENERGY						100.00000000	E+CORP		88.75000000					
							ROBUS RESOUR		11.25000000					
Link : CNTR-C011863-2:WI DOI Type : WI (CURRENT)														
	WI Owner		Interest		Linked to : CNTR-C014751-4:NONCONGOR									
WI	E+CORP		88.75000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	ROBUS RESOUR		11.25000000		NONCONGOR	N	E+CORP	ALL	3%			88.75000000		
				Link : CNTR-C014751-4:REC1				Recipient		Interest	Link : CNTR-C014751-4:WI		Encumbered	Interest
								PRAIRIESKY R		100.00000000	E+CORP		100.00000000	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011863-2		G	ACTIVE	Y	JOA	08-FEB-1954	Y	15	14					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A						
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N							
C014751-4		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018233	JOARCAM JOARCAM	CRPNG	40742	27-OCT-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 3) 4; U169 JOARCAM VIKING UNIT NO 2 PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 1.37362%					Link : CNTR-C011863-1:WI				
											Encumbered				
						Recipient		Interest					Interest		
						AB ENERGY		100.00000000		E+CORP			53.75000000		
										ROBUS RESOUR			21.25000000		
										TRIPLE C ENE			25.00000000		
Link : CNTR-C011863-1:WI															
DOI Type : WI															
						WI Owner		Interest							
WI				E+CORP	73.06199987										
WI				LABORDE ELIZ	0.09017240										
WI				OBSIDIAN PSH	8.69526370										
WI				OWEN INVESTO	0.09017220										
WI				ROBUS RESOUR	16.74654843										
WI				TRIPLE C ENE	1.31584340										
						WI Owner		Interest							
WI				E+CORP	53.75000000										
WI				ROBUS RESOUR	21.25000000										
WI				TRIPLE C ENE	25.00000000										
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011863-1		Y	ACTIVE	Y	JOA	08-FEB-1954	Y	15	14						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2				01-FEB-1967	E+CORP		
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		75	G	TRACT NO. 75	1.37362000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018338	JOARCAM JOARCAM	CRPNG	33559A	02-DEC-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 15, 16) 4; PNG FROM BASE OF BELLY RIVER TO BASE OF VIKING EXCLUDING: PNG IN BARONS SAND EXCLUDING: PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
						Description :	LESSOR ROYALTY						
						Recipient			Interest	Link : CNTR-C011859-11:WI Encumbered		Interest	
						AB ENERGY			100.00000000	E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)													
		WI Owner		Interest									
WI		E+CORP		97.65002400									
WI		ROBUS RESOUR		2.34997600									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018338	JOARCAM JOARCAM	CRPNG	33559A	02-DEC-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 15, 16) 4; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG	Link : CNTR-C011859-11:WI			100.00000000
Recipient						Interest		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		97.65002400			
								ROBUS RESOUR		2.34997600			
Link : CNTR-C011859-11:WI													
DOI Type : WI (CURRENT)													
		WI Owner	Interest		Linked to : CNTR-C014751-8:NONCONGOR								
WI	E+CORP		97.65002400		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	ROBUS RESOUR		2.34997600		NONCONGOR	N	E+CORP	ALL	3%			97.65002400	
				Link : CNTR-C014751-8:REC1		Link : CNTR-C014751-8:WI		Encumbered		Interest			
				Recipient		Interest		PRAIRIESKY R		100.00000000		E+CORP 100.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018338	JOARCAM JOARCAM	CRPNG	33559A	02-DEC-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 15, 16) 4; U000169 JOARCAM VIKING UNIT NO 2 PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		97.65002400			
										ROBUS RESOUR		2.34997600			
		WI Owner		Interest											
WI		E+CORP		73.06199987											
WI		LABORDE ELIZ		0.09017240											
WI		OBSIDIAN PSH		8.69526370											
WI		OWEN INVESTO		0.09017220											
WI		ROBUS RESOUR		16.74654843											
WI		TRIPLE C ENE		1.31584340											
Link : CNTR-C011859-11:WI DOI Type : WI															
		WI Owner		Interest											
WI		E+CORP		97.65002400											
WI		ROBUS RESOUR		2.34997600											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S012210-1	Y	ACTIVE	Y	FHSURFACEL SE	622617 AB	11-DEC-2027				
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/09-04-049-21-W4/00		Y	24-JAN-1953	02-FEB-1953	VIKING	ABANDONED				
100/15-04-049-21-W4/00		Y	18-APR-1953	23-APR-1953	VIKING	ABANDONED				
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2			01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG				LAND CONVERS		
Facilities										
Facility	Inc	Status	Links	Description			Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989	E+CORP		
Tracts										
Tract	Unit Status		Unit Description		Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2		E+CORP		78	G	TRACT NO. 78	0.43207000
							80	G	TRACT NO. 80	1.15654000
							81	G	TRACT NO. 81	1.27861000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018307	JOARCAM JOARCAM	CRPNG	38109	08-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NW 4; PNG FROM BASE OF BELLY RIVER TO TOP OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Link : CNTR-C011863-2:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient			Interest			Link : CNTR-C011863-2:WI Encumbered		Interest	
						AB ENERGY			100.00000000			E+CORP ROBUS RESOUR		88.75000000 11.25000000	
		WI Owner		Interest											
WI		E+CORP		88.75000000											
WI		ROBUS RESOUR		11.25000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011863-2		G	ACTIVE	Y	JOA	08-FEB-1954	Y	15	14						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018307	JOARCAM JOARCAM	CRPNG	38109	08-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	049-21-W4M NW 4; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000				
Link : CNTR-C011863-2:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY											
						Recipient			Interest		Link : CNTR-C011863-2:WI			Encumbered		Interest	
						AB ENERGY			100.00000000		E+CORP			88.75000000			
											ROBUS RESOUR			11.25000000			
		WI Owner	Interest														
WI	E+CORP		88.75000000	Linked to : CNTR-C014751-4:NONCONGOR													
WI	ROBUS RESOUR		11.25000000														
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
						NONCONGOR	N	E+CORP	ALL	3%			88.75000000				
Link : CNTR-C014751-4:REC1						Recipient			Interest		Link : CNTR-C014751-4:WI			Encumbered		Interest	
						PRAIRIESKY R			100.00000000		E+CORP			100.00000000			

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993			
C011863-2	G	ACTIVE	Y	JOA	08-FEB-1954	Y	15	14
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C014351-1	Y	HISTORICAL	N	ACQ	25-NOV-2003	N		
C014751-4	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018307	JOARCAM JOARCAM	CRPNG	38109	08-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NW 4; U000169 JOARCAM VIKING UNIT # 2 PETROLEUM IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C011863-1:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		53.75000000			
										ROBUS RESOUR		21.25000000			
										TRIPLE C ENE		25.00000000			
Link : CNTR-C011863-1:WI DOI Type : WI															
						WI Owner		Interest							
WI						E+CORP		73.06199987							
WI						LABORDE ELIZ		0.09017240							
WI						OBSIDIAN PSH		8.69526370							
WI						OWEN INVESTO		0.09017220							
WI						ROBUS RESOUR		16.74654843							
WI						TRIPLE C ENE		1.31584340							
Link : CNTR-C011863-1:WI DOI Type : WI															
						WI Owner		Interest							
WI						E+CORP		53.75000000							
WI						ROBUS RESOUR		21.25000000							
WI						TRIPLE C ENE		25.00000000							
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011863-1		Y	ACTIVE	Y	JOA	08-FEB-1954	Y	15	14						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2			01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG				LAND CONVERS		
Facilities										
Facility	Inc	Status	Links	Description			Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP	79	G	TRACT NO. 79	1.38068800
							98	G	TRACT NO. 98	1.37016000
							99	*	TRACT NO. 99	0.85947200

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018307	JOARCAM JOARCAM	CRPNG	38109	08-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M NW 4; NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Link : CNTR-C011863-1:WI						Description : LESSOR ROYALTY				Link : CNTR-C011863-1:WI			
DOI Type : WI (CURRENT)						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		53.75000000	
										ROBUS RESOUR		21.25000000	
WI	WI Owner			Interest						TRIPLE C ENE		25.00000000	
WI	E+CORP			53.75000000									
WI	ROBUS RESOUR			21.25000000									
WI	TRIPLE C ENE			25.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011863-1		G	ACTIVE	Y	JOA	08-FEB-1954	Y	15	14				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 12		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
02	049-21-W4M 6; 100/06-24-049-21W4 WELLBORE ONLY			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS				100.00000000		
1	049-21-W4M (LSD 11,13,14) 32; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING EXCLUDING: NG IN VIKING MAIN										Link : CNTR-C011886-5:WI				
				Recipient		Interest		Encumbered		Interest					
				AB ENERGY		100.00000000		E+CORP		90.00000000					
								ROBUS RESOUR		10.00000000					
Link : CNTR-C011886-5:WI						Linked to : CNTR-C014073-4:NONCONGOR									
DOI Type : WI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	PNG	.75%			40.00000000		
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-4:REC1				Link : CNTR-C014073-4:WI					
						Recipient		Interest		Encumbered		Interest			
						TIGER LILY R		100.00000000		E+CORP		100.00000000			
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N		A	FS000979	Y	TERMINATED	ADMIN	ENERMARK	ENERMARK
C011886-1		G	ACTIVE	Y	JOA	21-FEB-1977	N		2401	FS000981	Y	TERMINATED	CONTRACT OP	ENERMARK	APF ENERGY
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401	FS002306	Y	TERMINATED	WATER DISP	CNR	E+PSHIP
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S012263-1	Y	ACTIVE	N	FHSURFACEL SE	SCHULTZ R+C	18-JUN-2023				
S012264-1	Y	ACTIVE	N	FHSURFACEL SE	ARNSTON ET A	19-JUN-2023				
S019229-1	Y	ACTIVE	Y	FHSURFACEL SE	PERSON ARLENE	18-JUN-2031				
S019233-1	Y	ACTIVE	Y	FHSURFACEL SE	THRONDSO KATHEEN	28-JUL-2040				
S019237-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082				
S019238-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082				
S019239-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082				
S019240-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082				
S019241-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082				
S019243-1	Y	ACTIVE	Y	FHEASEMEN T	ERGA A+C	08-SEP-2081				
S019244-1	Y	ACTIVE	Y	FHEASEMEN T	DUCKS UNLIMITED	09-SEP-2081				
S019245-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER R+A	09-SEP-2081				
S019246-1	Y	ACTIVE	Y	FHEASEMEN T	THRONDSO NELVIN	07-SEP-2081				
S019247-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER ROBIN	08-SEP-2081				
S019248-1	Y	ACTIVE	Y	FHEASEMEN T	ANDERSON H+M	08-SEP-2081				
S019249-1	Y	ACTIVE	Y	FHEASEMEN T	CHANDLER R+A	08-SEP-2081				
S019250-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN L+M	08-SEP-2081				
S019251-1	Y	ACTIVE	Y	FHEASEMEN T	WINDER C+L	07-SEP-2081				
S019252-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN L+M	07-SEP-2081				
S019253-1	Y	ACTIVE	Y	FHEASEMEN T	PERSON ARLENE	07-SEP-2081				
S019254-1	Y	ACTIVE	Y	FHEASEMEN	PERSON J+C	07-SEP-2081				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
S019255-1	Y	ACTIVE	Y	T FHEASEMEN	SELIN I+A	09-SEP-2081			
S019256-1	Y	ACTIVE	Y	T FHEASEMEN	SELIN FRANCES	08-SEP-2081			
S025329-1	Y	TERMINATED	Y	T FHMISC	PERSON	16-OCT-2010			
S035504-1	Y	ACTIVE	Y	T FHEASEMEN	HILLCREST	07-JUN-2082			
S035505-1	Y	ACTIVE	Y	T FHEASEMEN	HB CAMROSE	07-JUN-2082			
S035506-1	Y	ACTIVE	Y	T FHBOARDOR	ROE 1969/83	12-OCT-2082			
S035507-1	Y	ACTIVE	Y	T FHBOARDOR	ROE E1970/83	12-OCT-2082			
S035508-1	Y	ACTIVE	Y	T FHEASEMEN	HOVDE D+L	08-JUN-2082			
S035509-1	Y	ACTIVE	Y	T FHEASEMEN	HOVDE D+L	21-JUN-2082			
S035510-1	Y	ACTIVE	Y	T FHEASEMEN	GRUNDBERG K+S	08-SEP-2081			
S035511-1	Y	ACTIVE	Y	T FHEASEMEN	HB CAMROSE	14-SEP-2081			
S035512-1	Y	ACTIVE	Y	T FHEASEMEN	YOUNG L+C	14-SEP-2081			
S035513-1	Y	ACTIVE	Y	T FHEASEMEN	YOUNG GEORGE	14-SEP-2081			
S035514-1	Y	ACTIVE	Y	T FHEASEMEN	ERGA A+C	08-SEP-2081			
S035515-1	Y	ACTIVE	Y	T FHEASEMEN	CHERRY BERNI	07-SEP-2081			
S036739-1	Y	ACTIVE	Y	FHMISC	PERSON J+C+A	21-AUG-2112			
Wells									
<u>Unique Well Identifier</u>		<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>			
100/06-24-049-21-W4/02		Y	09-JAN-1999	12-JAN-1999	VIKING	ABANDONED			
102/11-32-049-21-W4/00		Y	29-JUL-1998	03-AUG-1998	VIKING	ABANDONED			
102/11-32-049-21-W4/02		Y	29-JUL-1998	03-AUG-1998	BELLY RIVER	ABANDONED			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018415	JOARCAM JOARCAM	CRPNG	0497100082	02-OCT-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (FR LSD 1) 8; 100/02-08-049-21W4M/03 & /04 ABANDONMENT LIABILITY ONLY			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Link : CNTR-C014797-2:POL						Description :		LESSOR ROYALTY					
DOI Type : POL (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI		Encumbered	
						AB ENERGY		100.00000000		E+CORP		Interest	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018415	JOARCAM JOARCAM	CRPNG	0497100082	02-OCT-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 5.5000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (FR LSD 1) 8; EXCL 100/02-08-049-21W4M/03 & /04 ABANDONMENT LIABILITY PNG FROM SURFACE TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Description : LESSOR ROYALTY													
Recipient				Interest		Link : CNTR-C015876-16:WI		Encumbered		Interest			
AB ENERGY				100.00000000		E+CORP		100.00000000					
Link : CNTR-C014797-1:POL DOI Type : POL (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			99.24019000									
WI	BONAVISTA EN			0.02687400									
WI	ROBUS RESOUR			0.73293600									
Link : CNTR-C015876-16:WI DOI Type : WI													
	WI Owner			Interest									
WI	E+CORP			100.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C014797-1		G	ACTIVE	Y	POOLING	24-NOV-2003	N		2401				
C014797-2		G	ACTIVE	Y	POOLING	24-NOV-2003	N		2401				
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S024292-1		Y	ACTIVE	Y	FHSURFACEL SE	DOLTER T+S	13-APR-2030						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/02-08-049-21-W4/00	Y	04-JUL-2005	05-JUL-2005	BELLY RIVER	CAPABLE

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018326	JOARCAM JOARCAM	CRPNG	0487060456	24-JUN-1992		DEPARTMENT OF ENERGY	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (PT LSD 2) 8; 100/02-08-049-21W4M/03 & /04 ABANDONMENT LIABILITY ONLY			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : CNTR-C014797-2:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C011859-12:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP BONAVISTA EN		96.86670000 3.13330000			
				WI Owner	Interest										
WI				E+CORP		99.24019000									
WI				BONAVISTA EN		0.02687400									
WI				ROBUS RESOUR		0.73293600									
Link : CNTR-C011859-12:WI DOI Type : WI															
				WI Owner	Interest										
WI				E+CORP		96.86670000									
WI				BONAVISTA EN		3.13330000									
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000974	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C014797-2		G	ACTIVE	Y	POOLING	24-NOV-2003	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/02-08-049-21-W4/03			Y	29-AUG-1987	03-SEP-1987		ABANDONED ZO								
100/02-08-049-21-W4/04			Y	29-AUG-1987	03-SEP-1987	BELLY RIVER	ABANDONED ZONE								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018326	JOARCAM JOARCAM	CRPNG	0487060456	24-JUN-1992		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (PT LSD 2) 8; EXCL 100/02-08-049-21W4M/03 & /04 ABANDONMENT LIABILITY PNG FROM SURFACE TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest		Link : CNTR-C011859-12:WI		Encumbered		Interest					
AB ENERGY				100.00000000		E+CORP		BONAVISTA EN		96.86670000					
Link : CNTR-C014797-1:POL															
DOI Type : POL (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			99.24019000											
WI	BONAVISTA EN			0.02687400											
WI	ROBUS RESOUR			0.73293600											
Link : CNTR-C011859-12:WI															
DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			96.86670000											
WI	BONAVISTA EN			3.13330000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000974	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C014797-1		G	ACTIVE	Y	POOLING	24-NOV-2003	N		2401						
C014797-2		G	ACTIVE	Y	POOLING	24-NOV-2003	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/02-08-049-21-W4/00	Y	29-AUG-1987	03-SEP-1987	VIKING	ABANDONED ZONE

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018326	JOARCAM JOARCAM	CRPNG	0487060456	24-JUN-1992		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 0.85937500		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (FR LSD 2) 8; NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG					100.00000000	
Link : CNTR-C011912-1:POL						Recipient		Interest		Link : CNTR-C011859-6:WI			Encumbered		Interest
DOI Type : POL (CURRENT)						AB ENERGY		100.00000000		E+CORP			QUATTRO EXPL		100.00000000
		WI Owner		Interest											
WI			E+CORP	91.60973600											
DLQ			DELCOURT DEV	0.00000000											
NR			LABORDE ELIZ	0.02817900											
NR			OBSIDIAN PSH	2.71727000											
NR			OWEN INVESTO	0.02817900											
DISL			QUATTRO EXPL	0.00000000											
NR			ROBUS RESOUR	5.20543500											
NR			TRIPLE C ENE	0.41120100											
Link : CNTR-C011859-6:WI															
DOI Type : WI															
		WI Owner		Interest											
WI			E+CORP	100.00000000											
DISL			QUATTRO EXPL	0.00000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000974	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-6		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011912-1		G	ACTIVE	Y	POOLEQUAL	01-AUG-1998	N		2401						
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012068-2	Y	ACTIVE	Y	FHSURFACEL SE	RITCHIE J+P	16-APR-2037

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/02-08-049-21-W4/02	Y	29-AUG-1987	03-SEP-1987	VIKING	ABANDONED ZONE

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018316	JOARCAM JOARCAM	FHPNG	PL 631	26-MAR-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M SE 9; PNG FROM SURFACE TO BASEMENT EXCLUDING: NG IN BELLY RIVER EXCLUDING: PNG IN BARONS SAND EXCLUDING: PNG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000			
Description : LESSOR ROYALTY																
Recipient						Interest		Link : CNTR-C011859-1:WI			Encumbered		Interest			
PRAIRIESKY R						100.00000000		E+CORP			1.00000000					
Link : CNTR-C011859-1:WI																
DOI Type : WI (CURRENT)																
ROBUS RESOUR																
2.34997600																
ROBUS SP																
96.65002400																
WI Owner																
Interest																
WI	E+CORP			1.00000000												
WI	ROBUS RESOUR			2.34997600												
SP	ROBUS SP			96.65002400												
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A								
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993										
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A								
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018316	JOARCAM JOARCAM	FHPNG	PL 631	26-MAR-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 25.00000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SE 9; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
						Description : DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMENT) FOR DEDUCTIONS ON THE 103/10-09-049-21W4M/00 WELLBORE ONLY.							
Link : CNTR-C011913-1:POL						Recipient		Interest		Link : CNTR-C011859-1:WI			
DOI Type : POL (CURRENT)						PRAIRIESKY R		100.00000000		Encumbered		Interest	
		WI Owner		Interest						E+CORP		1.00000000	
WI			E+CORP	1.00988883						ROBUS RESOUR		2.34997600	
DISL			QUATTRO EXPL	0.00000000						ROBUS SP		96.65002400	
WI			ROBUS RESOUR	1.48332472									
SP			ROBUS SP	97.50678645									
Link : CNTR-C011859-1:WI													
DOI Type : WI													
		WI Owner		Interest									
WI			E+CORP	1.00000000									
WI			ROBUS RESOUR	2.34997600									
SP			ROBUS SP	96.65002400									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C011913-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012014-2	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

WI Owner : ALL

Contracts

Imcwschd
version A1.4

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018316	JOARCAM JOARCAM	FHPNG	PL 631	26-MAR-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SE 9; U000169 JOARCAM VIKING UNIT #2 PNG IN VIKING. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011859-11:WI					
						Recipient		Interest	Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		97.65002400			
										ROBUS RESOUR		2.34997600			
			WI Owner	Interest											
WI			E+CORP	73.06199987											
WI			LABORDE ELIZ	0.09017240											
WI			OBSIDIAN PSH	8.69526370											
WI			OWEN INVESTO	0.09017220											
WI			ROBUS RESOUR	16.74654843											
WI			TRIPLE C ENE	1.31584340											
Link : CNTR-C011859-11:WI															
DOI Type : WI															
			WI Owner	Interest											
WI			E+CORP	97.65002400											
WI			ROBUS RESOUR	2.34997600											
Contracts									Agreements						
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S012035-1	Y	TERMINATED	Y	FHSURFACEL SE	STEINWAND M+	14-MAR-1978	
S036192-1	Y	ACTIVE	Y	FHSURFACEL SE	STEINWAND M+B	14-MAR-2035	
S036193-1	Y	ACTIVE	Y	FHSURFACEL SE	STEINWAND M+B	14-MAR-2035	
S036194-1	Y	ACTIVE	Y	FHSURFACEL SE	STEINWAND M+B	14-MAR-2035	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/01-09-049-21-W4/00	Y	12-MAY-1953	17-MAY-1953	VIKING	ABANDONED		
100/07-09-049-21-W4/00	Y	27-JUN-1953	02-JUL-1953	VIKING	OPERATING		
100/08-09-049-21-W4/00	Y	11-JUL-1953	17-JUL-1953	VIKING	ABANDONED ZONE		
Units							
<u>Unit</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP	
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS	
Facilities							
<u>Facility</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP	
Tracts							
<u>Tract</u>	<u>Unit Status</u>	<u>Unit Description</u>	<u>Operator</u>	<u>Tract</u>	<u>Inc</u>	<u>Property Name</u>	<u>Allocation Factor</u>
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	87	G	TRACT NO. 87	1.89535000
				88	G	TRACT NO. 88	0.86356000
				93	G	TRACT NO. 93	1.87889000
				94	G	TRACT NO. 94	0.53333000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days</u> <u>Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N	A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993		
C011859-1	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N	A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N	A
C011917-1	G	ACTIVE	Y	POOLING	01-AUG-1998	N	2401
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019		
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018317	JOARCAM JOARCAM	FHPNG	PL 652	19-JUN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SW 9; PNG FROM SURFACE TO BASEMENT EXCLUDING: COAL FROM SURFACE TO BASEMENT EXCLUDING: NG IN BELLY RIVER EXCLUDING: PNG IN BARONS SAND EXCLUDING: PNG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
						Description :		LESSOR ROYALTY					
						Recipient			Interest		Link : CNTR-C011859-1:WI		
						PRAIRIESKY R			100.00000000		Encumbered		Interest
											E+CORP		1.00000000
											ROBUS RESOUR		2.34997600
											ROBUS SP		96.65002400
Link : CNTR-C011859-1:WI													
DOI Type : WI (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			1.00000000									
WI	ROBUS RESOUR			2.34997600									
SP	ROBUS SP			96.65002400									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012014-2	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018317	JOARCAM JOARCAM	FHPNG	PL 652	19-JUN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SW 9; EXCLUDING COAL PNG IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-1:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-1:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS RESOUR		2.34997600
			WI Owner		Interest					ROBUS SP		96.65002400	
WI	E+CORP			1.00000000									
WI	ROBUS RESOUR			2.34997600		Linked to : CNTR-C014751-25:NONCONGOR							
SP	ROBUS SP			96.65002400		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI Encumbered		Interest
						Recipient			Interest				
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018317	JOARCAM JOARCAM	FHPNG	PL 652	19-JUN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SW 9; U000169 JOARCAM VIKING UNIT #2; EXCLUDING COAL PNG IN VIKING EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000		
Description : LESSOR ROYALTY DSU 4.62543% (SEE REMARKS - TRACTS)						Link : CNTR-C011859-11:WI									
Recipient						Interest	Encumbered		Interest						
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						PRAIRIESKY R		100.00000000		E+CORP		97.65002400			
								ROBUS RESOUR				2.34997600			
	WI Owner			Interest											
WI	E+CORP			73.06199987											
WI	LABORDE ELIZ			0.09017240											
WI	OBSIDIAN PSH			8.69526370											
WI	OWEN INVESTO			0.09017220											
WI	ROBUS RESOUR			16.74654843											
WI	TRIPLE C ENE			1.31584340											
Link : CNTR-C011859-11:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012168-1	Y	TERMINATED	Y	FHSURFACEL SE	REINKE D+J	13-OCT-2028
S012185-1	Y	TERMINATED	Y	FHSURFACEL SE	REINKE D+J	12-NOV-2028
S012283-1	Y	ACTIVE	Y	FHSURFACEL SE	KIRTZINGER K+S	17-NOV-2024

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/06-09-049-21-W4/00	Y	31-OCT-1953	07-NOV-1953	VIKING	ABANDONED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	89	G	TRACT NO. 89	1.35649000
				90	G	TRACT NO. 90	1.92591000
				91	G	TRACT NO. 91	0.32039000
				92	G	TRACT NO. 92	1.02264000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018317	JOARCAM JOARCAM	FHPNG	PL 652	19-JUN-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 25.00000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SW 9; EXCLUDING COAL NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011917-1:POL						Description : LESSOR ROYALTY		Link : CNTR-C011859-11:WI					
DOI Type : POL (CURRENT)						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	
		WI Owner		Interest									
WI	E+CORP		82.24027300										
WI	BONAVISTA EN		0.97920000										
DLQ	DELCOURT DEV		0.00000000										
NR	LABORDE ELIZ		0.05635800										
NR	OBSIDIAN PSH		5.43454000										
NR	OWEN INVESTO		0.05635800										
DISL	QUATTRO EXPL		0.00000000										
NR	ROBUS RESOUR		10.41087000										
NR	TRIPLE C ENE		0.82240100										
Link : CNTR-C011859-11:WI													
DOI Type : WI													
		WI Owner		Interest									
WI	E+CORP		97.65002400										
WI	ROBUS RESOUR		2.34997600										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days</u> <u>Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N	A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993		
C011859-1	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N	A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N	A
C011917-1	G	ACTIVE	Y	POOLING	01-AUG-1998	N	2401
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019		
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 9) 9; PNG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000	
Description : LESSOR ROYALTY										Link : CNTR-C011859-1:WI				
Recipient						Interest				Encumbered		Interest		
PRAIRIESKY R						100.00000000				E+CORP		1.00000000		
Link : CNTR-C011859-1:WI												ROBUS RESOUR		2.34997600
DOI Type : WI (CURRENT)												ROBUS SP		96.65002400
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			2.34997600										
SP	ROBUS SP			96.65002400										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 6.25000000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 9) 9; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000	
						Description : DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMENT) FOR DEDUCTIONS ON THE 103/10-09-049-21W4M/00 WELLBORE ONLY.								
Link : CNTR-C011913-1:POL						Recipient		Interest		Link : CNTR-C011859-1:WI		Interest		
DOI Type : POL (CURRENT)						PRAIRIESKY R		100.00000000		Encumbered		1.00000000		
				WI Owner	Interest						ROBUS RESOUR		2.34997600	
WI				E+CORP	1.00988883						ROBUS SP		96.65002400	
DISL				QUATTRO EXPL	0.00000000									
WI				ROBUS RESOUR	1.48332472									
SP				ROBUS SP	97.50678645									
Link : CNTR-C011859-1:WI														
DOI Type : WI														
				WI Owner	Interest									
WI				E+CORP	1.00000000									
WI				ROBUS RESOUR	2.34997600									
SP				ROBUS SP	96.65002400									
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-6		Y	ACTIVE	N	JOA	02-JUL-1952	Y	10	28					
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C011913-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012014-2	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9) 9; U000169 JOARCAM VIKING UNIT #2 PNG IN VIKING. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011859-11:WI					
						Recipient		Interest	Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		97.65002400			
										ROBUS RESOUR		2.34997600			
		WI Owner		Interest											
WI			E+CORP	73.06199987											
WI			LABORDE ELIZ	0.09017240											
WI			OBSIDIAN PSH	8.69526370											
WI			OWEN INVESTO	0.09017220											
WI			ROBUS RESOUR	16.74654843											
WI			TRIPLE C ENE	1.31584340											
Link : CNTR-C011859-11:WI															
DOI Type : WI															
		WI Owner		Interest											
WI			E+CORP	97.65002400											
WI			ROBUS RESOUR	2.34997600											
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/09-09-049-21-W4/00	Y	06-AUG-1953	12-AUG-1953	VIKING	ABANDONED ZONE

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	95	G	TRACT NO. 95	0.87721000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 6.25000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9) 9; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000
Link : CNTR-C011917-1:POL						Description : LESSOR ROYALTY		Recipient		Interest		Link : CNTR-C011859-11:WI	
DOI Type : POL (CURRENT)						PRAIRIESKY R		100.00000000		Encumbered		Interest	
						WI Owner		Interest		E+CORP		97.65002400	
						WI		E+CORP		82.24027300		ROBUS RESOUR	
						WI		BONAVISTA EN		0.97920000		2.34997600	
						DLQ		DELCOURT DEV		0.00000000			
						NR		LABORDE ELIZ		0.05635800			
						NR		OBSIDIAN PSH		5.43454000			
						NR		OWEN INVESTO		0.05635800			
						DISL		QUATTRO EXPL		0.00000000			
						NR		ROBUS RESOUR		10.41087000			
						NR		TRIPLE C ENE		0.82240100			
Link : CNTR-C011859-11:WI													
DOI Type : WI													
						WI Owner		Interest		E+CORP		97.65002400	
						WI		E+CORP		97.65002400			
						WI		ROBUS RESOUR		2.34997600			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days</u> <u>Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N	A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993		
C011859-1	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N	A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N	A
C011917-1	G	ACTIVE	Y	POOLING	01-AUG-1998	N	2401
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019		
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 11.09375000		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 10) 9; (PT LSD 15, 16) 9; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
						Description : DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMENT) FOR DEDUCTIONS ON THE 103/10-09-049-21W4M/00 WELLBORE ONLY.									
Link : CNTR-C011913-1:POL						Recipient		Interest		Link : CNTR-C011859-4:WI		Encumbered			
DOI Type : POL (CURRENT)						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
		WI Owner		Interest						BONAVISTA EN		3.13330000			
WI			E+CORP	1.00988883						ROBUS SP		95.86670000			
DISL			QUATTRO EXPL	0.00000000											
WI			ROBUS RESOUR	1.48332472											
SP			ROBUS SP	97.50678645											
Link : CNTR-C011859-4:WI															
DOI Type : WI															
		WI Owner		Interest											
WI			E+CORP	1.00000000											
WI			BONAVISTA EN	3.13330000											
SP			ROBUS SP	95.86670000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-6		Y	ACTIVE	N	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C011913-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012014-2	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC001893	Y	NO AGREEMENT	N	JOARCAM WEST 2-08 TO 11-03-49-21W4 SHALLOW GGS.	01-JAN-1980	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 10		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights		Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	049-21-W4M (LSD 10,16) 9; (PT LSD 15) 9; PNG FROM TOP TO BASE OF BARONS SAND		31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000				
Link : CNTR-C011859-4:WI DOI Type : WI (CURRENT)					Description : LESSOR ROYALTY											
					Recipient		Interest		Link : CNTR-C011859-4:WI		Encumbered		Interest			
					PRAIRIESKY R		100.00000000		E+CORP				1.00000000			
									BONAVISTA EN				3.13330000			
	WI Owner	Interest							ROBUS SP		95.86670000					
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		3.13330000													
SP	ROBUS SP		95.86670000													
Linked to : CNTR-C014751-25:NONCONGOR					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
					NONCONGOR	N	E+CORP	ALL	3%			100.00000000				
					Link : CNTR-C014751-25:REC1		Recipient		Interest		Link : CNTR-C014751-25:WI		Encumbered		Interest	
					PRAIRIESKY R		100.00000000		E+CORP				1.00000000			
									ROBUS SP		99.00000000					

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993			
C011859-4	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N		A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C014751-9	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 44.4000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 10, 16) 9; (PT LSD 15) 9; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR Description :	N	E+CORP LESSOR ROYALTY	ALL	12.5%			100.00000000		
Recipient									Interest		Link : CNTR-C011859-12:WI Encumbered		Interest		
PRAIRIESKY R									100.00000000		E+CORP BONAVISTA EN		96.86670000 3.13330000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C011859-12:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			96.86670000											
WI	BONAVISTA EN			3.13330000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S012014-1	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034				
S012019-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST ELAIN	18-FEB-2035				
S012053-1	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	07-MAR-2028				
S034058-1	Y	ACTIVE	Y	PL PROJECT	PL PROJECT	30-APR-2108				
S034059-1	Y	ACTIVE	Y	FHEASEMEN T	SPENST ELAIN	26-MAY-2108				
S034060-1	Y	ACTIVE	Y	FHEASEMEN T	WEBSTER W+R	26-MAY-2108				
S037170-1	Y	TERMINATED	Y	FHSURFACEL SE	JOHNSON B+B	07-MAR-2010				
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/15-09-049-21-W4/00		Y	03-AUG-1985	08-AUG-1985	VIKING	SUSPENDED				
100/16-09-049-21-W4/00		Y	10-MAR-1985	13-MAR-1985	VIKING	SUSPENDED				
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	31	G	TRACT NO. 32	0.31080000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018315	JOARCAM JOARCAM	FHPNG	PL 666	17-JUL-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % : 17.34375000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 10) 9; (PT LSD 15, 16) 9; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000
Link : CNTR-C011917-1:POL						Description : LESSOR ROYALTY		Link : CNTR-C011859-12:WI					
DOI Type : POL (CURRENT)						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		96.86670000	
										BONAVISTA EN		3.13330000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993			
C011859-4	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011859-12	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N		A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C011917-1	G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 11		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 11) 9; (PT LSD 14) 9; WELLBORE AND PRODUCTION THEREFROM 102/14-09-49-21W4 ONLY; U000129 JOARCAM VIKING GAS CAP UNIT			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000		
Description :				LESSOR ROYALTY											
Recipient				Interest			Link : CNTR-C011859-12:WI		Encumbered		Interest				
PRAIRIESKY R				100.00000000			E+CORP		BONAVISTA EN		96.86670000 3.13330000				
Link : UNIT-UN000129-0:UNITWI															
DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011859-12:WI															
DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		96.86670000												
WI	BONAVISTA EN		3.13330000												
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-10		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012252-1		Y	ACTIVE	Y	FHSURFACEL SE	SPENST M+C	28-AUG-2022								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
102/14-09-049-21-W4/00		Y	12-OCT-1997	18-OCT-1997	VIKING	SUSPENDED					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993		E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		31	G	TRACT NO. 32	0.31080000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11) 9; (PT LSD 14) 9; EXCLUDING 102/14-09-049-1W4 WELLBORE AND PRODUCTION THEREFROM PNG FROM SURFACE TO BASEMENT EXCLUDING: NG IN BELLY RIVER EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest			Link : CNTR-C011859-4:WI		Encumbered		Interest			
PRAIRIESKY R				100.00000000			E+CORP				1.00000000			
													BONAVISTA EN	3.13330000
													ROBUS SP	95.86670000
Link : CNTR-C011859-4:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	BONAVISTA EN			3.13330000										
SP	ROBUS SP			95.86670000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/14-09-049-21-W4/00		Y	24-JUN-1984	29-JUN-1984	VIKING	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 10.93750000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11) 9; (PT LSD 14) 9; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000	
						Description : DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMENT) FOR DEDUCTIONS ON THE 103/10-09-049-21W4M/00 WELLBORE ONLY.								
Link : CNTR-C011913-1:POL						Recipient		Interest		Link : CNTR-C011859-4:WI		Interest		
DOI Type : POL (CURRENT)						PRAIRIESKY R		100.00000000		Encumbered				
				WI Owner	Interest						E+CORP		1.00000000	
WI				E+CORP		1.00988883						BONAVISTA EN		3.13330000
DISL				QUATTRO EXPL		0.00000000						ROBUS SP		95.86670000
WI				ROBUS RESOUR		1.48332472								
SP				ROBUS SP		97.50678645								
Link : CNTR-C011859-4:WI														
DOI Type : WI														
				WI Owner	Interest									
WI				E+CORP		1.00000000								
WI				BONAVISTA EN		3.13330000								
SP				ROBUS SP		95.86670000								
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-6		Y	ACTIVE	N	JOA	02-JUL-1952	Y	10	28					
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C011913-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012014-2	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 10		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 11) 9; (PT LSD 14) 9; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000			
Link : CNTR-C011859-4:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY										
						Recipient		Interest		Link : CNTR-C011859-4:WI		Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP				1.00000000		
										BONAVISTA EN				3.13330000		
	WI Owner		Interest										ROBUS SP		95.86670000	
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		3.13330000													
SP	ROBUS SP		95.86670000													
						Linked to : CNTR-C014751-25:NONCONGOR										
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000			
						Link : CNTR-C014751-25:REC1		Recipient		Interest		Link : CNTR-C014751-25:WI		Encumbered		Interest
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000				
										ROBUS SP		99.00000000				
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A							
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A							
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A							
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A							
C014751-9		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 28.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 11) 9; (PT LSD 14) 9; EXCL WELLBORE AND PRODUCTION THEREFROM 102/14-09-49-21W4, U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000			
Description : LESSOR ROYALTY										Link : CNTR-C011859-12:WI						
Recipient				Interest			Encumbered			Interest						
PRAIRIESKY R				100.00000000			E+CORP			96.86670000						
									BONAVISTA EN			3.13330000				
Link : UNIT-UN000129-0:UNITWI																
DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C011859-12:WI																
DOI Type : WI																
	WI Owner			Interest												
WI	E+CORP			96.86670000												
WI	BONAVISTA EN			3.13330000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Surface Leases																
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date									
S012252-1		Y	ACTIVE	Y	FHSURFACEL SE	SPENST M+C	28-AUG-2022									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
102/11-09-049-21-W4/00		Y	25-JUL-1985	28-JUL-1985	VIKING	ABANDONED ZONE					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993		E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		31	G	TRACT NO. 32	0.31080000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 10.93750000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11) 9; (PT LSD 14) 9; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000	
Link : CNTR-C011917-1:POL						Description : LESSOR ROYALTY								
DOI Type : POL (CURRENT)						Recipient		Interest		Link : CNTR-C011859-12:WI		Encumbered		Interest
						PRAIRIESKY R		100.00000000		E+CORP		96.86670000		
										BONAVISTA EN		3.13330000		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011859-4	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011859-12	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N		A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C011917-1	G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	Y	ACTIVE/EX	N	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 12) 9; PNG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND; NG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000	
Description : LESSOR ROYALTY								Link : CNTR-C011859-1:WI						
Recipient						Interest		Encumbered		Interest				
PRAIRIESKY R						100.00000000		E+CORP		1.00000000				
Link : CNTR-C011859-1:WI										ROBUS RESOUR		2.34997600		
DOI Type : WI (CURRENT)										ROBUS SP		96.65002400		
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			2.34997600										
SP	ROBUS SP			96.65002400										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 6.25000000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 12) 9; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000	
Link : CNTR-C011913-1:POL						Description :		DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMENT) FOR DEDUCTIONS ON THE 103/10-09-049-21W4M/00 WELLBORE ONLY.						
DOI Type : POL (CURRENT)						Recipient			Interest		Link : CNTR-C011859-1:WI		Encumbered	Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000	
											ROBUS RESOUR		2.34997600	
											ROBUS SP		96.65002400	
Link : CNTR-C011859-1:WI														
DOI Type : WI														
						WI Owner		Interest						
WI						E+CORP		1.00988883						
DISL						QUATTRO EXPL		0.00000000						
WI						ROBUS RESOUR		1.48332472						
SP						ROBUS SP		97.50678645						
Link : CNTR-C011859-1:WI														
DOI Type : WI														
						WI Owner		Interest						
WI						E+CORP		1.00000000						
WI						ROBUS RESOUR		2.34997600						
SP						ROBUS SP		96.65002400						
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C011913-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012014-2	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 9		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 12) 9; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000		
Link : CNTR-C011859-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY		Link : CNTR-C011859-1:WI							
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
										ROBUS RESOUR		2.34997600			
	WI Owner	Interest		Linked to : CNTR-C014751-25:NONCONGOR						ROBUS SP		96.65002400			
WI	E+CORP	1.00000000													
WI	ROBUS RESOUR	2.34997600													
SP	ROBUS SP	96.65002400													
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI			
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
												ROBUS SP		99.00000000	
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 12) 9; U000169 JOARCAM VIKING UNIT #2 PNG IN VIKING. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000		
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011859-11:WI					
						Recipient		Interest	Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		97.65002400			
										ROBUS RESOUR		2.34997600			
			WI Owner	Interest											
WI	E+CORP			73.06199987											
WI	LABORDE ELIZ			0.09017240											
WI	OBSIDIAN PSH			8.69526370											
WI	OWEN INVESTO			0.09017220											
WI	ROBUS RESOUR			16.74654843											
WI	TRIPLE C ENE			1.31584340											
Link : CNTR-C011859-11:WI															
DOI Type : WI															
			WI Owner	Interest											
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases							
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date	
S012171-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST M+C	27-OCT-2029	
Wells							
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status		
100/12-09-049-21-W4/00	Y	13-NOV-1953	17-NOV-1953	VIKING	ABANDONED		
Units							
Unit	Inc	Status	Links	Description	Effective Date	Operator	
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2	01-FEB-1967	E+CORP	
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS	
Facilities							
Facility	Inc	Status	Links	Description	Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP	
Tracts							
Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX	JOARCAM VIKING UNIT NO. 2	E+CORP	96	G	TRACT NO. 96	0.27196000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018314	JOARCAM JOARCAM	FHPNG	PL 691	09-SEP-1963		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 6.25000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 12) 9; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011917-1:POL						Description : LESSOR ROYALTY		Link : CNTR-C011859-11:WI					
DOI Type : POL (CURRENT)						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N	A
C011859-1	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011864-1	*	HISTORICAL	N	ACQ	26-NOV-1993	N	A
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N	A
C011917-1	G	ACTIVE	Y	POOLING	01-AUG-1998	N	2401
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019		
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018488	JOARCAM JOARCAM	FHNNATURALG AS	AB56-309	21-SEP-2000		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13) 9; NG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN BELLY RIVER EXCLUDING: NG IN BARONS SAND EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17.5%			100.00000000
Description : LESSOR ROYALTY													
Recipient						Interest		Link : CNTR-C011898-1:WI Encumbered		Interest			
PRAIRIESKY R						100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000			
Link : CNTR-C011898-1:WI DOI Type : WI (CURRENT)						Linked to : CNTR-C011898-1:NONCONGOR							
	WI Owner		Interest			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	E+CORP		1.00000000			NONCONGOR	N	E+CORP	NATURAL GAS	10%			100.00000000
SP	ROBUS SP		99.00000000			Link : CNTR-C011898-1:REC1				Link : CNTR-C011898-1:WI Encumbered		Interest	
						Recipient			Interest				
						PRAIRIESKY R			100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011898-1		G	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018488	JOARCAM JOARCAM	FHNNATURALG AS	AB56-309	21-SEP-2000		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 6.25000000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13) 9; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17.5%			100.00000000	
Link : CNTR-C011913-1:POL						Description : DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMENT) FOR DEDUCTIONS ON THE 103/10-09-049-21W4M/00 WELLBORE ONLY.								
DOI Type : POL (CURRENT)						Recipient		Interest		Link : CNTR-C011898-1:WI		Encumbered		
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		
WI Owner						Interest		ROBUS SP						99.00000000
WI	E+CORP			1.00988883										
DISL	QUATTRO EXPL			0.00000000		Linked to : CNTR-C011898-1:NONCONGOR								
WI	ROBUS RESOUR			1.48332472		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
SP	ROBUS SP			97.50678645		NONCONGOR	N	E+CORP	NATURAL GAS	10%			100.00000000	
Link : CNTR-C011898-1:REC1						Recipient		Interest		Link : CNTR-C011898-1:WI		Encumbered		
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		
										ROBUS SP		99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011898-1		Y	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401					
C011913-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012014-2		Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034							
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
103/10-09-049-21-W4/00		G	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018488	JOARCAM JOARCAM	FHNATURALG AS	AB56-309	21-SEP-2000		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13) 9; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17.5%			100.00000000	
Recipient						Interest		Link : CNTR-C011898-1:WI		Encumbered	Interest			
PRAIRIESKY R						100.00000000		E+CORP			1.00000000			
								ROBUS SP			99.00000000			
Link : CNTR-C011898-1:WI														
DOI Type : WI (CURRENT)														
		WI Owner	Interest		Linked to : CNTR-C011898-1:NONCONGOR									
WI	E+CORP		1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
SP	ROBUS SP		99.00000000		NONCONGOR	N	E+CORP	NATURAL GAS	10%			100.00000000		
Link : CNTR-C011898-1:REC1					Recipient		Interest		Link : CNTR-C011898-1:WI		Encumbered	Interest		
					PRAIRIESKY R		100.00000000		E+CORP			1.00000000		
									ROBUS SP			99.00000000		
					Linked to : CNTR-C014751-25:NONCONGOR									
					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
					NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
Link : CNTR-C014751-25:REC1					Recipient		Interest		Link : CNTR-C014751-25:WI		Encumbered	Interest		
					PRAIRIESKY R		100.00000000		E+CORP			1.00000000		
									ROBUS SP			99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011898-1		G	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018488	JOARCAM JOARCAM	FHNATURALG AS	AB56-309	21-SEP-2000		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 6.25000000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13) 9; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	17.5%			100.00000000	
Link : CNTR-C011917-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011898-5:WI				
						Recipient		Interest		Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000		
						Linked to : CNTR-C011898-5:NONCONGOR								
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
						NONCONGOR		N	E+CORP	NATURAL GAS	10%			100.00000000
						Link : CNTR-C011898-5:REC1				Link : CNTR-C011898-5:WI				
						Recipient		Interest		Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000		
Link : CNTR-C011898-5:WI DOI Type : WI														
						WI Owner		Interest						
WI						E+CORP		100.00000000						
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011898-1		R	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401					
C011898-5		Y	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401					
C011917-1		G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401					
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/11-09-049-21-W4/02	G	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018333	JOARCAM JOARCAM	CRPNG	0484060280	12-JUN-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (PT LSD 14) 9; 100/14-09-049-1W4 WELLBORE AND PRODUCTION THEREFROM ONLY			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
Link : CNTR-C011859-4:WI						Description : LESSOR ROYALTY				Link : CNTR-C011859-4:WI				
DOI Type : WI (CURRENT)						Recipient		Interest	Encumbered		Interest			
						AB ENERGY		100.00000000	E+CORP		1.00000000			
	WI Owner			Interest						BONAVISTA EN		3.13330000		
WI	E+CORP			1.00000000						ROBUS SP		95.86670000		
WI	BONAVISTA EN			3.13330000										
SP	ROBUS SP			95.86670000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012252-1		Y	ACTIVE	Y	FHSURFACEL SE	SPENST M+C	28-AUG-2022							
Wells														
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status							
100/14-09-049-21-W4/00			Y	24-JUN-1984	29-JUN-1984	VIKING	ABANDONED							
Facilities														
Facility		Inc	Status	Links	Description					Effective Date	Operator			
FC001895		Y	ACTIVE	N	JOARCAM 11-09, 11-03-49-21W4 SATELLITES					04-SEP-2002	E+CORP			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018333	JOARCAM JOARCAM	CRPNG	0484060280	12-JUN-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 1.56250000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (PT LSD 14) 9; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Link : CNTR-C011913-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011859-4:WI			
						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000	
										BONAVISTA EN		3.13330000	
										ROBUS SP		95.86670000	
Link : CNTR-C011859-4:WI DOI Type : WI													
				WI Owner		Interest							
WI				E+CORP		1.00988883							
DISL				QUATTRO EXPL		0.00000000							
WI				ROBUS RESOUR		1.48332472							
SP				ROBUS SP		97.50678645							
Link : CNTR-C011859-4:WI DOI Type : WI													
				WI Owner		Interest							
WI				E+CORP		1.00000000							
WI				BONAVISTA EN		3.13330000							
SP				ROBUS SP		95.86670000							
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011913-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012014-2		Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	01-FEB-2034						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018333	JOARCAM JOARCAM	CRPNG	0484060280	12-JUN-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %
1	049-21-W4M (PT LSD 14) 9; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG					100.00000000
Link : CNTR-C011859-4:WI DOI Type : WI (CURRENT)						Recipient		Interest	Link : CNTR-C011859-4:WI Encumbered		Interest			
AB ENERGY						100.00000000	E+CORP		1.00000000					
							BONAVISTA EN		3.13330000					
		WI Owner	Interest						ROBUS SP		95.86670000			
WI	E+CORP			1.00000000				Linked to : CNTR-C014751-25:NONCONGOR						
WI	BONAVISTA EN			3.13330000				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
SP	ROBUS SP			95.86670000				NONCONGOR	N	E+CORP	ALL	3%		100.00000000
						Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI				
						Recipient		Interest		Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		
										ROBUS SP		99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C014751-9		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018333	JOARCAM JOARCAM	CRPNG	0484060280	12-JUN-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 4.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (PT LSD 14) 9; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Description : LESSOR ROYALTY				DSU: 0.087% (SEE REMARKS - TRACTS)		Link : CNTR-C011859-4:WI									
Recipient				Interest	Encumbered		Interest								
Link : UNIT-UN000129-0:UNITWI					AB ENERGY		100.00000000		E+CORP		1.00000000				
DOI Type : UNITWI (CURRENT)									BONAVISTA EN		3.13330000				
	WI Owner	Interest						ROBUS SP		95.86670000					
WI	E+CORP	1.00000000													
WI	BONAVISTA EN	21.04610000													
WI	RALLY CANRE	2.97370000													
WI	ROBUS RESOUR	7.25940000													
SP	ROBUS SP	67.72080000													
Link : CNTR-C011859-4:WI															
DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	1.00000000													
WI	BONAVISTA EN	3.13330000													
SP	ROBUS SP	95.86670000													
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG								LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	32	G	TRACT NO. 32A	0.08700000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018333	JOARCAM JOARCAM	CRPNG	0484060280	12-JUN-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 1.56250000		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (PT LSD 14) 9; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	PNG					100.00000000	
Link : CNTR-C011917-1:POL						Recipient		Interest		Link : CNTR-C011859-12:WI			Encumbered		Interest
DOI Type : POL (CURRENT)						AB ENERGY		100.00000000		E+CORP			96.86670000		
						WI Owner		Interest		BONAVISTA EN			3.13330000		
WI						E+CORP		82.24027300							
WI						BONAVISTA EN		0.97920000							
DLQ						DELCOURT DEV		0.00000000							
NR						LABORDE ELIZ		0.05635800							
NR						OBSIDIAN PSH		5.43454000							
NR						OWEN INVESTO		0.05635800							
DISL						QUATTRO EXPL		0.00000000							
NR						ROBUS RESOUR		10.41087000							
NR						TRIPLE C ENE		0.82240100							
Link : CNTR-C011859-12:WI															
DOI Type : WI															
						WI Owner		Interest							
WI						E+CORP		96.86670000							
WI						BONAVISTA EN		3.13330000							
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011917-1		G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401						
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
103/10-09-049-21-W4/00	Y	14-DEC-1998	15-DEC-1998	BELLY RIVER	FLOWING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018325	JOARCAM JOARCAM	CRPNG	0485030399	08-MAR-1990		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (PT LSD 15, 16) 9; NG FROM TOP TO BASE OF BARONS SAND Link : CNTR-C011859-4:WI DOI Type : WI (CURRENT)			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
				Recipient		Interest		Link : CNTR-C011859-4:WI Encumbered		Interest					
				AB ENERGY		100.00000000		E+CORP		1.00000000					
								BONAVISTA EN		3.13330000					
			WI Owner	Interest						ROBUS SP		95.86670000			
WI	E+CORP			1.00000000				Linked to : CNTR-C014751-9:NONCONGOR							
WI	BONAVISTA EN			3.13330000				Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
SP	ROBUS SP			95.86670000				NONCONGOR		N	E+CORP	ALL	3%		96.86670000
								Link : CNTR-C014751-9:REC1		Link : CNTR-C014751-9:WI Encumbered		Interest			
								PRAIRIESKY R		100.00000000		E+CORP		100.00000000	
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A							
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C014751-9		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018325	JOARCAM JOARCAM	CRPNG	0485030399	08-MAR-1990		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 3.6000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (PT LSD 15, 16) 9; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	15	CSS	N	E+CORP	PNG	Description : LESSOR ROYALTY DSU: 0.087% (SEE REMARKS - TRACTS) Link : CNTR-C011859-12:WI			100.00000000		
Recipient				Interest		Encumbered		Interest							
AB ENERGY				100.00000000		E+CORP		96.86670000							
						BONAVISTA EN		3.13330000							
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011859-12:WI DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		96.86670000												
WI	BONAVISTA EN		3.13330000												
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S012019-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST ELAIN	18-FEB-2035				
S012053-1	Y	ACTIVE	Y	FHSURFACEL SE	JOHNSON B+B	07-MAR-2028				
S034058-1	Y	ACTIVE	Y	PL PROJECT	PL PROJECT	30-APR-2108				
S034059-1	Y	ACTIVE	Y	FHEASEMEN T	SPENST ELAIN	26-MAY-2108				
S034060-1	Y	ACTIVE	Y	FHEASEMEN T	WEBSTER W+R	26-MAY-2108				
S037170-1	Y	TERMINATED	Y	FHSURFACEL SE	JOHNSON B+B	07-MAR-2010				
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/15-09-049-21-W4/00		Y	03-AUG-1985	08-AUG-1985	VIKING	SUSPENDED				
100/16-09-049-21-W4/00		Y	10-MAR-1985	13-MAR-1985	VIKING	SUSPENDED				
Units										
Unit	Inc	Status	Links	Description	Effective Date	Operator				
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP				
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS				
Tracts										
Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor			
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	32	G	TRACT NO. 32A	0.08700000			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018325	JOARCAM JOARCAM	CRPNG	0485030399	08-MAR-1990		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 1.40625000		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (PT LSD 15, 16) 9; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	PNG					100.00000000	
Link : CNTR-C011917-1:POL						Recipient		Interest		Link : CNTR-C011859-12:WI			Interest		
DOI Type : POL (CURRENT)						AB ENERGY		100.00000000		E+CORP			96.86670000		
WI Owner						Interest		BONAVISTA EN						3.13330000	
WI	E+CORP			82.24027300											
WI	BONAVISTA EN			0.97920000											
DLQ	DELCOURT DEV			0.00000000											
NR	LABORDE ELIZ			0.05635800											
NR	OBSIDIAN PSH			5.43454000											
NR	OWEN INVESTO			0.05635800											
DISL	QUATTRO EXPL			0.00000000											
NR	ROBUS RESOUR			10.41087000											
NR	TRIPLE C ENE			0.82240100											
Link : CNTR-C011859-12:WI															
DOI Type : WI															
WI Owner						Interest									
WI	E+CORP			96.86670000											
WI	BONAVISTA EN			3.13330000											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993			
C011859-4	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011859-12	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011917-1	G	ACTIVE	Y	POOLING	01-AUG-1998	N		2401
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/11-09-049-21-W4/02	Y	25-JUL-1985	28-JUL-1985	VIKING	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018225	JOARCAM JOARCAM	CRPNG	22967	18-SEP-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SE 10; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND; NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description :						LESSOR ROYALTY									
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		1.00000000					
Link : CNTR-C015876-15:WI															
DOI Type : WI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011829-1		Y	TERMINATED	N	FOOPT	05-AUG-1980	Y	B							
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N	A							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018225	JOARCAM JOARCAM	CRPNG	22967	18-SEP-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SE 10; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C011907-2:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY - DSU 25%							
						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest
						AB ENERGY			100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000
				WI Owner		Interest							
WI				E+CORP		1.00000000							
WI				CNR LIMITED		3.12500000							
WI				ROBUS RESOUR		0.14690000							
SP				ROBUS SP		95.72810000							
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N	A					
C011907-2		G	ACTIVE	Y	POOLJOA	01-AUG-1998	N	2401					
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N						
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012277-1		Y	ACTIVE	Y	FHSURFACEL SE	WEBSTER W+R	06-DEC-2034						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone		Status					
102/14-10-049-21-W4/00			Y	10-DEC-1998	12-DEC-1998	BELLY RIVER GROUP		SUSPENDED					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018225	JOARCAM JOARCAM	CRPNG	22967	18-SEP-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M SE 10; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN. EXCLUDING: NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000			
Description : LESSOR ROYALTY DSU: 1.2476%																
Recipient				Interest			Link : CNTR-C015876-15:WI		Encumbered		Interest					
AB ENERGY				100.00000000			E+CORP				1.00000000					
Link : UNIT-UN000129-0:UNITWI										ROBUS SP		99.00000000				
DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C015876-15:WI																
DOI Type : WI																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
SP	ROBUS SP			99.00000000												
Contracts						Agreements										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N		A		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	29	Y	TRACT NO. 30	1.24760000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018225	JOARCAM JOARCAM	CRPNG	22967	18-SEP-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M SE 10; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : CNTR-C011902-1:POL						Recipient		Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest
DOI Type : POL (CURRENT)						AB ENERGY		100.00000000		E+CORP			1.00000000		
WI Owner			Interest						ROBUS SP			99.00000000			
WI			E+CORP			1.00000000									
WI			ROBUS RESOUR			5.33300000									
SP			ROBUS SP			93.66700000									
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N		A						
C011902-1		G	ACTIVE	Y	POOLING	31-JUL-1998	N		2401						
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012281-1		Y	ACTIVE	Y	FHSURFACEL SE	WEBSTER W+R	07-DEC-2034								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/11-10-049-21-W4/02			Y	19-DEC-1984	01-JAN-1985	VIKING	FLOWING								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018224	JOARCAM JOARCAM	CRPNG	23584	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 3, 5, 6) 10; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND; NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Description :				LESSOR ROYALTY						Link : CNTR-C015876-15:WI			
Recipient				Interest		Encumbered		Interest					
AB ENERGY				100.00000000		E+CORP		1.00000000		ROBUS SP		99.00000000	
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011829-1		Y	TERMINATED	N	FOOPT	05-AUG-1980	Y	B					
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N	A					
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N	A					
C014056-1		Y	HISTORICAL	N	ACQ	17-JUL-2003	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018224	JOARCAM JOARCAM	CRPNG	23584	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 3, 5, 6) 10; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C011907-2:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY DSU - 18.75%				Link : CNTR-C011907-2:POL			
						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000	
										CNR LIMITED		3.12500000	
										ROBUS RESOUR		0.14690000	
										ROBUS SP		95.72810000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N		A				
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N		A				
C011907-2		G	ACTIVE	Y	POOLJOA	01-AUG-1998	N		2401				
C014056-1		Y	HISTORICAL	N	ACQ	17-JUL-2003	N						
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012277-1		Y	ACTIVE	Y	FHSURFACEL SE	WEBSTER W+R	06-DEC-2034						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone		Status					
102/14-10-049-21-W4/00			Y	10-DEC-1998	12-DEC-1998	BELLY RIVER GROUP		SUSPENDED					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018224	JOARCAM JOARCAM	CRPNG	23584	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 3, 5, 6) 10; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest
						AB ENERGY			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
		WI Owner	Interest	Linked to : CNTR-C014751-25:NONCONGOR									
WI	E+CORP		1.00000000			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
SP	ROBUS SP		99.00000000			NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Recipient			Interest		Link : CNTR-C014751-25:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011829-1	Y	TERMINATED	N	FOOPT	05-AUG-1980	Y		B
C011853-1	*	HISTORICAL	N	ACQ	25-OCT-1990	N		A
C011893-1	*	HISTORICAL	N	ACQ	18-SEP-1997	N		A
C014056-1	Y	HISTORICAL	N	ACQ	17-JUL-2003	N		
C014751-2	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C015876-15	G	ACTIVE	Y	E+100	01-OCT-2007	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018224	JOARCAM JOARCAM	CRPNG	23584	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 3, 5, 6) 10; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN. EXCLUDING: NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Description : LESSOR ROYALTY DSU: 1.2476%										Link : CNTR-C015876-15:WI					
Recipient				Interest			Encumbered			Interest					
AB ENERGY				100.00000000			E+CORP			1.00000000					
Link : UNIT-UN000129-0:UNITWI										ROBUS SP			99.00000000		
DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-15:WI															
DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description							Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP	
UNIT		Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG									LAND CONVERS	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	29	Y	TRACT NO. 30	1.24760000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018224	JOARCAM JOARCAM	CRPNG	23584	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 3, 5, 6) 10; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C011902-1:POL						Description : LESSOR ROYALTY DSU - 18.75%		Link : CNTR-C011902-1:POL					
DOI Type : POL (CURRENT)						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000	
						WI Owner		Interest		ROBUS RESOUR		5.33300000	
WI						E+CORP				ROBUS SP		93.66700000	
WI						ROBUS RESOUR							
SP						ROBUS SP							
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011853-1		*	HISTORICAL	N	ACQ	25-OCT-1990	N		A				
C011902-1		G	ACTIVE	Y	POOLING	31-JUL-1998	N		2401				
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N						
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012281-1		Y	ACTIVE	Y	FHSURFACEL SE	WEBSTER W+R	07-DEC-2034						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status						
100/11-10-049-21-W4/02			Y	19-DEC-1984	01-JAN-1985	VIKING	FLOWING						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018339	JOARCAM JOARCAM	CRPNG	20073	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 4) 10; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Description : LESSOR ROYALTY										Link : CNTR-C011859-11:WI			
Recipient				Interest		Encumbered		Interest					
AB ENERGY				100.00000000		E+CORP		97.65002400		ROBUS RESOUR		2.34997600	
Link : CNTR-C011859-11:WI													
DOI Type : WI (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			97.65002400									
WI	ROBUS RESOUR			2.34997600									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018339	JOARCAM JOARCAM	CRPNG	20073	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 4) 10; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Link : CNTR-C011907-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY DSU 6.25%				Link : CNTR-C011859-11:WI			
						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	
		WI Owner		Interest									
WI		E+CORP		96.72810000									
WI		CNR LIMITED		3.12500000									
WI		ROBUS RESOUR		0.14690000									
Link : CNTR-C011859-11:WI DOI Type : WI													
		WI Owner		Interest									
WI		E+CORP		97.65002400									
WI		ROBUS RESOUR		2.34997600									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C011907-1		G	ACTIVE	Y	POOLJOA	01-AUG-1998	N		2401				
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012277-1	Y	ACTIVE	Y	FHSURFACEL SE	WEBSTER W+R	06-DEC-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/14-10-049-21-W4/00	Y	10-DEC-1998	12-DEC-1998	BELLY RIVER GROUP	SUSPENDED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018339	JOARCAM JOARCAM	CRPNG	20073	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 4) 10; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG	Link : CNTR-C011859-11:WI			100.00000000
Recipient						Interest		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		97.65002400			
								ROBUS RESOUR		2.34997600			
Link : CNTR-C011859-11:WI													
DOI Type : WI (CURRENT)													
	WI Owner	Interest		Linked to : CNTR-C014751-8:NONCONGOR									
WI	E+CORP	97.65002400		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	ROBUS RESOUR	2.34997600		NONCONGOR	N	E+CORP	ALL	3%			97.65002400		
Link : CNTR-C014751-8:REC1				Recipient		Interest		Link : CNTR-C014751-8:WI		Encumbered		Interest	
				PRAIRIESKY R		100.00000000		E+CORP		100.00000000			
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018339	JOARCAM JOARCAM	CRPNG	20073	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 4) 10; U000169 JOARCAM VIKING UNIT NO 2 PNG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG					100.00000000	
Link : UNIT-UN000169-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered			Interest		
						AB ENERGY		100.00000000		E+CORP			97.65002400		
										ROBUS RESOUR			2.34997600		
		WI Owner	Interest												
WI	E+CORP		73.06199987												
WI	LABORDE ELIZ		0.09017240												
WI	OBSIDIAN PSH		8.69526370												
WI	OWEN INVESTO		0.09017220												
WI	ROBUS RESOUR		16.74654843												
WI	TRIPLE C ENE		1.31584340												
Link : CNTR-C011859-11:WI DOI Type : WI															
		WI Owner	Interest												
WI	E+CORP		97.65002400												
WI	ROBUS RESOUR		2.34997600												
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	Y	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/04-10-049-21-W4/00		Y	04-JUL-1953	09-JUL-1953	VIKING	SUSPENDED					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000169	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 2			01-FEB-1967		E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000169	ACTIVE/EX		JOARCAM VIKING UNIT NO. 2			E+CORP		97	G	TRACT NO. 97	0.39253000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 18		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NE 10; (LSD 11,14) 10; 100/14-10-049-21W4WELLBORE ONLY;			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : CNTR-C011886-6:WI						Description : LESSOR ROYALTY									
DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C011886-6:WI		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										OBSIDIAN PSH		40.00000000			
WI	E+CORP			1.00000000						ROBUS RESOUR		10.00000000			
WI	OBSIDIAN PSH			40.00000000						ROBUS SP		49.00000000			
WI	ROBUS RESOUR			10.00000000											
SP	ROBUS SP			49.00000000											
						Linked to : CNTR-C014073-2:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	PNG	.75%			40.00000000		
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-2:REC1				Link : CNTR-C014073-2:WI					
						Recipient		Interest		Encumbered		Interest			
						TIGER LILY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N		A						
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-6		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/14-10-049-21-W4/00	Y	14-DEC-1984	19-DEC-1984	UNDEFINED	ABANDONED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 96.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M NE 10; (LSD 11,14) 10; EXCL 100/14-10-049-21W4WELLBORE;; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN VIKING EXCLUDING: NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000			
Description :				LESSOR ROYALTY												
Recipient				Interest		Link : CNTR-C011886-1:WI		Encumbered		Interest						
AB ENERGY				100.00000000		E+CORP				1.00000000						
						ROBUS RESOUR				10.00000000						
				ROBUS SP				89.00000000								
Link : CNTR-C011886-1:WI																
DOI Type : WI (CURRENT)																
		WI Owner	Interest					Linked to : CNTR-C014073-2:NONCONGOR								
WI	E+CORP		1.00000000					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	ROBUS RESOUR		10.00000000					NONCONGOR	N	E+CORP	PNG	.75%			40.00000000	
SP	ROBUS SP		89.00000000					Description :				PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION				
								Link : CNTR-C014073-2:REC1		Link : CNTR-C014073-2:WI						
		Recipient		Interest		Encumbered		Interest								
		TIGER LILY R		100.00000000		E+CORP		1.00000000		ROBUS SP		99.00000000				
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955		Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N		A							
C011886-1		G	ACTIVE	Y	JOA	21-FEB-1977	N		2401							
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401							
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401							
C011886-5		Y	ACTIVE	N	JOA	21-FEB-1977	N		2401							
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N									
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A							
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 13		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M N 10; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN EXCLUDING: NG IN VIKING C			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS	Description : LESSOR ROYALTY TOTAL TRACT FACTOR: 19.7119			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)									Recipient		Interest	Link : CNTR-C011886-1:WI Encumbered		Interest	
									AB ENERGY		100.00000000	E+CORP		1.00000000	
												ROBUS RESOUR		10.00000000	
												ROBUS SP		89.00000000	
WI Owner						Interest		Linked to : CNTR-C014073-2:NONCONGOR							
WI	E+CORP			1.00000000		Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	BONAVISTA EN			21.04610000		NONCONGOR		N	E+CORP	PNG	.75%			40.00000000	
WI	RALLY CANRE			2.97370000		Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C011886-1:WI DOI Type : WI						Link : CNTR-C014073-2:REC1		Recipient		Interest	Link : CNTR-C014073-2:WI Encumbered		Interest		
						TIGER LILY R				100.00000000	E+CORP		1.00000000		
											ROBUS SP		99.00000000		
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N	A		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011886-1		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401		FS002306	Y	TERMINATED	WATER DISP	CNR	E+PSHIP
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401							
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401							
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N	A							
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N	A							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012178-1	Y	ACTIVE	N	FHSURFACEL SE	SANDBU R+A	03-OCT-2034
S019234-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	19-JUL-2042
S035502-1	Y	ACTIVE	Y	FHEASEMEN T	WINDER C+L	19-MAR-2084
S035503-1	Y	ACTIVE	Y	FHEASEMEN T	SELIN N+A	19-MAR-2084

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-32-049-21-W4/00	Y	22-SEP-1997	28-SEP-1997	VIKING	ABANDONED
102/04-32-049-21-W4/00	Y	07-NOV-2000	12-NOV-2000	VIKING	PUMPING
102/06-32-049-21-W4/00	Y	22-AUG-1997	25-AUG-1997	VIKING	PUMPING

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000216	Y	ACTIVE/EX	N	JOARCAM 5-23-49-21W4 GAS FACILITY	01-MAY-1998	E+CORP
FC000217	Y	ACTIVE/EX	N	JOARCAM 13-11-48-20W4 PROCESSING FACILITY & GATHERING SYSTEM	01-JAN-1984	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	8	G	TRACT NO. 11	0.29860000
				9	G	TRACT NO. 12	0.45400000
				11	G	TRACT NO. 14	0.28020000
				24	G	TRACT NO. 25	0.32080000
				27	G	TRACT NO. 28	0.43690000
				30	G	TRACT NO. 31	2.25700000
				39	G	TRACT NO. 37	1.34960000
				45	G	TRACT NO. 42	0.94860000
				52	G	TRACT NO. 45	7.07580000
				65	G	TRACT NO. 56	0.36160000
				68	G	TRACT NO. 63	3.94280000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 50.00000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M N 10; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C011902-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY DSU 25%		Link : CNTR-C011886-1:WI					
						Recipient		Interest	Encumbered		Interest		
						AB ENERGY		100.00000000	E+CORP		1.00000000		
									ROBUS RESOUR		10.00000000		
									ROBUS SP		89.00000000		
Link : CNTR-C011886-1:WI DOI Type : WI						Linked to : CNTR-C014073-2:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI						NONCONGOR	N	E+CORP	PNG	.75%			40.00000000
WI						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION							
SP						Link : CNTR-C014073-2:REC1		Link : CNTR-C014073-2:WI					
						Recipient		Interest	Encumbered		Interest		
						TIGER LILY R		100.00000000	E+CORP		1.00000000		
									ROBUS SP		99.00000000		
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011886-1		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401				
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401				
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401				
C011902-1		G	ACTIVE	Y	POOLING	31-JUL-1998	N		2401				
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N						
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A				
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012281-1	Y	ACTIVE	Y	FHSURFACEL SE	WEBSTER W+R	07-DEC-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/11-10-049-21-W4/00	Y	19-DEC-1984	01-JAN-1985	VIKING	CAPABLE
100/11-10-049-21-W4/02	Y	19-DEC-1984	01-JAN-1985	VIKING	FLOWING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018418	JOARCAM JOARCAM	CRPNG	0497110082	13-NOV-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 96.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 11, 14) 10; NE 10; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : CNTR-C011907-1:POL DOI Type : POL (CURRENT)						Description :		LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		100.00000000			
			WI Owner	Interest											
WI			E+CORP	96.72810000											
WI			CNR LIMITED	3.12500000											
WI			ROBUS RESOUR	0.14690000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011907-1		G	ACTIVE	Y	POOLJOA	01-AUG-1998	N		2401	FS000968	Y	TERMINATED	GAS GATH	ENERMARK	ENERMARK
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012277-1		Y	ACTIVE	Y	FHSURFACEL	WEBSTER W+R SE	06-DEC-2034								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
102/14-10-049-21-W4/00			Y	10-DEC-1998	12-DEC-1998	BELLY RIVER GROUP	SUSPENDED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018483	JOARCAM JOARCAM	CRPNG	0484060187	28-JUN-1989		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 12, 13) 10; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000			
Link : CNTR-C011907-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C014079-1:WI						
						Recipient		Interest		Encumbered		Interest				
						AB ENERGY		100.00000000		E+CORP		75.00000000				
										CNR LIMITED		25.00000000				
		WI Owner		Interest												
WI			E+CORP	96.72810000												
WI			CNR LIMITED	3.12500000												
WI			ROBUS RESOUR	0.14690000												
Link : CNTR-C014079-1:WI DOI Type : WI																
		WI Owner		Interest												
WI			E+CORP	75.00000000												
WI			CNR LIMITED	25.00000000												
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955		Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011907-1		G	ACTIVE	Y	POOLJOA	01-AUG-1998	N		2401	FS000981		Y	TERMINATED	CONTRACT	ENERMARK	APF ENERGY
C014079-1		Y	ACTIVE	Y	FOPART	14-SEP-1984	Y	20	2401					OP		
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Surface Leases																
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date									
S012277-1		Y	ACTIVE	Y	FHSURFACEL	WEBSTER W+R	06-DEC-2034									
					SE											
Wells																
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status										
102/14-10-049-21-W4/00		G	10-DEC-1998	12-DEC-1998	BELLY RIVER GROUP	SUSPENDED										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 14		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 12, 13) 10; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING EXCLUDING: NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest				Link : CNTR-C011886-1:WI		Encumbered		Interest			
AB ENERGY				100.00000000				E+CORP				1.00000000			
Link : CNTR-C011886-1:WI												ROBUS RESOUR		10.00000000	
DOI Type : WI (CURRENT)												ROBUS SP		89.00000000	
WI Owner			Interest												
WI	E+CORP			1.00000000		Linked to : CNTR-C014073-2:NONCONGOR									
WI	ROBUS RESOUR			10.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
SP	ROBUS SP			89.00000000		NONCONGOR	N	E+CORP	PNG	.75%			40.00000000		
Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION															
Link : CNTR-C014073-2:REC1												Link : CNTR-C014073-2:WI			
Recipient			Interest				Encumbered		Interest						
TIGER LILY R			100.00000000				E+CORP		1.00000000						
							ROBUS SP		99.00000000						
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N		A						
C011886-1		G	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018231	JOARCAM JOARCAM	CRPNG	26011	23-SEP-1981		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	049-21-W4M 11; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000		
						Description :		LESSOR ROYALTY DSU: 2.9575%								
						Recipient			Interest		Link : CNTR-C015876-16:WI Encumbered		Interest			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						AB ENERGY			100.00000000		E+CORP		100.00000000			
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-16:WI DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		100.00000000										
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Surface Leases																
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date									
S011939-1		Y	ACTIVE	Y	FHSURFACEL SE	SCHULTZ R+C	13-NOV-2030									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	28	Y	TRACT NO. 29	2.95750000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018288	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627107	09-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M SE 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N		ALL	25%			100.00000000	
Recipient						Interest		Link : CNTR-C011836-6:WI		Encumbered	Interest			
PRAIRIESKY R						100.00000000		E+CORP			1.00000000			
Link : CNTR-C011851-1:POL										BONAVISTA EN		50.00000000		
DOI Type : POL (CURRENT)										ROBUS SP		49.00000000		
	WI Owner		Interest											
WI	E+CORP		62.50000000											
WI	BONAVISTA EN		37.50000000											
Link : CNTR-C011836-6:WI														
DOI Type : WI														
	WI Owner		Interest											
WI	E+CORP		1.00000000											
WI	BONAVISTA EN		50.00000000											
SP	ROBUS SP		49.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011836-1		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401					
C011836-6		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401					
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018288	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627107	09-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SE 15; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN. EXCLUDING: NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
						Description :		LESSOR ROYALTY DSU: 4.5115%							
						Recipient		Interest		Link : CNTR-C011836-6:WI		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
Link : UNIT-UN000129-0:UNITWI												BONAVISTA EN		50.00000000	
DOI Type : UNITWI (CURRENT)												ROBUS SP		49.00000000	
			WI Owner	Interest											
WI			E+CORP	1.00000000											
WI			BONAVISTA EN	21.04610000											
WI			RALLY CANRE	2.97370000											
WI			ROBUS RESOUR	7.25940000											
SP			ROBUS SP	67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
			WI Owner	Interest											
WI			E+CORP	62.50000000											
WI			BONAVISTA EN	37.50000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011836-1		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011836-6		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401						
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	38	G	TRACT NO. 36	4.51150000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018286	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627108	08-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SW 15; EXCLUDING COAL NG IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	25%, Min Price : 8.9000		103M3	100.00000000
Link : CNTR-C015876-15:WI						Description : LESSOR ROYALTY		Link : CNTR-C015876-15:WI					
DOI Type : WI (CURRENT)						Recipient		Interest	Encumbered		Interest		
						PRAIRIESKY R		100.00000000	E+CORP		1.00000000		
									ROBUS SP		99.00000000		
WI	WI Owner			Interest									
	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
						Linked to : CNTR-C014751-25:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI			
						Recipient		Interest	Encumbered		Interest		
						PRAIRIESKY R		100.00000000	E+CORP		1.00000000		
									ROBUS SP		99.00000000		
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N		A				
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018286	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627108	08-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.7000															
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
1	049-21-W4M SW 15; U129 JOARCAM VIK GAS CAP UNIT; EXCLUDING COAL NG IN VIKING MAIN EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	25%, Min Price : 8.9000		103M3	100.00000000														
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011836-6:WI																	
						Recipient		Interest	Encumbered		Interest																
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000															
										BONAVISTA EN		50.00000000															
										ROBUS SP		49.00000000															
WI Owner						Interest																					
WI	E+CORP			1.00000000																							
WI	BONAVISTA EN			21.04610000																							
WI	RALLY CANRE			2.97370000																							
WI	ROBUS RESOUR			7.25940000																							
SP	ROBUS SP			67.72080000																							
Link : CNTR-C011851-1:POL																											
DOI Type : POL																											
WI Owner						Interest																					
WI	E+CORP			62.50000000																							
WI	BONAVISTA EN			37.50000000																							
Contracts														Agreements													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer											
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK											
C011836-1		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT											
C011836-6		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401																		
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401																		
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																					
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																					
Wells																											
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status																				
100/03-15-049-21-W4/00			Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED																				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	38	G	TRACT NO. 36	4.51150000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018286	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627108	08-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SW 15; EXCLUDING COAL NG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	25%, Min Price : 8.9000		103M3	100.00000000		
Link : CNTR-C011898-1:WI DOI Type : WI (CURRENT)						Description : DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMENT) FOR DEDUCTIONS ON THE 100/03-15-049-21W4M/02 WELLBORE ONLY.									
WI Owner						Interest		Recipent		Interest		Link : CNTR-C011898-1:WI Encumbered			
E+CORP						1.00000000		PRAIRIESKY R		100.00000000		E+CORP ROBUS SP			
ROBUS SP						99.00000000		Linked to : CNTR-C011898-1:NONCONGOR		Royalty Type		Unit	Production %		
								NONCONGOR		N	E+CORP	NATURAL GAS	10%	100.00000000	
								Link : CNTR-C011898-1:REC1		Link : CNTR-C011898-1:WI					
								Recipent		Interest		Encumbered		Interest	
								PRAIRIESKY R		100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000	
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011838-1		Y	TERMINATED	N	FO	20-JUN-1984	Y		B	FS000968	Y	TERMINATED	GAS GATH	ENERMARK	ENERMARK
C011898-1		G	ACTIVE	Y	FO	01-MAY-1998	Y	30	2401						
C015615-1		G	ACTIVE	N	TRUST	18-DEC-2000	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011951-1		Y	ACTIVE	Y	FHSURFACEL SE	622617 AB	16-JUN-2034								
S011951-2		Y	ACTIVE	Y	FHSURFACEL SE	622617 AB	16-JUN-2034								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-15-049-21-W4/02	Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018286	JOARCAM JOARCAM	FHNATURALG AS	AB 5627108	08-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SW 15; EXCLUDING COAL NG FROM BASE OF MANNVILLE GRP TO BASE OF WABAMUN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	25%, Min Price : 8.9000		103M3	100.00000000
Link : CNTR-C011836-2:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011836-2:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										OVINTIV CANA		50.00000000	
										ROBUS SP		49.00000000	
WI	WI Owner			Interest									
WI	E+CORP			1.00000000									
WI	OVINTIV CANA			50.00000000									
SP	ROBUS SP			49.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011836-2		G	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

WI Owner : ALL

Imcwschd
version A1.4

WI Owner : ALL

Imcwschd
version A1.4

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	38	G	TRACT NO. 36	4.51150000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018237	JOARCAM JOARCAM	FHNNATURALG AS	LOFGREN FT	18-MAY-1986		JANE ADELINE FEDUK DONALD KEN LOFGREN EDWARD JOHN LOFGREN	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 0.00000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 11, 12) 15; NG FROM SURFACE TO BASEMENT EXCLUDING: NG IN BARONS SAND EXCLUDING: NG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Description : LESSOR ROYALTY													
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
FEDUK JANE				33.33333333		E+CORP				1.00000000			
Link : CNTR-C015876-15:WI				LOFGREN DONA			33.33333334		ROBUS SP		99.00000000		
DOI Type : WI (CURRENT)				LOFGREN EDWA			33.33333333						
	WI Owner		Interest										
WI	E+CORP		1.00000000										
SP	ROBUS SP		99.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011898-1		Y	ACTIVE	N	FO	01-MAY-1998	Y	30	2401				
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status						
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER		ABANDONED						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018313	JOARCAM JOARCAM	FHNNATURALG AS	LOFGREN DK	27-JAN-1994		DONALD KEN LOFGREN	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.2020		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11, 12) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY				Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
LOFGREN DONA				100.00000000		E+CORP		1.00000000						
Link : CNTR-C015876-15:WI										ROBUS SP		99.00000000		
DOI Type : WI (CURRENT)														
		WI Owner	Interest											
WI		E+CORP	1.00000000											
SP		ROBUS SP	99.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018237	JOARCAM JOARCAM	FHNNATURALG AS	LOFGREN FT	18-MAY-1986		JANE ADELINE FEDUK DONALD KEN LOFGREN EDWARD JOHN LOFGREN	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 11, 12) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered			Interest	
						FEDUK JANE			33.33333333		E+CORP			1.00000000	
						LOFGREN DONA			33.33333334		ROBUS SP			99.00000000	
						LOFGREN EDWA			33.33333333						
WI Owner						Interest									
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
						Linked to : CNTR-C014751-25:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI Encumbered		Interest	
						Recipient			Interest		E+CORP			1.00000000	
						PRAIRIESKY R		100.00000000		ROBUS SP 99.00000000					
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018313	JOARCAM JOARCAM	FHNNATURALG AS	LOFGREN DK	27-JAN-1994		DONALD KEN LOFGREN	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	049-21-W4M (LSD 11, 12) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000					
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY												
						Recipient			Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest		
						LOFGREN DONA			100.00000000		E+CORP			1.00000000				
											ROBUS SP			99.00000000				
WI Owner			Interest			Linked to : CNTR-C014751-25:NONCONGOR												
E+CORP			1.00000000															
ROBUS SP			99.00000000															
WI																		
SP																		
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000					
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI						
						Recipient			Interest		Encumbered			Interest				
						PRAIRIESKY R			100.00000000		E+CORP			1.00000000				
									ROBUS SP		99.00000000							
Contracts																		
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.									
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A										
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N											
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N											
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N											
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018237	JOARCAM JOARCAM	FHNATURALG AS	LOFGREN FT	18-MAY-1986		JANE ADELINE FEDUK DONALD KEN LOFGREN EDWARD JOHN LOFGREN	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % : 12.55850234		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11, 12) 15; NG IN VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: NG IN VIKING C Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest			Link : CNTR-C015876-15:WI			Encumbered		Interest		
FEDUK JANE				33.33333333			E+CORP					1.00000000		
LOFGREN DONA				33.33333334			ROBUS SP					99.00000000		
	WI Owner			Interest			LOFGREN EDWA			33.33333333				
WI	E+CORP			62.50000000										
WI	BONAVISTA EN			37.50000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018313	JOARCAM JOARCAM	FHNATURALG AS	LOFGREN DK	27-JAN-1994		DONALD KEN LOFGREN	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11, 12) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
LOFGREN DONA						100.00000000		E+CORP				1.00000000		
								ROBUS SP				99.00000000		
	WI Owner		Interest											
WI	E+CORP		62.50000000											
WI	BONAVISTA EN		37.50000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018237	JOARCAM JOARCAM	FHNNATURALG AS	LOFGREN FT	18-MAY-1986		JANE ADELINE FEDUK DONALD KEN LOFGREN EDWARD JOHN LOFGREN	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 12.55850234		Gross Hectares : 32.1980					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	049-21-W4M (LSD 11, 12) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%				100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY											
						Recipient			Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest	
						FEDUK JANE			33.33333333		E+CORP					1.00000000	
						LOFGREN DONA			33.33333334		ROBUS SP					99.00000000	
						LOFGREN EDWA			33.33333333								
		WI Owner	Interest														
WI	E+CORP		1.00000000														
WI	BONAVISTA EN		21.04610000														
WI	RALLY CANRE		2.97370000														
WI	ROBUS RESOUR		7.25940000														
SP	ROBUS SP		67.72080000														
Link : CNTR-C011851-1:POL																	
DOI Type : POL																	
		WI Owner	Interest														
WI	E+CORP		62.50000000														
WI	BONAVISTA EN		37.50000000														
Contracts																	
Agreements																	
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer		
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK		
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT		
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-15-049-21-W4/00	Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	35	Y	TRACT NO. 35A	0.91440000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018313	JOARCAM JOARCAM	FHNNATURALG AS	LOFGREN DK	27-JAN-1994		DONALD KEN LOFGREN	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 11, 12) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
						LOFGREN DONA		100.00000000		E+CORP		1.00000000		ROBUS SP	
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011851-1:POL DOI Type : POL															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	37	Y	TRACT NO. 35C	0.00480000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018241	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN GD	18-MAR-1986		WARREN BLAINE NORDIN COLLEEN ANN GRAHAM DEBRA FAYE JINKS GARY DALE NORDIN	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 1.57226563		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%				100.00000000
Description : LESSOR ROYALTY										Link : CNTR-C015876-15:WI				
Recipient				Interest			Encumbered			Interest				
GRAHAM COLLE				25.00000000			E+CORP			1.00000000				
JINKS DEBRA				25.00000000			ROBUS SP			99.00000000				
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
		WI Owner		Interest										
WI		E+CORP		1.00000000										
SP		ROBUS SP		99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status							
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER		ABANDONED							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018242	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN E	20-MAR-1986		AUDREY HALLSON	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 1.56981279		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY				Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
Link : CNTR-C015876-15:WI				HALLSON AUDR			100.00000000		E+CORP		1.00000000			
DOI Type : WI (CURRENT)									ROBUS SP		99.00000000			
	WI Owner			Interest										
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018243	JOARCAM JOARCAM	FHNATURALG AS	NORDIN R	18-MAR-1986		HILARY J.T. NORDIN	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Description : LESSOR ROYALTY				Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)				NORDIN HILAR		100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000			
	WI Owner			Interest									
WI	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018244	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN CARL	18-MAR-1986		DALE JACK NORDIN CONNIE LOUISE NORDIN	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
NORDIN CONNY						50.00000000		E+CORP				1.00000000			
NORDIN DALE						50.00000000		ROBUS SP				99.00000000			
Link : CNTR-C015876-15:WI															
DOI Type : WI (CURRENT)															
			WI Owner	Interest											
WI			E+CORP	1.00000000											
SP			ROBUS SP	99.00000000											
Contracts															
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone		Status							
100/03-15-049-21-W4/02			Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER		ABANDONED							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018245	JOARCAM JOARCAM	FHNATURALG AS	NORDIN CHRISTINE	20-MAR-1986		CHRISTINE NORDIN	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
NORDIN CHRIS						100.00000000		E+CORP		ROBUS SP		1.00000000		
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
	WI Owner		Interest											
WI	E+CORP		1.00000000											
SP	ROBUS SP		99.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018246	JOARCAM JOARCAM	FHNNATURALG AS	JENNIE A NORDIN	18-MAR-1986		ANNETTE MARIE NOWAKOWSKI	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest			
NOWAKOWSKI A				100.00000000		E+CORP			ROBUS SP		1.00000000 99.00000000			
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
	WI Owner		Interest											
WI	E+CORP		1.00000000											
SP	ROBUS SP		99.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018249	JOARCAM JOARCAM	FHNNATURALG AS	GRAHN, HARVEY	21-AUG-1986		HOLLY ANN PARKER	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY				Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
Link : CNTR-C015876-15:WI				PARKER HOLLY			100.00000000		E+CORP		1.00000000			
DOI Type : WI (CURRENT)									ROBUS SP		99.00000000			
	WI Owner			Interest										
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018250	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN O. WILLIAM	03-NOV-1986		ESTATE OF INEZ ELEANORA NORDIN, PENNY-LYNN FAIRWEATHER AS EXECUTRIX	12.50000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest				
ESTAT NORDIN				100.00000000		E+CORP		ROBUS SP		1.00000000 99.00000000				
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018308	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN WB	23-DEC-1995		WARREN BLAINE NORDIN	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; EXCL 100/02-15-049-21W4M/00 RECLAMATION LIABILITY NG FROM SURFACE TO BASEMENT EXCLUDING: NG IN BARONS SAND EXCLUDING: NG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Description : LESSOR ROYALTY													
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
NORDIN WARRE				100.00000000		E+CORP		1.00000000					
								ROBUS SP				99.00000000	
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
		WI Owner		Interest									
WI		E+CORP		1.00000000									
SP		ROBUS SP		99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012273-1		Y	ACTIVE	Y	FHSURFACEL SE	WEISS H+H	25-NOV-2023						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018310	JOARCAM JOARCAM	FHNNATURALG AS	GRAHAM C	14-DEC-1995		COLLEEN ANN GRAHAM	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
GRAHAM COLLE						100.00000000		E+CORP				1.00000000			
Link : CNTR-C015876-15:WI										ROBUS SP		99.00000000			
DOI Type : WI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018311	JOARCAM JOARCAM	FHNNATURALG AS	ROSS DEBRA	15-DEC-1995		DEBRA FAYE JINKS	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
JINKS DEBRA						100.00000000		E+CORP				1.00000000			
Link : CNTR-C015876-15:WI															
DOI Type : WI (CURRENT)															
		WI Owner	Interest												
WI		E+CORP	1.00000000												
SP		ROBUS SP	99.00000000												
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status								
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER		ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018312	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN GD	14-DEC-1995		GARY DALE NORDIN	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; EXCL 100/02-15-049-21W4M/00 RECLAMATION LIABILITY NG FROM SURFACE TO BASEMENT EXCLUDING: NG IN BARONS SAND EXCLUDING: NG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest			Link : CNTR-C015876-15:WI			Encumbered			Interest		
NORDIN GARY				100.00000000			E+CORP			1.00000000					
									ROBUS SP			99.00000000			
Link : CNTR-C015876-15:WI															
DOI Type : WI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012273-1		Y	ACTIVE	Y	FHSURFACEL SE	WEISS H+H	25-NOV-2023								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018241	JOARCAM JOARCAM	FHNATURALG AS	NORDIN GD	18-MAR-1986		WARREN BLAINE NORDIN COLLEEN ANN GRAHAM DEBRA FAYE JINKS GARY DALE NORDIN	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Description : LESSOR ROYALTY													
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
						GRAHAM COLLE		25.00000000		E+CORP		1.00000000	
						JINKS DEBRA		25.00000000		ROBUS SP		99.00000000	
						NORDIN GARY		25.00000000					
						NORDIN WARRE		25.00000000					
WI	WI Owner			Interest									
	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
Linked to : CNTR-C014751-25:NONCONGOR													
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1			Link : CNTR-C014751-25:WI				
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018242	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN E	20-MAR-1986		AUDREY HALLSON	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest	
						HALLSON AUDR		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
WI		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR									
SP		E+CORP		1.00000000											
		ROBUS SP		99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Link : CNTR-C014751-25:REC1									
						Recipient		Interest		Link : CNTR-C014751-25:WI		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018243	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN R	18-MAR-1986		HILARY J.T. NORDIN	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
						NORDIN HILAR		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
WI		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR							
SP		E+CORP		1.00000000									
		ROBUS SP		99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1		Link : CNTR-C014751-25:WI Encumbered					
						Recipient							
										PRAIRIESKY R		100.00000000	
										ROBUS SP		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018244	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN CARL	18-MAR-1986		DALE JACK NORDIN CONNY LOUISE NORDIN	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest		
						NORDIN CONNY		50.00000000		E+CORP		1.00000000		
						NORDIN DALE		50.00000000		ROBUS SP		99.00000000		
WI Owner			Interest			Linked to : CNTR-C014751-25:NONCONGOR								
WI	E+CORP			1.00000000			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
SP	ROBUS SP			99.00000000			NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1		Interest		Link : CNTR-C014751-25:WI Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		
										ROBUS SP		99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018245	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN CHRISTINE	20-MAR-1986		CHRISTINE NORDIN	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
				Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered	Interest				
				NORDIN CHRIS		100.00000000		E+CORP		1.00000000					
Link : CNTR-C015876-15:WI												ROBUS SP		99.00000000	
DOI Type : WI (CURRENT)															
		WI Owner	Interest					Linked to : CNTR-C014751-25:NONCONGOR							
WI	E+CORP		1.00000000					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	
SP	ROBUS SP		99.00000000					NONCONGOR	N	E+CORP	ALL	3%		100.00000000	
								Link : CNTR-C014751-25:REC1		Link : CNTR-C014751-25:WI					
								Recipient		Interest		Encumbered		Interest	
								PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
												ROBUS SP		99.00000000	
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018246	JOARCAM JOARCAM	FHNNATURALG AS	JENNIE A NORDIN	18-MAR-1986		ANNETTE MARIE NOWAKOWSKI	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest
						NOWAKOWSKI A			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
WI	WI Owner			Interest		Linked to : CNTR-C014751-25:NONCONGOR							
SP	E+CORP			1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
	ROBUS SP			99.00000000		NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI Encumbered		Interest
						Recipient			Interest				
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018249	JOARCAM JOARCAM	FHNNATURALG AS	GRAHN, HARVEY	21-AUG-1986		HOLLY ANN PARKER	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
						PARKER HOLLY		100.00000000		E+CORP		1.00000000	
								ROBUS SP				99.00000000	
WI		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR							
SP		E+CORP		1.00000000									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1							
						Recipient		Interest		Link : CNTR-C014751-25:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
								ROBUS SP				99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018250	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN O. WILLIAM	03-NOV-1986		ESTATE OF INEZ ELEANORA NORDIN, PENNY-LYNN FAIRWEATHER AS EXECUTRIX	12.50000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest		Encumbered		Interest			
						ESTAT NORDIN		100.00000000		E+CORP		1.00000000			
			WI Owner	Interest									ROBUS SP	99.00000000	
WI	E+CORP			1.00000000		Linked to : CNTR-C014751-25:NONCONGOR									
SP	ROBUS SP			99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI					
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018308	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN WB	23-DEC-1995		WARREN BLAINE NORDIN	25.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY								
						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest		
						NORDIN WARRE		100.00000000		E+CORP		1.00000000		
								ROBUS SP				99.00000000		
WI Owner			Interest											
WI	E+CORP			1.00000000			Linked to : CNTR-C014751-25:NONCONGOR							
SP	ROBUS SP			99.00000000			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000	
						Link : CNTR-C014751-25:REC1								
						Recipient		Interest		Link : CNTR-C014751-25:WI Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		
								ROBUS SP				99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018310	JOARCAM JOARCAM	FHNNATURALG AS	GRAHAM C	14-DEC-1995		COLLEEN ANN GRAHAM	25.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY										
						Recipient			Interest		Link : CNTR-C015876-15:WI			Encumbered		Interest
						GRAHAM COLLE			100.00000000		E+CORP			1.00000000		
											ROBUS SP			99.00000000		
WI		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR										
SP		E+CORP		1.00000000												
		ROBUS SP		99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000			
						Link : CNTR-C014751-25:REC1										
						Recipient			Interest		Link : CNTR-C014751-25:WI			Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP			1.00000000		
											ROBUS SP			99.00000000		
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018311	JOARCAM JOARCAM	FHNNATURALG AS	ROSS DEBRA	15-DEC-1995		DEBRA FAYE JINKS	25.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000				
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY											
						Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
						JINKS DEBRA		100.00000000		E+CORP		1.00000000					
										ROBUS SP		99.00000000					
WI	WI Owner			Interest		Linked to : CNTR-C014751-25:NONCONGOR											
	E+CORP			1.00000000													
SP	ROBUS SP			99.00000000													
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000				
						Link : CNTR-C014751-25:REC1								Link : CNTR-C014751-25:WI			
						Recipient		Interest		Encumbered		Interest					
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000					
										ROBUS SP		99.00000000					
Contracts																	
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.								
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A									
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N										
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N										
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018312	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN GD	14-DEC-1995		GARY DALE NORDIN	25.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
						NORDIN GARY		100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000			
WI		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR									
SP		E+CORP		1.00000000											
		ROBUS SP		99.00000000											
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI Encumbered		Interest	
						Recipient		Interest		E+CORP ROBUS SP		1.00000000 99.00000000			
						PRAIRIESKY R		100.00000000							
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018241	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN GD	18-MAR-1986		WARREN BLAINE NORDIN COLLEEN ANN GRAHAM DEBRA FAYE JINKS GARY DALE NORDIN	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % : 1.56981279		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY										Link : CNTR-C015876-15:WI				
Recipient						Interest		Encumbered		Interest				
GRAHAM COLLE						25.00000000		E+CORP		1.00000000				
JINKS DEBRA						25.00000000		ROBUS SP		99.00000000				
	WI Owner			Interest		NORDIN GARY		25.00000000						
WI	E+CORP			62.50000000		NORDIN WARRE		25.00000000						
WI	BONAVISTA EN			37.50000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018242	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN E	20-MAR-1986		AUDREY HALLSON	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 1.56981279		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY								
						Recipient			Interest			Link : CNTR-C015876-15:WI		
						HALLSON AUDR			100.00000000			Encumbered		
									E+CORP			1.00000000		
									ROBUS SP			99.00000000		
				WI Owner		Interest								
WI	E+CORP			62.50000000										
WI	BONAVISTA EN			37.50000000										
Link : CNTR-C015876-15:WI DOI Type : WI														
				WI Owner		Interest								
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018243	JOARCAM JOARCAM	FHNATURALG AS	NORDIN R	18-MAR-1986		HILARY J.T. NORDIN	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Recipient						Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
NORDIN HILAR						100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000			
Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)													
		WI Owner	Interest										
WI		E+CORP	62.50000000										
WI		BONAVISTA EN	37.50000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401				
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018244	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN CARL	18-MAR-1986		DALE JACK NORDIN CONNIE LOUISE NORDIN	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest			Link : CNTR-C015876-15:WI			Encumbered		Interest		
NORDIN CONNY				50.00000000			E+CORP					1.00000000		
NORDIN DALE				50.00000000			ROBUS SP					99.00000000		
	WI Owner		Interest											
WI	E+CORP		62.50000000											
WI	BONAVISTA EN		37.50000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018245	JOARCAM JOARCAM	FHNATURALG AS	NORDIN CHRISTINE	20-MAR-1986		CHRISTINE NORDIN	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Recipient						Interest		Link : CNTR-C015876-15:WI		Interest			
NORDIN CHRIS						100.00000000		E+CORP		1.00000000			
Link : CNTR-C011851-1:POL											ROBUS SP		99.00000000
DOI Type : POL (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			62.50000000									
WI	BONAVISTA EN			37.50000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401				
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018246	JOARCAM JOARCAM	FHNNATURALG AS	JENNIE A NORDIN	18-MAR-1986		ANNETTE MARIE NOWAKOWSKI	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
NOWAKOWSKI A						100.00000000		E+CORP				1.00000000		
									ROBUS SP				99.00000000	
		WI Owner	Interest											
WI		E+CORP	62.50000000											
WI		BONAVISTA EN	37.50000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018249	JOARCAM JOARCAM	FHNATURALG AS	GRAHN, HARVEY	21-AUG-1986		HOLLY ANN PARKER	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest			Link : CNTR-C015876-15:WI			Encumbered			Interest		
PARKER HOLLY				100.00000000			E+CORP			1.00000000					
Link : CNTR-C011851-1:POL															
DOI Type : POL (CURRENT)															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401						
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018250	JOARCAM JOARCAM	FHNATURALG AS	NORDIN O. WILLIAM	03-NOV-1986		ESTATE OF INEZ ELEANORA NORDIN, PENNY-LYNN FAIRWEATHER AS EXECUTRIX	12.50000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Description : LESSOR ROYALTY													
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
ESTAT NORDIN				100.00000000		E+CORP		ROBUS SP		1.00000000 99.00000000			
Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)													
		WI Owner		Interest									
WI		E+CORP		62.50000000									
WI		BONAVISTA EN		37.50000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401				
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018308	JOARCAM JOARCAM	FHNATURALG AS	NORDIN WB	23-DEC-1995		WARREN BLAINE NORDIN	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
NORDIN WARRE						100.00000000		E+CORP		ROBUS SP		1.00000000		
Link : CNTR-C011851-1:POL														
DOI Type : POL (CURRENT)														
			WI Owner	Interest										
WI	E+CORP			62.50000000										
WI	BONAVISTA EN			37.50000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status							
100/03-15-049-21-W4/02		Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER		ABANDONED							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018310	JOARCAM JOARCAM	FHNATURALG AS	GRAHAM C	14-DEC-1995		COLLEEN ANN GRAHAM	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Description : LESSOR ROYALTY													
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
GRAHAM COLLE				100.00000000		E+CORP		1.00000000					
Link : CNTR-C011851-1:POL									ROBUS SP			99.00000000	
DOI Type : POL (CURRENT)													
	WI Owner		Interest										
WI	E+CORP		62.50000000										
WI	BONAVISTA EN		37.50000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.			
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401				
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018311	JOARCAM JOARCAM	FHNATURALG AS	ROSS DEBRA	15-DEC-1995		DEBRA FAYE JINKS	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN Link : CNTR-C011851-1:POL DOI Type : POL (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY										Link : CNTR-C015876-15:WI				
Recipient						Interest		Encumbered		Interest				
JINKS DEBRA						100.00000000		E+CORP		1.00000000				
									ROBUS SP		99.00000000			
		WI Owner	Interest											
WI		E+CORP	62.50000000											
WI		BONAVISTA EN	37.50000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011851-1		G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401					
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018312	JOARCAM JOARCAM	FHNATURALG AS	NORDIN GD	14-DEC-1995		GARY DALE NORDIN	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; NG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
NORDIN GARY						100.00000000		E+CORP				1.00000000		
Link : CNTR-C011851-1:POL														
DOI Type : POL (CURRENT)														
			WI Owner	Interest										
WI			E+CORP	62.50000000										
WI			BONAVISTA EN	37.50000000										
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011851-1			G	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401				
C015876-15			Y	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells														
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone		Status						
100/03-15-049-21-W4/02			Y	20-JUN-1984	28-JUN-1984	MANNVILLE UPPER		ABANDONED						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018241	JOARCAM JOARCAM	FHNATURALG AS	NORDIN GD	18-MAR-1986		WARREN BLAINE NORDIN COLLEEN ANN GRAHAM DEBRA FAYE JINKS GARY DALE NORDIN	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest	
						GRAHAM COLLE		25.00000000		E+CORP		1.00000000			
						JINKS DEBRA		25.00000000		ROBUS SP		99.00000000			
						NORDIN GARY		25.00000000							
						NORDIN WARRE		25.00000000							
		WI Owner		Interest											
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011851-1:POL DOI Type : POL															
		WI Owner		Interest											
WI	E+CORP		62.50000000												
WI	BONAVISTA EN		37.50000000												
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-15-049-21-W4/00	Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018242	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN E	20-MAR-1986		AUDREY HALLSON	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest		Encumbered		Interest			
						HALLSON AUDR		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
			WI Owner	Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
			WI Owner	Interest											
WI	E+CORP			62.50000000											
WI	BONAVISTA EN			37.50000000											
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date		Rig Release		Zone		Status						
100/03-15-049-21-W4/00		Y	20-JUN-1984		28-JUN-1984		VIKING		ABANDONED						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018243	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN R	18-MAR-1986		HILARY J.T. NORDIN	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Description : LESSOR ROYALTY				Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
NORDIN HILAR				100.00000000		E+CORP		1.00000000							
Link : UNIT-UN000129-0:UNITWI															
DOI Type : UNITWI (CURRENT)															
WI Owner			Interest												
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
WI Owner			Interest												
WI	E+CORP			62.50000000											
WI	BONAVISTA EN			37.50000000											
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018244	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN CARL	18-MAR-1986		DALE JACK NORDIN CONNY LOUISE NORDIN	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%				100.00000000	
Description : LESSOR ROYALTY									Link : CNTR-C015876-15:WI						
Recipient						Interest		Encumbered			Interest				
NORDIN CONNY						50.00000000		E+CORP			1.00000000				
NORDIN DALE						50.00000000		ROBUS SP			99.00000000				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011851-1:POL DOI Type : POL															
	WI Owner		Interest												
WI	E+CORP		62.50000000												
WI	BONAVISTA EN		37.50000000												
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date		Rig Release		Zone		Status						
100/03-15-049-21-W4/00		Y	20-JUN-1984		28-JUN-1984		VIKING		ABANDONED						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description				Effective Date	Operator	
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP	
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018245	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN CHRISTINE	20-MAR-1986		CHRISTINE NORDIN	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest		Encumbered		Interest			
						NORDIN CHRIS		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018246	JOARCAM JOARCAM	FHNNATURALG AS	JENNIE A NORDIN	18-MAR-1986		ANNETTE MARIE NOWAKOWSKI	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest	Encumbered		Interest				
						NOWAKOWSKI A		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018249	JOARCAM JOARCAM	FHNNATURALG AS	GRAHN, HARVEY	21-AUG-1986		HOLLY ANN PARKER	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest		Encumbered		Interest			
						PARKER HOLLY		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
			WI Owner	Interest											
WI			E+CORP	1.00000000											
WI			BONAVISTA EN	21.04610000											
WI			RALLY CANRE	2.97370000											
WI			ROBUS RESOUR	7.25940000											
SP			ROBUS SP	67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
			WI Owner	Interest											
WI			E+CORP	62.50000000											
WI			BONAVISTA EN	37.50000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018250	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN O. WILLIAM	03-NOV-1986		ESTATE OF INEZ ELEANORA NORDIN, PENNY-LYNN FAIRWEATHER AS EXECUTRIX	12.50000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 32.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest	Encumbered		Interest				
						ESTAT NORDIN		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		34	Y	TRACT NO. 35	1.00290000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018308	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN WB	23-DEC-1995		WARREN BLAINE NORDIN	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.2020			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest	Encumbered		Interest				
						NORDIN WARRE		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	36	Y	TRACT NO. 35B	0.00530000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018310	JOARCAM JOARCAM	FHNNATURALG AS	GRAHAM C	14-DEC-1995		COLLEEN ANN GRAHAM	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.2020			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest	Encumbered		Interest				
						GRAHAM COLLE		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner	Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011851-1:POL															
DOI Type : POL															
		WI Owner	Interest												
WI	E+CORP		62.50000000												
WI	BONAVISTA EN		37.50000000												
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		36	Y	TRACT NO. 35B	0.00530000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018311	JOARCAM JOARCAM	FHNNATURALG AS	ROSS DEBRA	15-DEC-1995		DEBRA FAYE JINKS	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.2020			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
						JINKS DEBRA		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	36	Y	TRACT NO. 35B	0.00530000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018312	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN GD	14-DEC-1995		GARY DALE NORDIN	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 13, 14) 15; U000129 JOARCAM VIK GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI					
						Recipient		Interest	Encumbered		Interest				
						NORDIN GARY		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner		Interest											
WI		E+CORP		1.00000000											
WI		BONAVISTA EN		21.04610000											
WI		RALLY CANRE		2.97370000											
WI		ROBUS RESOUR		7.25940000											
SP		ROBUS SP		67.72080000											
Link : CNTR-C011851-1:POL															
DOI Type : POL															
		WI Owner		Interest											
WI		E+CORP		62.50000000											
WI		BONAVISTA EN		37.50000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011851-1		Y	ACTIVE	Y	POOLJOA	01-MAR-1986	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/03-15-049-21-W4/00		Y	20-JUN-1984	28-JUN-1984	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		36	Y	TRACT NO. 35B	0.00530000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 144.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M S 16; (LSD 12) 32; U309 JOARCAM VIKING UNIT NO 3; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C011886-5:WI			100.00000000		
Recipient						Interest	Encumbered		Interest						
AB ENERGY						100.00000000	E+CORP		90.00000000						
							ROBUS RESOUR		10.00000000						
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Linked to : CNTR-C014073-4:NONCONGOR									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	96.02990400		NONCONGOR	N	E+CORP	PNG	.75%			40.00000000				
WI	ROBUS RESOUR	3.97009600		Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION											
Link : CNTR-C011886-5:WI DOI Type : WI						Link : CNTR-C014073-4:REC1		Link : CNTR-C014073-4:WI							
	WI Owner	Interest		Recipient		Interest		Encumbered		Interest					
WI	E+CORP	90.00000000		TIGER LILY R		100.00000000		E+CORP		100.00000000					
WI	ROBUS RESOUR	10.00000000													
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N	A		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401							
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401							
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401							
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N	A							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Surface Leases											
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date					
S012030-1	Y	ACTIVE	Y	FHSURFACEL SE	622617 AB	01-FEB-2035					
S012031-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	19-FEB-2035					
S012227-1	Y	TERMINATED	Y	FHSURFACEL SE	622617 AB	02-DEC-2035					
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/01-16-049-21-W4/00		Y	07-JUN-1985	11-JUN-1985	VIKING	ABANDONED					
100/02-16-049-21-W4/00		Y	06-FEB-1985	11-FEB-1985	VIKING	ABANDONED					
100/03-16-049-21-W4/00		Y	20-OCT-1984	23-OCT-1984	VIKING	ABANDONED					
100/04-16-049-21-W4/00		Y	23-FEB-1984	29-FEB-1984	VIKING	ABANDONED					
100/05-16-049-21-W4/00		Y	10-OCT-1984	14-OCT-1984	VIKING	ABANDONED					
100/06-16-049-21-W4/00		Y	15-OCT-1984	19-OCT-1984	VIKING	ABANDONED					
100/07-16-049-21-W4/00		Y	19-MAR-1985	23-MAR-1985	VIKING	ABANDONED					
100/08-16-049-21-W4/00		Y	02-JUN-1985	06-JUN-1985	VIKING	ABANDONED					
100/12-32-049-21-W4/00		Y	28-FEB-1985	08-MAR-1985	UNDEFINED	OPERATING					
Units											
Unit	Inc	Status	Links	Description					Effective Date	Operator	
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3					01-FEB-1967	E+CORP	
Facilities											
Facility	Inc	Status	Links	Description					Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES					01-APR-1989	E+CORP	
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		70	G	TRACT NO. 67B	0.09340000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018285	JOARCAM JOARCAM	CRPNG	34127	26-FEB-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 128.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M S 16; U309 JOARCAM VIKING UNIT NO 3 PET FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : CSS		Recipient		Interest	Link : CNTR-C015876-16:WI Encumbered	Interest	
						AB ENERGY		100.00000000		E+CORP		100.00000000	
			WI Owner	Interest									
WI			E+CORP	96.02990400									
WI			ROBUS RESOUR	3.97009600									
Link : CNTR-C015876-16:WI DOI Type : WI													
			WI Owner	Interest									
WI			E+CORP	100.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C004394-2		Y	TERMINATED	N	ASSORR	22-FEB-1977	N	A					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011002-1		*	HISTORICAL	N	ASSETEX	30-SEP-1996	N	A					
C011835-1		Y	TERMINATED	N	JOA	03-MAR-1984	N	A					
C011852-1		*	HISTORICAL	N	ACQ	01-JUN-1989	N	A					
C011883-1		Y	TERMINATED	N	ORR	22-FEB-1977	N	A					
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Units													
Unit		Inc	Status	Links	Description				Effective Date		Operator		
UN000309		G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3				01-FEB-1967		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	73	Y	TRACT NO. 70A	0.04490000
				74	Y	TRACT NO. 70B	0.00000000
				75	Y	TRACT NO. 71A	1.74390000
				76	Y	TRACT NO. 71B	0.00000000
				77	Y	TRACT NO. 72A	1.58400000
				78	Y	TRACT NO. 72B	0.00000000
				79	Y	TRACT NO. 73A	0.28950000
				80	Y	TRACT NO. 73B	0.00000000
				81	Y	TRACT NO. 74A	0.85480000
				82	Y	TRACT NO. 74B	0.00000000
				83	Y	TRACT NO. 75A	1.99300000
				84	Y	TRACT NO. 75B	0.00000000
				85	Y	TRACT NO. 76A	2.65440000
				86	Y	TRACT NO. 76B	0.00000000
				87	Y	TRACT NO. 77A	0.74720000
				88	Y	TRACT NO. 77B	0.00000000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018232	JOARCAM JOARCAM	CRPNG	23585	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 112.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 10, 15) 16; NW 16; U309 JOARCAM VIKING UNIT NO 3 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		100.00000000			
		WI Owner		Interest											
WI		E+CORP		96.02990400											
WI		ROBUS RESOUR		3.97009600											
Link : CNTR-C015876-16:WI DOI Type : WI															
		WI Owner		Interest											
WI		E+CORP		100.00000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011849-1		Y	TERMINATED	N	FO	11-JUN-1985	Y		B	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/09-16-049-21-W4/00	Y	11-JUN-1985	15-JUN-1985	VIKING	ABANDONED
100/10-16-049-21-W4/00	Y	16-FEB-1985	20-FEB-1985	VIKING	ABANDONED
100/11-16-049-21-W4/00	Y	24-AUG-1984	29-AUG-1984	VIKING	ABANDONED ZONE
100/12-16-049-21-W4/00	Y	06-JUL-1984	12-JUL-1984	VIKING	ABANDONED
100/13-16-049-21-W4/00	Y	18-AUG-1984	24-AUG-1984	VIKING	ABANDONED
100/14-16-049-21-W4/00	Y	11-FEB-1985	15-FEB-1985	VIKING	ABANDONED
100/15-16-049-21-W4/00	Y	16-JUN-1985	20-JUN-1985	VIKING	ABANDONED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	89	Y	TRACT NO. 78A	1.87650000
				90	Y	TRACT NO. 78B	0.00000000
				91	Y	TRACT NO. 79A	3.37180000
				92	Y	TRACT NO. 79B	0.00000000
				93	Y	TRACT NO. 80A	1.05320000
				94	Y	TRACT NO. 80B	0.00000000
				95	Y	TRACT NO. 81A	2.02770000
				96	Y	TRACT NO. 81B	0.00000000
				97	Y	TRACT NO. 82A	3.63680000
				98	Y	TRACT NO. 82B	0.00000000
				99	Y	TRACT NO. 83A	2.82900000
				100	Y	TRACT NO. 83B	0.00000000
				101	Y	TRACT NO. 84A	0.38630000
				102	Y	TRACT NO. 84B	0.00000000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018232	JOARCAM JOARCAM	CRPNG	23585	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	049-21-W4M (LSD 16) 16; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU 0.3546%					Link : CNTR-C015876-16:WI					
											Encumbered			Interest		
						Recipient		Interest		E+CORP			100.00000000			
						AB ENERGY		100.00000000					100.00000000			
				WI Owner	Interest											
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C015876-16:WI																
DOI Type : WI																
				WI Owner	Interest											
WI	E+CORP			100.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description								Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP	
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		33	Y	TRACT NO. 34			0.35460000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018353	JOARCAM JOARCAM	FHNATURALG AS	HANSON H	14-JUN-1961		THE ESTATE OF BERT OLAF HANSON C/O VERA SWALM, ADMINISTRATRIX	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 1) 17; EXCLUDING COAL NG IN BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%			100.00000000		
Link : CNTR-C011915-1:POL DOI Type : POL (CURRENT)									Recipient		Interest		Link : CNTR-C011859-12:WI Encumbered		Interest
									ESTATE HANS2		100.00000000		E+CORP		96.86670000
													BONAVISTA EN		3.13330000
			WI Owner	Interest											
WI			E+CORP	97.93976606											
DISL			QUATTRO EXPL	0.00000000											
WI			ROBUS RESOUR	2.06023394											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-6		Y	ACTIVE	N	JOA	02-JUL-1952	Y	10	28						
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
102/10-17-049-21-W4/00			Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018323	JOARCAM JOARCAM	FHPETROLEA SE	PL 726	24-FEB-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 2, 7, 8) 17; PET FROM SURFACE TO BASEMENT. EXCLUDING: PET FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000
Description : LESSOR ROYALTY				Recipients		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest			
PRAIRIESKY R				100.00000000		E+CORP		97.65002400					
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)													
		WI Owner		Interest									
WI		E+CORP		97.65002400									
WI		ROBUS RESOUR		2.34997600									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012085-2		Y	ACTIVE	Y	FHSURFACEL SE	TABLER G+R	24-MAY-2034						
S012086-1		Y	TERMINATED	N	FHSURFACEL SE	TABLER G+R	24-MAY-2034						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018353	JOARCAM JOARCAM	FHNNATURALG AS	HANSON H	14-JUN-1961		THE ESTATE OF BERT OLAF HANSON C/O VERA SWALM, ADMINISTRATRIX	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights	Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 2, 7, 8) 17; EXCLUDING COAL NG FROM SURFACE TO BASEMENT EXCLUDING: NG IN BELLY RIVER EXCLUDING: NG IN BARONS SAND EXCLUDING: NG IN VIKING	31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%			100.00000000		
				Recipient		Interest	Link : CNTR-C011859-11:WI Encumbered		Interest				
				ESTATE HANS2		100.00000000	E+CORP		97.65002400				
							ROBUS RESOUR		2.34997600				
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)													
	WI Owner	Interest											
WI	E+CORP	97.65002400											
WI	ROBUS RESOUR	2.34997600											
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.			
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018353	JOARCAM JOARCAM	FHNATURALG AS	HANSON H	14-JUN-1961		THE ESTATE OF BERT OLAF HANSON C/O VERA SWALM, ADMINISTRATRIX	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % : 18.75000000		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 2, 7, 8) 17; EXCLUDING COAL NG IN BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%			100.00000000
						Recipient			Interest	Link : CNTR-C011859-11:WI Encumbered		Interest	
Link : CNTR-C011915-1:POL DOI Type : POL (CURRENT)						ESTATE HANS2		100.00000000		E+CORP ROBUS RESOUR		97.65002400 2.34997600	
		WI Owner		Interest									
WI		E+CORP		97.93976606									
DISL		QUATTRO EXPL		0.00000000									
WI		ROBUS RESOUR		2.06023394									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N	2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012198-1		Y	ACTIVE	Y	FHSURFACEL SE	ROZEMA ANTHO	09-NOV-2034						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status						
102/10-17-049-21-W4/00			Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018323	JOARCAM JOARCAM	FHPETROLEA SE	PL 726	24-FEB-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 2, 7, 8) 17; PET FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest		
						PRAIRIESKY R			100.00000000		E+CORP		97.65002400		
											ROBUS RESOUR		2.34997600		
		WI Owner	Interest			Linked to : CNTR-C014751-8:NONCONGOR									
WI	E+CORP			97.65002400			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	ROBUS RESOUR			2.34997600			NONCONGOR	N	E+CORP	ALL	3%			97.65002400	
						Link : CNTR-C014751-8:REC1			Recipient		Interest		Link : CNTR-C014751-8:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		100.00000000		
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A							
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A							
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018353	JOARCAM JOARCAM	FHNATURALG AS	HANSON H	14-JUN-1961		THE ESTATE OF BERT OLAF HANSON C/O VERA SWALM, ADMINISTRATRIX	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 2, 7, 8) 17; EXCLUDING COAL NG IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						ESTATE HANS2			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
			WI Owner	Interest		Linked to : CNTR-C014751-8:NONCONGOR							
WI	E+CORP			97.65002400		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	ROBUS RESOUR			2.34997600		NONCONGOR	N	E+CORP	ALL	3%			97.65002400
						Link : CNTR-C014751-8:REC1					Link : CNTR-C014751-8:WI Encumbered		Interest
						Recipient			Interest				
						PRAIRIESKY R			100.00000000		E+CORP		100.00000000

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993			
C011859-1	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C014751-8	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018323	JOARCAM JOARCAM	FHPETROLEA SE	PL 726	24-FEB-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %
1	049-21-W4M (LSD 2, 7, 8) 17; U309 JOARCAM VIKING UNIT NO 3 PET FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%				100.00000000
Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 3.76913%							Link : CNTR-C011859-11:WI							
Recipient							Interest	Encumbered		Interest				
Link : UNIT-UN000309-0:UNITWI				PRAIRIESKY R							100.00000000	E+CORP	97.65002400	
DOI Type : UNITWI (CURRENT)											ROBUS RESOUR	2.34997600		
		WI Owner	Interest											
WI	E+CORP		96.02990400											
WI	ROBUS RESOUR		3.97009600											
Link : CNTR-C011859-11:WI														
DOI Type : WI														
		WI Owner	Interest											
WI	E+CORP		97.65002400											
WI	ROBUS RESOUR		2.34997600											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreements				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					STORM ENE LT
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/02-17-049-21-W4/00		Y	04-MAR-1954	10-MAR-1954	VIKING	SUSPENDED								
100/07-17-049-21-W4/00		Y	16-JUN-1984	24-JUN-1984	VIKING	ABANDONED ZONE								
100/08-17-049-21-W4/00		Y	08-DEC-1984	12-DEC-1984	VIKING	OPERATING								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	1	G	TRACT NO. 1	1.26913000
				52	G	TRACT NO. 52A	1.56600000
				53	G	TRACT NO. 52B	0.00000000
				54	G	TRACT NO. 53A	0.93400000
				55	G	TRACT NO. 53B	0.00000000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018353	JOARCAM JOARCAM	FHNNATURALG AS	HANSON H	14-JUN-1961		THE ESTATE OF BERT OLAF HANSON C/O VERA SWALM, ADMINISTRATRIX	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 48.5250			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 2, 7, 8) 17; U000309 JOARCAM VIKING UNIT NO 3; EXCLUDING COAL NG IN VIKING EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%			100.00000000		
Recipient						Interest	Link : CNTR-C011859-11:WI Encumbered		Interest						
ESTATE HANS2						100.00000000	E+CORP		97.65002400						
							ROBUS RESOUR		2.34997600						
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			96.02990400											
WI	ROBUS RESOUR			3.97009600											
Link : CNTR-C011859-11:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit	Inc	Status	Links	Description						Effective Date	Operator				
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3						01-FEB-1967	E+CORP				
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG							LAND CONVERS				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	1	G	TRACT NO. 1	1.26913000
				52	G	TRACT NO. 52A	1.56600000
				53	G	TRACT NO. 52B	0.00000000
				54	G	TRACT NO. 53A	0.93400000
				55	G	TRACT NO. 53B	0.00000000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018353	JOARCAM JOARCAM	FHNATURALG AS	HANSON H	14-JUN-1961		THE ESTATE OF BERT OLAF HANSON C/O VERA SWALM, ADMINISTRATRIX	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 2,7,8) 17; EXCLUDING COAL NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)				Recipient			Interest	Link : CNTR-C011859-11:WI Encumbered		Interest			
			ESTATE HANS2			100.00000000		E+CORP		97.65002400			
			ROBUS RESOUR							2.34997600			
			WI Owner		Interest								
WI			E+CORP		97.65002400								
WI			ROBUS RESOUR		2.34997600								
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018322	JOARCAM JOARCAM	FHPNG	PL 732	18-MAR-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 3, 4, 6) 17; PNG FROM SURFACE TO BASEMENT EXCLUDING: NG IN BELLY RIVER EXCLUDING: PNG IN BARONS SAND EXCLUDING: PNG IN VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000	
Recipient							Interest		Link : CNTR-C011859-11:WI		Interest			
PRAIRIESKY R							100.00000000		E+CORP		97.65002400			
									ROBUS RESOUR		2.34997600			
Link : CNTR-C011859-11:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			97.65002400										
WI	ROBUS RESOUR			2.34997600										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018322	JOARCAM JOARCAM	FHPNG	PL 732	18-MAR-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 18.75000000		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	049-21-W4M (LSD 3, 4, 6) 17; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%				100.00000000			
Link : CNTR-C011915-1:POL						Description : DEDUCTIONS: SEE C016915 (ROYALTY SETTLEMENT AGREEMNET) FOR DEDUCTIONS ON THE 102/10-17-049-21W4M/000 WELLBORE ONLY.			Link : CNTR-C011859-11:WI								
DOI Type : POL (CURRENT)						Recipient			Interest		Encumbered			Interest			
						PRAIRIESKY R			100.00000000		E+CORP			97.65002400			
		WI Owner		Interest							ROBUS RESOUR			2.34997600			
WI		E+CORP		97.93976606													
DISL		QUATTRO EXPL		0.00000000													
WI		ROBUS RESOUR		2.06023394													
Contracts										Mineral Leases							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018489-2	Y	TERMINATE	Y	P	FHNATURAL GAS	AB56-308	31-MAY-2000
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A								
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A								
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
C016915-1		Y	ACTIVE	N	SETTLEMEN T	13-NOV-2015											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019											
Surface Leases																	
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S012198-1		Y	ACTIVE	Y	FHSURFACEL SE	ROZEMA ANTHO	09-NOV-2034										
Wells																	
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status										
102/10-17-049-21-W4/00			Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018322	JOARCAM JOARCAM	FHPNG	PL 732	18-MAR-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 3, 4, 6) 17; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
				Recipient		Interest		Link : CNTR-C011859-11:WI		Encumbered		Interest			
				PRAIRIESKY R		100.00000000		E+CORP		97.65002400					
								ROBUS RESOUR		2.34997600					
Link : CNTR-C011859-11:WI															
DOI Type : WI (CURRENT)															
		WI Owner		Interest				Linked to : CNTR-C014751-8:NONCONGOR							
WI		E+CORP		97.65002400				Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
WI		ROBUS RESOUR		2.34997600				NONCONGOR		N	E+CORP	ALL	3%		97.65002400
								Link : CNTR-C014751-8:REC1				Link : CNTR-C014751-8:WI			
								Recipient		Interest		Encumbered		Interest	
								PRAIRIESKY R		100.00000000		E+CORP		100.00000000	
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018322	JOARCAM JOARCAM	FHPNG	PL 732	18-MAR-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.5250				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 3, 4, 6) 17; U309 JOARCAM VIKING UNIT #3 PNG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000			
Recipient						Interest		Link : CNTR-C011859-11:WI		Encumbered	Interest					
PRAIRIESKY R						100.00000000		E+CORP		97.65002400						
								ROBUS RESOUR		2.34997600						
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			96.02990400												
WI	ROBUS RESOUR			3.97009600												
Link : CNTR-C011859-11:WI DOI Type : WI																
	WI Owner			Interest												
WI	E+CORP			97.65002400												
WI	ROBUS RESOUR			2.34997600												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest		
Surface Leases											
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date					
S011640-1	Y	ACTIVE	Y	FHEASEMEN T	SPENST/TABLER	20-OCT-2053					
S012036-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST ELAIN	17-MAR-2029					
S012058-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST ELAIN	22-APR-2029					
S012063-1	Y	ACTIVE	Y	FHSURFACEL SE	TABLER G+R	03-APR-2029					
S012196-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST ELAIN	13-NOV-2034					
S021336-1	Y	TERMINATED	Y	FHMISC	SPENST ELAIN	09-NOV-2103					
S034244-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST ELAIN	12-AUG-2108					
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/03-17-049-21-W4/00		Y	25-MAR-1954	28-MAR-1954	VIKING	OPERATING					
100/04-17-049-21-W4/00		Y	18-DEC-1984	24-DEC-1984	VIKING	SUSPENDED					
100/06-17-049-21-W4/00		Y	09-MAY-1954	20-MAY-1954	VIKING	ABANDONED					
Units											
Unit	Inc	Status	Links	Description	Effective Date		Operator				
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967		E+CORP				
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG			LAND CONVERS				
Facilities											
Facility	Inc	Status	Links	Description	Effective Date		Operator				
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989		E+CORP				
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		2	G	TRACT NO. 2	2.00486000
								3	G	TRACT NO. 3	0.52982000
								51	G	TRACT NO. 51	1.98800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018322	JOARCAM JOARCAM	FHPNG	PL 732	18-MAR-1964		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %
1	049-21-W4M (LSD 3, 4, 6) 17; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%				100.00000000
Link : CNTR-C011859-11:WI						Recipient			Interest		Link : CNTR-C011859-11:WI			Interest
DOI Type : WI (CURRENT)						PRAIRIESKY R			100.00000000		E+CORP			97.65002400
											ROBUS RESOUR			2.34997600
		WI Owner		Interest										
WI		E+CORP		97.65002400										
WI		ROBUS RESOUR		2.34997600										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018349	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		KATHY WILKIN TARA BERG DONALD BERG	6.25000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 10, 16) 17; EXCLUDING COAL PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN BELLY RIVER EXCLUDING: PNG IN BARONS SAND EXCLUDING: PNG IN VIKING			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000		
				Recipient		Interest		Link : CNTR-C011859-11:WI		Encumbered		Interest			
				SOLLID TA		100.00000000		E+CORP		97.65002400					
								ROBUS RESOUR		2.34997600					
Link : CNTR-C011859-11:WI						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
DOI Type : WI (CURRENT)						LR	N	E+CORP	PNG	4.5%			100.00000000		
			WI Owner	Interest	Recipient				Interest		Link : CNTR-C011859-11:WI		Encumbered		Interest
WI	E+CORP			97.65002400	BERG DONALD				50.00000000		E+CORP		97.65002400		
WI	ROBUS RESOUR			2.34997600	BERG TARA				25.00000000		ROBUS RESOUR		2.34997600		
				WILKIN KATHY				25.00000000							
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018350	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 9, 10, 16) 17; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG IN BELLY RIVER; PNG IN BARONS SAND, VIKING			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000	
Recipient						Interest		Link : CNTR-C011859-11:WI		Encumbered	Interest			
SOLLID TA						100.00000000		E+CORP		97.65002400				
Link : CNTR-C011859-11:WI														
DOI Type : WI (CURRENT)														
	WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	E+CORP	97.65002400				LR	N	E+CORP	PNG	4.5%			100.00000000	
WI	ROBUS RESOUR	2.34997600				Recipient			Interest		Link : CNTR-C011859-11:WI		Encumbered	Interest
BERG STEVEN														
100.00000000														
E+CORP														
97.65002400														
ROBUS RESOUR														
2.34997600														
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018351	JOARCAM JOARCAM	FHPNG	BERG M	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG IN BELLY RIVER; PNG IN BARONS SAND; COAL IN VIKING; PNG IN VIKING			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Recipient						Interest		Encumbered		Interest			
SOLLID TA						100.00000000		E+CORP		97.65002400			
								ROBUS RESOUR		2.34997600			
Link : CNTR-C011859-11:WI													
DOI Type : WI (CURRENT)													
	WI Owner			Interest		LR	N	E+CORP	PNG	4.5%			100.00000000
WI	E+CORP			97.65002400		Recipient			Interest		Encumbered		Interest
WI	ROBUS RESOUR			2.34997600		BERG STEVEN			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011859-1	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018352	JOARCAM JOARCAM	FHPNG	TITMUS JT	24-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG IN BELLY RIVER; PNG IN BARONS SAND, VIKING			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Recipient						Interest		Link : CNTR-C011859-11:WI		Encumbered	Interest		
SOLLID TA						100.00000000		E+CORP		97.65002400			
Link : CNTR-C011859-11:WI									ROBUS RESOUR		2.34997600		
DOI Type : WI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
	WI Owner	Interest					LR	N	E+CORP	PNG	4.5%		100.00000000
WI	E+CORP	97.65002400								Link : CNTR-C011859-11:WI			
WI	ROBUS RESOUR	2.34997600					Recipient			Interest		Interest	
						BERG STEVEN			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018349	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		KATHY WILKIN TARA BERG DONALD BERG	6.25000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 3.0300				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	049-21-W4M (LSD 9, 10, 16) 17; EXCLUDING COAL NG IN BELLY RIVER			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%				100.00000000		
Recipient						Interest			Encumbered			Interest				
SOLLID TA						100.00000000			E+CORP			97.65002400				
Link : CNTR-C011915-1:POL								ROBUS RESOUR				2.34997600				
DOI Type : POL (CURRENT)																
	WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
WI	E+CORP	97.93976606				LR	N	E+CORP	PNG	4.5%				100.00000000		
DISL	QUATTRO EXPL	0.00000000								Link : CNTR-C011859-11:WI						
WI	ROBUS RESOUR	2.06023394				Recipient			Interest			Encumbered		Interest		
								BERG DONALD			50.00000000			E+CORP		97.65002400
Link : CNTR-C011859-11:WI								BERG TARA			25.00000000			ROBUS RESOUR		2.34997600
DOI Type : WI								WILKIN KATHY			25.00000000					
	WI Owner	Interest														
WI	E+CORP	97.65002400														
WI	ROBUS RESOUR	2.34997600														
Contracts										Agreements						
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP	
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A							
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A							
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S012198-1	Y	ACTIVE	Y	FHSURFACEL SE	ROZEMA ANTHO	09-NOV-2034	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
102/10-17-049-21-W4/00	Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED		
Facilities							
<u>Facility</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
FC001893	Y	NO AGREEMENT	N	JOARCAM WEST 2-08 TO 11-03-49-21W4 SHALLOW GGS.	01-JAN-1980	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018350	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 15.1640			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 10, 16) 17; NG IN BELLY RIVER			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000		
Link : CNTR-C011915-1:POL DOI Type : POL (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest		
						SOLLID TA			100.00000000		E+CORP		97.65002400		
											ROBUS RESOUR		2.34997600		
WI	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
DISL	E+CORP			97.93976606		LR	N	E+CORP	PNG	4.5%			100.00000000		
WI	QUATTRO EXPL			0.00000000		Link : CNTR-C011859-11:WI Encumbered						Interest			
	ROBUS RESOUR			2.06023394											
						BERG STEVEN			100.00000000		E+CORP		97.65002400		
											ROBUS RESOUR		2.34997600		
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012198-1		Y	ACTIVE	Y	FHSURFACEL	ROZEMA ANTHO SE	09-NOV-2034								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
102/10-17-049-21-W4/00			Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018351	JOARCAM JOARCAM	FHPNG	BERG M	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 10, 16) 17; EXCLUDING COAL NG IN BELLY RIVER			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000		
Link : CNTR-C011915-1:POL DOI Type : POL (CURRENT)						Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest			
						SOLLID TA		100.00000000		E+CORP		97.65002400			
										ROBUS RESOUR		2.34997600			
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	E+CORP			97.93976606		LR	N	E+CORP	PNG	4.5%			100.00000000		
DISL	QUATTRO EXPL			0.00000000		Link : CNTR-C011859-11:WI Encumbered						Interest			
WI	ROBUS RESOUR			2.06023394											
Link : CNTR-C011859-11:WI DOI Type : WI															
	WI Owner			Interest		Link : CNTR-C011859-11:WI Encumbered						Interest			
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000955	Y	TERMINATED	GAS PROC	E+CORP	E+CORP
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012198-1		Y	ACTIVE	Y	FHSURFACEL SE	ROZEMA ANTHO	09-NOV-2034								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status		
102/10-17-049-21-W4/00	Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018352	JOARCAM JOARCAM	FHPNG	TITMUS JT	24-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; NG IN BELLY RIVER			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011915-1:POL DOI Type : POL (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						SOLLID TA			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
		WI Owner	Interest										
WI	E+CORP			97.93976606		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
DISL	QUATTRO EXPL			0.00000000		LR	N	E+CORP	PNG	4.5%			100.00000000
WI	ROBUS RESOUR			2.06023394		Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
Link : CNTR-C011859-11:WI DOI Type : WI						BERG STEVEN			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
								WI Owner	Interest				
WI	E+CORP			97.65002400									
WI	ROBUS RESOUR			2.34997600									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012198-1		Y	ACTIVE	Y	FHSURFACEL SE	ROZEMA ANTHO	09-NOV-2034						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/10-17-049-21-W4/00	Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018349	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		KATHY WILKIN TARA BERG DONALD BERG	6.25000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; EXCLUDING COAL PNG IN BARONS SAND			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						SOLLID TA			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
	WI Owner		Interest			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	E+CORP		97.65002400			LR	N	E+CORP	PNG	4.5%			100.00000000
WI	ROBUS RESOUR		2.34997600			Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						BERG DONALD			50.00000000		E+CORP		97.65002400
						BERG TARA			25.00000000		ROBUS RESOUR		2.34997600
						WILKIN KATHY			25.00000000				
Linked to : CNTR-C014751-8:NONCONGOR													
	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
	NONCONGOR	N	E+CORP	ALL	3%			97.65002400					
Link : CNTR-C014751-8:REC1						Recipient			Interest		Link : CNTR-C014751-8:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		100.00000000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days</u> <u>Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N	A
C011859-1	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10 28
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N	A
C014751-8	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018350	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; PNG IN BARONS SAND			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						SOLLID TA			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
		WI Owner	Interest										
WI	E+CORP			97.65002400									
WI	ROBUS RESOUR			2.34997600									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						LR	N	E+CORP	PNG	4.5%			100.00000000
						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						BERG STEVEN			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
Linked to : CNTR-C014751-8:NONCONGOR													
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			97.65002400
						Link : CNTR-C014751-8:REC1					Link : CNTR-C014751-8:WI Encumbered		Interest
						Recipient			Interest		E+CORP		100.00000000
						PRAIRIESKY R			100.00000000				100.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018351	JOARCAM JOARCAM	FHPNG	BERG M	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; EXCLUDING COAL PNG IN BARONS SAND			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest	
						SOLLID TA		100.00000000		E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	
	WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	E+CORP	97.65002400				LR	N	E+CORP	PNG	4.5%			100.00000000
WI	ROBUS RESOUR	2.34997600				Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest	
						BERG STEVEN		100.00000000		E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	
Linked to : CNTR-C014751-8:NONCONGOR													
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			97.65002400
Link : CNTR-C014751-8:REC1						Recipient		Interest		Link : CNTR-C014751-8:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000	

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A
C011859-1	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A
C014751-8	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018352	JOARCAM JOARCAM	FHPNG	TITMUS JT	24-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; PNG IN BARONS SAND			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						SOLLID TA			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
		WI Owner	Interest										
WI	E+CORP		97.65002400										
WI	ROBUS RESOUR		2.34997600										
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						LR	N	E+CORP	PNG	4.5%			100.00000000
						Recipient						Interest	
BERG STEVEN			100.00000000		E+CORP							97.65002400	
					ROBUS RESOUR							2.34997600	
Linked to : CNTR-C014751-8:NONCONGOR													
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			97.65002400
						Link : CNTR-C014751-8:REC1						Recipient	
PRAIRIESKY R			100.00000000		E+CORP							100.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018349	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		KATHY WILKIN TARA BERG DONALD BERG	6.25000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 10, 16) 17; U000309 JOARCAM VIKING UNIT NO. 3; EXCLUDING COAL PNG IN VIKING EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000		
Recipient						Interest		Link : CNTR-C011859-11:WI Encumbered		Interest					
SOLLID TA						100.00000000		E+CORP		97.65002400					
								ROBUS RESOUR		2.34997600					
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
	WI Owner			Interest		LR	N	E+CORP	PNG	4.5%			100.00000000		
WI	E+CORP			96.02990400		Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest		
WI	ROBUS RESOUR			3.97009600		BERG DONALD			50.00000000		E+CORP		97.65002400		
Link : CNTR-C011859-11:WI DOI Type : WI						BERG TARA			25.00000000		ROBUS RESOUR		2.34997600		
						WILKIN KATHY			25.00000000						
	WI Owner			Interest											
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000971	Y	TERMINATED	GAS GATH	ROCKY MTN EN	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/10-17-049-21-W4/00	Y	07-DEC-1984	11-DEC-1984	VIKING	SUSPENDED
100/16-17-049-21-W4/00	Y	29-DEC-1984	05-JAN-1985	VIKING	SUSPENDED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	56	G	TRACT NO. 54	1.21100000
				57	G	TRACT NO. 55	1.90200000
				59	G	TRACT NO. 57	1.45100000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018350	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 10, 16) 17; U000309 JOARCAM VIKING UNIT NO 3 PNG IN VIKING. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000		
Recipient				Interest			Link : CNTR-C011859-11:WI		Encumbered		Interest				
SOLLID TA				100.00000000			E+CORP		97.65002400		ROBUS RESOUR		2.34997600		
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	WI Owner			Interest		LR	N	E+CORP	PNG	4.5%			100.00000000		
WI	ROBUS RESOUR			3.97009600		Recipient			Interest			Link : CNTR-C011859-11:WI		Encumbered	Interest
Link : CNTR-C011859-11:WI DOI Type : WI						BERG STEVEN			100.00000000			E+CORP		97.65002400	
												ROBUS RESOUR		2.34997600	
WI	WI Owner			Interest											
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000971	Y	TERMINATED	GAS GATH	ROCKY MTN EN	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/10-17-049-21-W4/00			Y	07-DEC-1984	11-DEC-1984	VIKING	SUSPENDED								
100/16-17-049-21-W4/00			Y	29-DEC-1984	05-JAN-1985	VIKING	SUSPENDED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3				01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		56	G	TRACT NO. 54	1.21100000
								57	G	TRACT NO. 55	1.90200000
								59	G	TRACT NO. 57	1.45100000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3				01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		56	G	TRACT NO. 54	1.21100000
								57	G	TRACT NO. 55	1.90200000
								59	G	TRACT NO. 57	1.45100000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018352	JOARCAM JOARCAM	FHPNG	TITMUS JT	24-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 15.1640			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 10, 16) 17; U000309 JOARCAM VIKING UNIT NO 3 PNG IN VIKING. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000		
Recipient				Interest			Link : CNTR-C011859-11:WI		Encumbered		Interest				
SOLLID TA				100.00000000			E+CORP		ROBUS RESOUR		97.65002400	2.34997600			
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	WI Owner			Interest		LR	N	E+CORP	PNG	4.5%			100.00000000		
WI	ROBUS RESOUR			3.97009600		Recipient			Interest		Link : CNTR-C011859-11:WI		Interest		
							BERG STEVEN			100.00000000		E+CORP		97.65002400	
												ROBUS RESOUR		2.34997600	
Link : CNTR-C011859-11:WI DOI Type : WI															
WI	WI Owner			Interest											
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000971	Y	TERMINATED	GAS GATH	ROCKY MTN EN	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/10-17-049-21-W4/00			Y	07-DEC-1984	11-DEC-1984	VIKING	SUSPENDED								
100/16-17-049-21-W4/00			Y	29-DEC-1984	05-JAN-1985	VIKING	SUSPENDED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3			01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG				LAND CONVERS		
Facilities										
Facility	Inc	Status	Links	Description			Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP	56	G	TRACT NO. 54	1.21100000
							57	G	TRACT NO. 55	1.90200000
							59	G	TRACT NO. 57	1.45100000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018349	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		KATHY WILKIN TARA BERG DONALD BERG	6.25000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; EXCLUDING COAL NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						SOLLID TA			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	E+CORP			97.65002400		LR	N	E+CORP	PNG	4.5%			100.00000000
WI	ROBUS RESOUR			2.34997600		Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						BERG DONALD			50.00000000		E+CORP		97.65002400
						BERG TARA			25.00000000		ROBUS RESOUR		2.34997600
						WILKIN KATHY			25.00000000				
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C014789-1		*	HISTORICAL	N	ACQ	26-APR-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018350	JOARCAM JOARCAM	FHPNG	BERG ETAL	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 9, 10, 16) 17; NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000	
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest	
						SOLLID TA			100.00000000		E+CORP		97.65002400	
											ROBUS RESOUR		2.34997600	
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	E+CORP			97.65002400										
WI	ROBUS RESOUR			2.34997600		LR	N	E+CORP	PNG	4.5%			100.00000000	
						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest	
						BERG STEVEN			100.00000000		E+CORP		97.65002400	
											ROBUS RESOUR		2.34997600	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018351	JOARCAM JOARCAM	FHPNG	BERG M	22-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 9, 10, 16) 17; EXCLUDING COAL NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000	
Recipient						Interest		Link : CNTR-C011859-11:WI		Encumbered		Interest		
SOLLID TA						100.00000000		E+CORP		97.65002400				
Link : CNTR-C011859-11:WI										ROBUS RESOUR		2.34997600		
DOI Type : WI (CURRENT)														
		WI Owner	Interest			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI		E+CORP	97.65002400			LR	N	E+CORP	PNG	4.5%			100.00000000	
WI		ROBUS RESOUR	2.34997600								Link : CNTR-C011859-11:WI			
						Recipient			Interest		Encumbered		Interest	
						BERG STEVEN			100.00000000		E+CORP		97.65002400	
											ROBUS RESOUR		2.34997600	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018352	JOARCAM JOARCAM	FHPNG	TITMUS JT	24-OCT-1986		STEVEN DALE BERG	31.25000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	PNG	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						SOLLID TA			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
WI	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
	E+CORP			97.65002400									
WI	ROBUS RESOUR			2.34997600		LR	N	E+CORP	PNG	4.5%			100.00000000
						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						BERG STEVEN			100.00000000		E+CORP		97.65002400
											ROBUS RESOUR		2.34997600
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018343	JOARCAM JOARCAM	FHPNG	SOLLID, KRESTIAN	17-MAY-1957		KATHY WILKIN TARA BERG STEVEN DALE BERG DONALD BERG	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9, 10, 16) 17; PNG FROM BASE OF VIKING TO BASEMENT			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest	
						SOLLID TA		100.00000000		E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	
		WI Owner	Interest										
WI		E+CORP	97.65002400										
WI		ROBUS RESOUR	2.34997600										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018355	JOARCAM JOARCAM	FHPNG	FERAGEN OLE P.	17-MAY-1957		PEDER FERAGEN EXECUTOR FOR OLE P. FERAGEN	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights	Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M NW 17; PNG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND, VIKING	31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%				100.00000000	
Recipient						Interest		Link : CNTR-C011859-11:WI		Encumbered			
FERAGEN GRT						100.00000000		E+CORP		97.65002400			
								ROBUS RESOUR		2.34997600			
Link : CNTR-C011859-11:WI													
DOI Type : WI (CURRENT)													
	WI Owner	Interest											
WI	E+CORP	97.65002400											
WI	ROBUS RESOUR	2.34997600											

Contracts

Mineral Leases

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018380-1	Y	ACTIVE	N	P	FHGROSSR OYTR	FERAGEN OLE P	
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A								
C011859-1	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A								
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
C016901-1	Y	ACTIVE	N	ORR	14-AUG-1952	N										
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016											
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018355	JOARCAM JOARCAM	FHPNG	FERAGEN OLE P.	17-MAY-1957		PEDER FERAGEN EXECUTOR FOR OLE P. FERAGEN	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.7000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %
1	049-21-W4M NW 17; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%				100.00000000
Recipient						Interest		Encumbered			Interest			
Link : CNTR-C011915-1:POL DOI Type : POL (CURRENT)				FERAGEN GRT				100.00000000		E+CORP			97.65002400	
										ROBUS RESOUR			2.34997600	
		WI Owner		Interest										
WI		E+CORP		97.93976606										
DISL		QUATTRO EXPL		0.00000000										
WI		ROBUS RESOUR		2.06023394										

Contracts

Mineral Leases

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A		M018380-1	Y	ACTIVE	N	P	FHGROSSR OYTR	FERAGEN OLE P	
C011857-1	*	HISTORICAL	N	ACQ	01-JUL-1993	N		A									
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993												
C011859-1	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28									
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28									
C011872-1	*	HISTORICAL	N	ACQ	07-OCT-1993	N		A									
C011915-1	G	ACTIVE	Y	POOLJOA	01-NOV-1998	N		2401									
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
C016901-1	Y	ACTIVE	N	ORR	14-AUG-1952	N											
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016												
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019												

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012198-1	Y	ACTIVE	Y	FHSURFACEL SE	ROZEMA ANTHO	09-NOV-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/10-17-049-21-W4/00	Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018355	JOARCAM JOARCAM	FHPNG	FERAGEN OLE P.	17-MAY-1957		PEDER FERAGEN EXECUTOR FOR OLE P. FERAGEN	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M NW 17; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000	
									Recipient	Interest	Link : CNTR-C011859-11:WI Encumbered		Interest	
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)									FERAGEN GRT		100.00000000		E+CORP	97.65002400
											ROBUS RESOUR		2.34997600	
			WI Owner	Interest		Linked to : CNTR-C014751-8:NONCONGOR								
WI	E+CORP			97.65002400		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	ROBUS RESOUR			2.34997600		NONCONGOR	N	E+CORP	ALL	3%			97.65002400	
									Link : CNTR-C014751-8:REC1 Recipient		Interest	Link : CNTR-C014751-8:WI Encumbered		Interest
									PRAIRIESKY R		100.00000000		E+CORP	100.00000000
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A						
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016901-1		Y	ACTIVE	N	ORR	14-AUG-1952	N							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018355	JOARCAM JOARCAM	FHPNG	FERAGEN OLE P.	17-MAY-1957		PEDER FERAGEN EXECUTOR FOR OLE P. FERAGEN	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M NW 17; U000309 JOARCAM VIKING UNIT #3 PNG IN VIKING. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest
						FERAGEN GRT			100.00000000		E+CORP ROBUS RESOUR		97.65002400 2.34997600
		WI Owner	Interest										
WI	E+CORP		96.02990400										
WI	ROBUS RESOUR		3.97009600										
Link : CNTR-C011859-11:WI DOI Type : WI													
						WI Owner		Interest					
WI	E+CORP		97.65002400										
WI	ROBUS RESOUR		2.34997600										

Contracts

Mineral Leases

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018380-1	Y	ACTIVE	Y	P	FHGROSSR	FERAGEN OLE P	
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993									OYTR		
C011859-1	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				FS000982	Y	TERMINATED			GAS PROC	ENERMARK	ENERMARK
C016901-1	Y	ACTIVE	N	ORR	14-AUG-1952	N			FS000993	Y	TERMINATED			GAS PROC	ENERMARK	STORM ENE LT
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016											
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019											

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012174-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST M+C	21-OCT-2029
S012199-1	Y	ACTIVE	Y	FHSURFACEL SE	SPENST M+C	09-NOV-2034

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/11-17-049-21-W4/00		Y	22-JUL-1954	26-JUL-1954	VIKING	OPERATING					
100/12-17-049-21-W4/00		Y	18-SEP-1954	24-SEP-1954	VIKING	ABANDONED					
100/14-17-049-21-W4/00		Y	03-JUN-1954	18-JUN-1954	VIKING	ABANDONED					
102/13-17-049-21-W4/00		Y	04-DEC-1984	08-DEC-1984	VIKING	SUSPENDED					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3			01-FEB-1967		E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		4	G	TRACT NO. 4	0.40503000
								5	G	TRACT NO. 5	1.23597000
								6	G	TRACT NO. 6	1.79150000
								58	G	TRACT NO. 56	1.91900000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018355	JOARCAM JOARCAM	FHPNG	FERAGEN OLE P.	17-MAY-1957		PEDER FERAGEN EXECUTOR FOR OLE P. FERAGEN	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M NW 17; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000	
Link : CNTR-C011859-11:WI						Recipient		Interest		Link : CNTR-C011859-11:WI		Encumbered		Interest
DOI Type : WI (CURRENT)						FERAGEN GRT		100.00000000		E+CORP		97.65002400		
										ROBUS RESOUR		2.34997600		
		WI Owner		Interest										
WI		E+CORP		97.65002400										
WI		ROBUS RESOUR		2.34997600										

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011858-1	*	HISTORICAL	N	ACQ	01-JUL-1993			
C011859-1	G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C011859-11	Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28
C014789-1	Y	HISTORICAL	N	ACQ	26-APR-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
C016901-1	Y	ACTIVE	N	ORR	14-AUG-1952	N		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018343	JOARCAM JOARCAM	FHPNG	SOLLID, KRESTIAN	17-MAY-1957		KATHY WILKIN TARA BERG STEVEN DALE BERG DONALD BERG	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 16.1750	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 15) 17; PNG FROM SURFACE TO BASEMENT. EXCLUDING: NG FROM TOP TO BASE OF BELLY RIVER; PNG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000
Recipient						Interest		Link : CNTR-C011859-11:WI		Interest			
SOLLID TA						100.00000000		E+CORP		97.65002400			
								ROBUS RESOUR		2.34997600			
Link : CNTR-C011859-11:WI													
DOI Type : WI (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			97.65002400									
WI	ROBUS RESOUR			2.34997600									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018343	JOARCAM JOARCAM	FHPNG	SOLLID, KRESTIAN	17-MAY-1957		KATHY WILKIN TARA BERG STEVEN DALE BERG DONALD BERG	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 6.25000000		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %
1	049-21-W4M (LSD 15) 17; NG FROM TOP TO BASE OF BELLY RIVER			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%				100.00000000
Link : CNTR-C011915-1:POL DOI Type : POL (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered			Interest
						SOLLID TA			100.00000000		E+CORP ROBUS RESOUR			97.65002400 2.34997600
		WI Owner	Interest											
WI	E+CORP		97.93976606											
DISL	QUATTRO EXPL		0.00000000											
WI	ROBUS RESOUR		2.06023394											
Link : CNTR-C011859-11:WI DOI Type : WI														
		WI Owner	Interest											
WI	E+CORP		97.65002400											
WI	ROBUS RESOUR		2.34997600											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A						
C011915-1		G	ACTIVE	Y	POOLJOA	01-NOV-1998	N	2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012198-1	Y	ACTIVE	Y	FHSURFACEL SE	ROZEMA ANTHO	09-NOV-2034

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/10-17-049-21-W4/00	Y	10-DEC-1998	16-DEC-1998	BELLY RIVER	ABANDONED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018343	JOARCAM JOARCAM	FHPNG	SOLLID, KRESTIAN	17-MAY-1957		KATHY WILKIN TARA BERG STEVEN DALE BERG DONALD BERG	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000								
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %							
1	049-21-W4M (LSD 15) 17; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000							
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-11:WI Encumbered		Interest							
						SOLLID TA			100.00000000		E+CORP		97.65002400							
											ROBUS RESOUR		2.34997600							
		WI Owner		Interest		Linked to : CNTR-C014751-8:NONCONGOR														
WI	E+CORP		97.65002400		Royalty Type									Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	ROBUS RESOUR		2.34997600		NONCONGOR									N	E+CORP	ALL	3%			97.65002400
						Link : CNTR-C014751-8:REC1			Recipient		Interest		Link : CNTR-C014751-8:WI Encumbered		Interest					
						PRAIRIESKY R			100.00000000		E+CORP		100.00000000							
Contracts																				
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.											
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A											
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A											
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28											
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28											
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A											
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N													
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011														
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016														
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019														

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018343	JOARCAM JOARCAM	FHPNG	SOLLID, KRESTIAN	17-MAY-1957		KATHY WILKIN TARA BERG STEVEN DALE BERG DONALD BERG	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.5250			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 15) 17; U000309 JOARCAM VIKING UNIT NO 3 PNG IN VIKING. EXCLUDING: NG IN VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000		
Recipient				Interest		Link : CNTR-C011859-11:WI Encumbered		Interest							
SOLLID TA				100.00000000		E+CORP ROBUS RESOUR		97.65002400 2.34997600							
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			96.02990400											
WI	ROBUS RESOUR			3.97009600											
Link : CNTR-C011859-11:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			97.65002400											
WI	ROBUS RESOUR			2.34997600											
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/15-17-049-21-W4/00		Y	23-JUN-1954	27-JUN-1954	VIKING	SUSPENDED					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3			01-FEB-1967		E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		7	G	TRACT NO. 7	0.90556000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018343	JOARCAM JOARCAM	FHPNG	SOLLID, KRESTIAN	17-MAY-1957		KATHY WILKIN TARA BERG STEVEN DALE BERG DONALD BERG	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 15) 17; NG FROM TOP TO BASE OF VIKING C			31-DEC-9999	HBP	GRROYTRUST	N	E+CORP	ALL	12.5%			100.00000000	
Link : CNTR-C011859-11:WI						Recipient		Interest		Link : CNTR-C011859-11:WI		Encumbered		Interest
DOI Type : WI (CURRENT)						SOLLID TA		100.00000000		E+CORP		97.65002400		
										ROBUS RESOUR		2.34997600		
		WI Owner		Interest										
WI		E+CORP		97.65002400										
WI		ROBUS RESOUR		2.34997600										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C014789-1		*	HISTORICAL	N	ACQ	26-APR-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021265	JOARCAM JOARCAM	CRPNG	0498110101	18-NOV-2003		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	049-21-W4M 18; PNG FROM BASE OF VIKING TO BASE OF MANNVILLE GRP			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000				
Description : DSU 100%																	
Link : CNTR-C014244-1:WI						Recipient		Interest		Link : CNTR-C014244-1:WI		Encumbered		Interest			
DOI Type : WI (CURRENT)						AB ENERGY		100.00000000		E+CORP		1.00000000					
	WI Owner			Interest						ROBUS SP		99.00000000					
	E+CORP			1.00000000													
SP	ROBUS SP			99.00000000													
						Linked to :	CNTR-C014244-1:NONCONGOR										
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
						NONCONGOR	N	E+CORP	NATURAL GAS	10%			100.00000000				
									OIL	1/23.8365 (5-10%)							
									OTHER	10%							
						Link : CNTR-C014244-1:REC1					Link : CNTR-C014244-1:WI						
						Recipient			Interest		Encumbered		Interest				
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000				
											ROBUS SP		99.00000000				
Contracts																	
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.								
C014244-1		G	ACTIVE	Y	FO	20-OCT-2003	N										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
Surface Leases																	
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date										
S019929-1		Y	ACTIVE	Y	FHSURFACEL SE	TABLER G+R	26-OCT-2028										
S020498-1		Y	ACTIVE	N	FHEASEMEN T	TABLER G+R	28-NOV-2102										
S024342-1		Y	ACTIVE	N	FHEASEMEN T	TABLER G+R	27-JAN-2097										
Wells																	
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status										
104/16-18-049-21-W4/00		G	13-NOV-2003	19-NOV-2003	MANNVILLE UPPER		FLOWING										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018487	JOARCAM JOARCAM	FHPNG	SCHULTZ W+N	10-MAR-1990		WAYNE R. SCHULTZ & BERNICE D. SCHULTZ	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % : 50.00000000		Gross Hectares : 128.0000															
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
1	049-21-W4M S 19; NG FROM SURFACE TO BASE OF BELLY RIVER			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000														
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY																					
						Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest													
						SCHULTZ W&B		100.00000000		E+CORP		1.00000000															
										ROBUS SP		99.00000000															
WI	WI Owner			Interest		Linked to : CNTR-C011906-1:NONCONGOR																					
SP	E+CORP			1.00000000																							
	ROBUS SP			99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
						NONCONGOR	N	E+CORP	ALL	15%			50.00000000														
						Description : AGREEMENT SILENT ON DEDUCTIONS																					
						Link : CNTR-C011906-1:REC1		Link : CNTR-C011906-1:WI		Encumbered		Interest															
						Recipient		Interest		E+CORP		1.00000000															
						PRAIRIESKY R		100.00000000		ROBUS SP		99.00000000															
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
						NONCONGOR	N	E+CORP	ALL	1%			100.00000000														
						Description : ROYALTY GRANTED TO SOLAR BY THE LESSOR OF THE LEASE & PAID BY THE LESSEE																					
						Recipient		Interest		Encumbered		Interest															
						SOLAR MINERA		100.00000000		E+CORP		1.00000000															
										ROBUS SP		99.00000000															
Contracts														Mineral Leases													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date									
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018356-8		Y	ACTIVE	Y	P	FEEINSIDE	SANDBU, OLE	19-JUN-1957									
C011871-2		*	HISTORICAL	N	ASSETEX	15-DEC-1993	N			M018432-1		Y	ACTIVE	Y	P	FEEINSIDE	ENERMARK	13-JUN-1967									
C011906-1		R	ACTIVE	Y	POOLFI	18-DEC-1998	N	2401		Agreements																	
C011906-2		Y	ACTIVE	N	POOLFI	18-DEC-1998	N	2401		Agreement Number		Inc	Status	Type		Processor	Producer										
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000955		Y	TERMINATED	GAS PROC		E+CORP	E+CORP										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																					
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012274-1	Y	ACTIVE	N	FHSURFACEL SE	SCHULTZ W+B	30-NOV-2023
S015369-1	Y	ACTIVE	N	PL PROJECT	PL PROJECT	02-DEC-2101
S015370-1	Y	ACTIVE	N	FHEASEMEN T	SCHULTZ W+B	05-FEB-2102
S015371-1	Y	ACTIVE	N	FHEASEMEN T	TABLER G+R	05-FEB-2102

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/08-19-049-21-W4/00	Y	19-JAN-1999	21-JAN-1999	BELLY RIVER GROUP	FLOWING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC001893	Y	NO AGREEMENT	N	JOARCAM WEST 2-08 TO 11-03-49-21W4 SHALLOW GGS.	01-JAN-1980	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M NE 19; PET FROM SURFACE TO BASE OF VIKING. EXCLUDING: PET FROM TOP TO BASE OF BARONS SAND					LR	N	E+CORP	ALL	12.5%			100.00000000			
						Description :		LESSOR ROYALTY								
						Recipient		Interest		Link : CNTR-C015876-15:WI		Interest				
						E+CORP		100.00000000		E+CORP		1.00000000				
Link : CNTR-C015876-15:WI										Encumbered		ROBUS SP		99.00000000		
DOI Type : WI (CURRENT)																
		WI Owner		Interest												
WI		E+CORP		1.00000000												
SP		ROBUS SP		99.00000000												
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993										
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N	A								
C015876-1		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % : 25.00000000		Gross Hectares : 64.0000						
Parcel	Land Description / Rights					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	049-21-W4M NE 19; NG FROM SURFACE TO BASE OF BELLY RIVER					LR	N	E+CORP	ALL	12.5%			100.00000000					
Link : CNTR-C011906-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011906-1:WI								
						Recipient		Interest		Encumbered		Interest						
						E+CORP		100.00000000		E+CORP		1.00000000						
	WI Owner		Interest						ROBUS SP		99.00000000							
WI	E+CORP		1.00000000						Linked to : CNTR-C011906-1:NONCONGOR									
SP	ROBUS SP		99.00000000						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %			
						NONCONGOR	N	E+CORP	ALL	15%			50.00000000					
						Description : AGREEMENT SILENT ON DEDUCTIONS												
						Link : CNTR-C011906-1:REC1												
						Recipient		Interest		Link : CNTR-C011906-1:WI		Interest						
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000						
										ROBUS SP		99.00000000						
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018432-1		Y	ACTIVE	Y	P	FEEINSIDE	ENERMARK	13-JUN-1967
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				M018487-1		Y	ACTIVE	Y	P	FHPNG	SCHULTZ W+N	10-MAR-1990
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N		A									
C011906-1		G	ACTIVE	Y	POOLFI	18-DEC-1998	N		2401									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S012274-1		Y	ACTIVE	Y	FHSURFACEL SE	SCHULTZ W+B	30-NOV-2023											
S015369-1		Y	ACTIVE	Y	PL PROJECT	PL PROJECT	02-DEC-2101											
S015370-1		Y	ACTIVE	Y	FHEASEMEN T	SCHULTZ W+B	05-FEB-2102											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status		
100/08-19-049-21-W4/00	Y	19-JAN-1999	21-JAN-1999	BELLY RIVER GROUP	FLOWING		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 9		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M NE 19; NG FROM BASE OF BELLY RIVER TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND					LR	N	E+CORP	ALL	12.5%			100.00000000			
						Description :		LESSOR ROYALTY								
						Recipient		Interest		Link : CNTR-C015876-15:WI		Interest				
						E+CORP		100.00000000		Encumbered		E+CORP	1.00000000			
											ROBUS SP		99.00000000			
					WI Owner		Interest									
WI					E+CORP		1.00000000									
SP					ROBUS SP		99.00000000									
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993										
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N	A								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 12		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M NE 19; PNG FROM TOP TO BASE OF BARONS SAND					LR	N	E+CORP	ALL	12.5%			100.00000000			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-15:WI		Interest				
						E+CORP		100.00000000		Encumbered		Interest				
										E+CORP		1.00000000				
									ROBUS SP			99.00000000				
WI		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR										
SP		E+CORP		1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
		ROBUS SP		99.00000000		NONCONGOR	N	E+CORP	ALL	3%			100.00000000			
					Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI							
					Recipient		Interest		Encumbered		Interest					
					PRAIRIESKY R		100.00000000		E+CORP		1.00000000					
									ROBUS SP			99.00000000				
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993										
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N	A								
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NE 19; PNG FROM BASE OF VIKING TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : CNTR-C011859-4:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C011859-4:WI		Encumbered		Interest	
						E+CORP		100.00000000		E+CORP		1.00000000			
										BONAVISTA EN		3.13330000			
	WI Owner			Interest						ROBUS SP		95.86670000			
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			3.13330000											
SP	ROBUS SP			95.86670000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018432	JOARCAM JOARCAM	FEEINSIDE	ENERMARK	13-JUN-1967		ENERPLUS CORPORATION	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.7000							
Parcel	Land Description / Rights			Extension Date	Reason	Linked to : CNTR-C011906-1:NONCONGOR													
1	049-21-W4M NW 19; EXCLUDING COAL NG FROM SURFACE TO BASE OF BELLY RIVER			31-DEC-9999	HBP	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %					
						NONCONGOR	N	E+CORP	ALL	15%				50.00000000					
						Description : AGREEMENT SILENT ON DEDUCTIONS													
						Link : CNTR-C011906-1:REC1													
						Recipient			Interest		Encumbered			Interest					
			PRAIRIESKY R		100.00000000		E+CORP			1.00000000									
								ROBUS SP			99.00000000								
WI Owner			Interest																
WI			E+CORP		1.00000000														
SP			ROBUS SP		99.00000000														
Contracts															Mineral Leases				
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018356-8		Y	ACTIVE	Y	P	FEEINSIDE	SANDBU, OLE	19-JUN-1957	
C011894-1		*	HISTORICAL	N	ACQ	27-NOV-1997	N		A	M018487-1		Y	ACTIVE	Y	P	FHPNG	SCHULTZ W+N	10-MAR-1990	
C011906-1		G	ACTIVE	Y	POOLFI	18-DEC-1998	N		2401										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011													
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016													
Surface Leases																			
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date												
S012274-1		Y	ACTIVE	Y	FHSURFACEL SE	SCHULTZ W+B	30-NOV-2023												
S015369-1		Y	ACTIVE	Y	PL PROJECT	PL PROJECT	02-DEC-2101												
S015370-1		Y	ACTIVE	Y	FHEASEMEN T	SCHULTZ W+B	05-FEB-2102												
S015371-1		Y	ACTIVE	Y	FHEASEMEN T	TABLER G+R	05-FEB-2102												
Wells																			
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status												
100/08-19-049-21-W4/00			Y	19-JAN-1999	21-JAN-1999	BELLY RIVER GROUP	FLOWING												

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018432	JOARCAM JOARCAM	FEEINSIDE	ENERMARK	13-JUN-1967		ENERPLUS CORPORATION	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel		Land Description / Rights											
1		049-21-W4M NW 19; EXCLUDING COAL NG FROM BASE OF BELLY RIVER TO BASEMENT EXCLUDING: NG IN BARONS SAND											
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
		WI Owner		Interest									
WI		E+CORP		1.00000000									
SP		ROBUS SP		99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011894-1		*	HISTORICAL	N	ACQ	27-NOV-1997	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018432	JOARCAM JOARCAM	FEEINSIDE	ENERMARK	13-JUN-1967		ENERPLUS CORPORATION	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel		Land Description / Rights				Linked to : CNTR-C014751-25:NONCONGOR							
1		049-21-W4M NW 19; EXCLUDING COAL NG IN BARONS SAND				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
Link : CNTR-C015876-15:WI						Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI			
DOI Type : WI (CURRENT)						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
		WI Owner		Interest									
WI		E+CORP		1.00000000									
SP		ROBUS SP		99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011894-1		*	HISTORICAL	N	ACQ	27-NOV-1997	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018335	JOARCAM JOARCAM	CRPNG	20074A	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M S&NW 20; (LSD 10, 15) 20; SW 29; (LSD 2, 7, 12, 13) 29; WELLBORES ONLY - SEE REMARKS			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
Description : LESSOR ROYALTY														
Link : CNTR-C011859-11:WI				Recipient		Interest		Link : CNTR-C011859-11:WI		Encumbered		Interest		
DOI Type : WI (CURRENT)				AB ENERGY		100.00000000		E+CORP				97.65002400		
		WI Owner	Interest						ROBUS RESOUR				2.34997600	
WI		E+CORP	97.65002400											
WI		ROBUS RESOUR	2.34997600											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012204-1		Y	TERMINATED	Y	FHSURFACEL SE	FERAGEN JA	21-NOV-2034							
S035771-1		Y	TERMINATED	N	FHMISC	KENNETT JOHN	08-NOV-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/02-20-049-21-W4/00	Y	09-APR-1954	13-APR-1954	VIKING	SUSPENDED		
100/03-20-049-21-W4/00	Y	01-APR-1954	05-APR-1954	VIKING	SUSPENDED		
100/04-20-049-21-W4/00	Y	18-DEC-1984	22-DEC-1984	VIKING	SUSPENDED		
100/04-29-049-21-W4/00	Y	22-NOV-1953	27-NOV-1953	VIKING	SUSPENDED		
100/05-29-049-21-W4/00	Y	04-NOV-1953	09-NOV-1953	VIKING	SUSPENDED		
100/06-20-049-21-W4/00	Y	16-FEB-1954	23-FEB-1954	VIKING	SUSPENDED		
100/08-20-049-21-W4/00	Y	25-NOV-1984	29-NOV-1984	VIKING	SUSPENDED		
100/10-20-049-21-W4/00	Y	02-FEB-1954	09-FEB-1954	VIKING	OPERATING		
100/11-20-049-21-W4/00	Y	26-JAN-1954	30-JAN-1954	VIKING	SUSPENDED		
100/13-20-049-21-W4/00	Y	27-DEC-1953	01-JAN-1954	VIKING	SUSPENDED		
100/15-20-049-21-W4/00	Y	06-JAN-1954	10-JAN-1954	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018335	JOARCAM JOARCAM	CRPNG	20074A	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M S&NW 20; (LSD 10, 15) 20; SW 29; (LSD 2, 7, 12, 13) 29; 102/05-20-049-21W4M/00 WELLBORE AND PRODUCTION THEREFROM ONLY			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
				Description : LESSOR ROYALTY										
				Recipient			Interest		Link : CNTR-C011859-11:WI		Interest			
				AB ENERGY			100.00000000		Encumbered		E+CORP		97.65002400	
Link : CNTR-C011859-11:WI											ROBUS RESOUR		2.34997600	
DOI Type : WI (CURRENT)														
			WI Owner	Interest										
WI	E+CORP			97.65002400										
WI	ROBUS RESOUR			2.34997600										
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1			*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1			*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1			Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-8			G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11			G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1			*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases														
Lease - Split			Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012204-1			Y	TERMINATED	Y	FHSURFACEL SE	FERAGEN JA	21-NOV-2034						
S035771-1			Y	TERMINATED	N	FHMISC	KENNETT JOHN	08-NOV-2016						
Wells														
Unique Well Identifier				Inc	Spud Date	Rig Release	Zone		Status					
102/05-20-049-21-W4/00				Y	23-OCT-1997	25-OCT-1997	BELLY RIVER		ABANDONED					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018335	JOARCAM JOARCAM	CRPNG	20074A	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M S&NW 20; (LSD 10, 15) 20; SW 29; (LSD 2, 7, 12, 13) 29; EXCL 102/05-20-049-21W4M/00 WELLBORE AND PRODUCTION THEREFROM PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: PNG IN BARONS SAND EXCLUDING: PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
Description : LESSOR ROYALTY								Link : CNTR-C011859-1:WI						
Recipient						Interest	Encumbered		Interest					
AB ENERGY						100.00000000	E+CORP		1.00000000					
										ROBUS RESOUR		2.34997600		
										ROBUS SP		96.65002400		
Link : CNTR-C011859-1:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			2.34997600										
SP	ROBUS SP			96.65002400										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause		No.			
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012204-1		Y	TERMINATED	Y	FHSURFACEL SE	FERAGEN JA	21-NOV-2034							
S035771-1		Y	TERMINATED	N	FHMISC	KENNETT JOHN	08-NOV-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018335	JOARCAM JOARCAM	CRPNG	20074A	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M S&NW 20; (LSD 10, 15) 20; SW 29; (LSD 2, 7, 12, 13) 29; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG	Link : CNTR-C011859-1:WI			100.00000000
Recipient						Interest	Encumbered		Interest				
AB ENERGY						100.00000000	E+CORP		1.00000000				
							ROBUS RESOUR		2.34997600				
Link : CNTR-C011859-1:WI										ROBUS SP			96.65002400
DOI Type : WI (CURRENT)													
	WI Owner	Interest				Linked to : CNTR-C014751-8:NONCONGOR							
WI	E+CORP	1.00000000				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	ROBUS RESOUR	2.34997600				NONCONGOR	N	E+CORP	ALL	3%			97.65002400
SP	ROBUS SP	96.65002400				Link : CNTR-C014751-8:REC1				Link : CNTR-C014751-8:WI			
						Recipient		Interest	Encumbered		Interest		
						PRAIRIESKY R		100.00000000	E+CORP		100.00000000		
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A					
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018335	JOARCAM JOARCAM	CRPNG	20074A	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 352.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M S&NW 20; (LSD 10, 15) 20; SW 29; (LSD 2, 7, 12, 13) 29; U000309 JOARCAM VIKING UNIT #3 PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
						Description :	LESSOR ROYALTY						
						Recipient			Interest	Link : CNTR-C011859-1:WI Encumbered		Interest	
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						AB ENERGY		100.00000000		E+CORP		1.00000000	
										ROBUS RESOUR		2.34997600	
										ROBUS SP		96.65002400	
Link : CNTR-C011859-1:WI DOI Type : WI													
												</	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S011608-1	Y	ACTIVE	N	FHEASEMEN T	HELSEBY ST+TR	27-OCT-2065				
S012037-1	Y	ACTIVE	Y	FHSURFACEL SE	FERAGEN JA	23-MAR-2029				
S012038-1	Y	ACTIVE	Y	FHSURFACEL SE	KENNETT ETAL	30-MAR-2029				
S012054-1	Y	ACTIVE	Y	FHSURFACEL SE	MORSE DIANA	08-MAR-2035				
S012169-1	Y	ACTIVE	Y	FHSURFACEL SE	HELSEBY STANL	16-NOV-2025				
S012170-1	Y	ACTIVE	Y	FHSURFACEL SE	HELSEBY STANL	16-NOV-2025				
S012183-1	Y	ACTIVE	Y	FHSURFACEL SE	HELSEBY STANL	16-NOV-2025				
S012184-1	Y	ACTIVE	Y	FHSURFACEL SE	HELSEBY STANL	16-NOV-2025				
S012187-1	Y	ACTIVE	Y	FHSURFACEL SE	WALLACE+SCHMI DT	26-NOV-2028				
S012201-1	Y	ACTIVE	Y	FHSURFACEL SE	KENNETT ETAL	10-NOV-2034				
S012202-1	Y	ACTIVE	Y	FHSURFACEL SE	FERAGEN JA	21-NOV-2034				
S012203-1	Y	ACTIVE	Y	FHSURFACEL SE	FERAGEN JA	21-NOV-2034				
S012203-2	Y	ACTIVE	Y	FHSURFACEL SE	FERAGEN JA	21-NOV-2034				
S012205-1	Y	ACTIVE	Y	FHSURFACEL SE	ESTATE REID	14-NOV-2034				
S012206-1	Y	ACTIVE	Y	FHSURFACEL SE	HELSEBY STANLEY	06-DEC-2034				
S012213-1	Y	ACTIVE	Y	FHSURFACEL SE	REES ETAL	10-DEC-2028				
S012214-1	Y	ACTIVE	Y	FHSURFACEL SE	THESE ETAL	31-DEC-2028				
S012217-1	Y	ACTIVE	Y	FHSURFACEL SE	MORSE DIANA	19-DEC-2028				
S014673-1	Y	ACTIVE	Y	FHMISC	WALLACE/SCHMI DT	16-JUL-2101				
S035520-1	Y	ACTIVE	Y	FHSURFACEL SE	KENNETT ETAL	30-MAR-2029				
S036362-1	Y	ACTIVE	Y	FHEASEMEN	THESE ET AL	11-JUN-2111				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

S036365-1	Y ACTIVE Y	T	FHEASEMEN	SANDBU R+A	29-MAY-2111		
S036366-1	Y ACTIVE Y	T	PL PROJECT	PL PROJECT	11-JUN-2111		
S037178-1	Y TERMINATED Y		FHBOARDOR	BO 4015	30-SEP-2052		
S037179-1	Y TERMINATED Y		DER				
S037179-1	Y TERMINATED Y		FHBOARDOR	B0 4015	26-OCT-2052		
S037179-1	Y TERMINATED Y		DER				
S037180-1	Y TERMINATED Y		FHBOARDOR	BO 4015	15-NOV-2052		
S037180-1	Y TERMINATED Y		DER				

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/01-20-049-21-W4/00	Y	05-JAN-1985	10-JAN-1985	VIKING	ABANDONED
100/02-29-049-21-W4/00	Y	29-NOV-1984	03-DEC-1984	VIKING	OPERATING
100/05-20-049-21-W4/00	Y	12-DEC-1984	17-DEC-1984	VIKING	ABANDONED
100/06-29-049-21-W4/00	Y	08-OCT-1953	14-OCT-1953	VIKING	SUSPENDED
100/07-20-049-21-W4/00	Y	25-FEB-1954	02-MAR-1954	VIKING	ABANDONED
100/07-29-049-21-W4/00	Y	11-JAN-1985	16-JAN-1985	VIKING	SUSPENDED
100/07-29-049-21-W4/02	Y	11-JAN-1985	16-JAN-1985	VIKING	OPERATING
100/12-29-049-21-W4/00	Y	03-SEP-1953	10-SEP-1953	VIKING	OPERATING
100/13-29-049-21-W4/00	Y	29-JUL-1953	03-AUG-1953	VIKING	OPERATING
100/14-20-049-21-W4/00	Y	16-DEC-1953	22-DEC-1953	VIKING	ABANDONED
102/09-20-049-21-W4/00	Y	14-MAR-1985	17-MAR-1985	VIKING	ABANDONED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP
FC000221	Y	ACTIVE/EX	N	JOARCAM 6-29-49-21W4 FACILITIES	01-OCT-1998	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	8	G	TRACT NO. 8	0.55856000
				9	G	TRACT NO. 9	1.54828000
				10	G	TRACT NO. 10	1.63866000
				11	G	TRACT NO. 11	0.42148000
				12	G	TRACT NO. 12	0.81947000
				13	G	TRACT NO. 13	1.56707000
				14	G	TRACT NO. 14	1.26913000
				15	G	TRACT NO. 15	1.20391000
				16	G	TRACT NO. 16	1.14311000
				17	G	TRACT NO. 17	1.55726000
				18	G	TRACT NO. 18	1.68287000
				19	G	TRACT NO. 19	0.80565000
				20	G	TRACT NO. 20	0.61039000
				21	G	TRACT NO. 21	0.59394000
				22	G	TRACT NO. 22	1.67735000
				60	G	TRACT NO. 58	0.68900000
				61	G	TRACT NO. 59	1.72100000
				62	G	TRACT NO. 60	0.07700000
				63	G	TRACT NO. 61	1.26400000
				65	G	TRACT NO. 63	0.42900000
				66	G	TRACT NO. 64	0.38200000
				67	G	TRACT NO. 65	0.30800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018229	JOARCAM JOARCAM	CRPNG	23586	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9) 20; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
						Description :		LESSOR ROYALTY					
						Recipient			Interest		Link : CNTR-C011845-1:WI		
						AB ENERGY			100.00000000		Encumbered		Interest
											E+CORP		1.00000000
											ROBUS RESOUR		1.17498800
											ROBUS SP		97.82501200
Link : CNTR-C011845-1:WI													
DOI Type : WI (CURRENT)													
		WI Owner		Interest									
WI		E+CORP		1.00000000									
WI		ROBUS RESOUR		1.17498800									
SP		ROBUS SP		97.82501200									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011845-1		G	ACTIVE	Y	FOOPT	08-FEB-1985	N	2401					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018229	JOARCAM JOARCAM	CRPNG	23586	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 9) 20; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C011845-1:WI			100.00000000
Recipients						Interest	Encumbered		Interest				
Link : CNTR-C011845-1:WI DOI Type : WI (CURRENT)				AB ENERGY				100.00000000	E+CORP			1.00000000	
									ROBUS RESOUR			1.17498800	
									ROBUS SP			97.82501200	
	WI Owner	Interest											
WI	E+CORP		1.00000000		Linked to : CNTR-C014751-3:NONCONGOR								
WI	ROBUS RESOUR		1.17498800		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
SP	ROBUS SP		97.82501200		NONCONGOR	N	E+CORP	ALL	3%			98.82501200	
				Link : CNTR-C014751-3:REC1				Link : CNTR-C014751-3:WI					
				Recipients				Interest		Encumbered		Interest	
				PRAIRIESKY R				100.00000000		E+CORP		1.00000000	
								ROBUS SP		99.00000000			
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011845-1		G	ACTIVE	Y	FOOPT	08-FEB-1985	N	2401					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C014751-3		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018229	JOARCAM JOARCAM	CRPNG	23586	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9) 20; U309 JOARCAM VIKING UNIT NO 3 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C011845-1:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		1.00000000			
WI										ROBUS RESOUR		1.17498800			
										ROBUS SP		97.82501200			
Link : CNTR-C011845-1:WI DOI Type : WI															
WI						WI Owner		Interest							
						E+CORP		1.00000000							
WI						ROBUS RESOUR		1.17498800							
						ROBUS SP		97.82501200							
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011845-1		Y	ACTIVE	Y	FOOPT	08-FEB-1985	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012054-1		Y	ACTIVE	Y	FHSURFACEL SE	MORSE DIANA	08-MAR-2035								
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
102/09-20-049-21-W4/00		Y	14-MAR-1985	17-MAR-1985	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	64	G	TRACT NO. 62	0.30900000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018229	JOARCAM JOARCAM	CRPNG	23586	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000							
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %						
1	049-21-W4M (LSD 16) 20; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000						
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest						
						AB ENERGY			100.00000000		E+CORP		1.00000000						
											ROBUS SP		99.00000000						
		WI Owner	Interest	Linked to : CNTR-C014751-25:NONCONGOR															
WI	E+CORP		1.00000000	Royalty Type										Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
SP	ROBUS SP		99.00000000	NONCONGOR										N	E+CORP	ALL	3%		100.00000000
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI Encumbered		Interest						
						Recipient			100.00000000		E+CORP		1.00000000						
						PRAIRIESKY R					ROBUS SP		99.00000000						
Contracts																			
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.										
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A											
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A											
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N												
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N												
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N												
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011													
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016													

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018229	JOARCAM JOARCAM	CRPNG	23586	01-DEC-1980		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	049-21-W4M (LSD 16) 20; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU 0.1453%					Link : CNTR-C015876-15:WI					
											Encumbered			Interest		
						Recipient		Interest		E+CORP			1.00000000			
						AB ENERGY		100.00000000		ROBUS SP			99.00000000			
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-15:WI DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		1.00000000										
SP				ROBUS SP		99.00000000										
Contracts										Agreements						
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011910-1			Y	TERMINATED	N	POOLING	01-AUG-1998	N	A		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15			Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016									
Units																
Unit			Inc	Status	Links	Description						Effective Date		Operator		
UN000129			G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		
Tracts																
Tract			Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor
UN000129			ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		57	Y	TRACT NO. 49			0.14530000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018289	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627110	09-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M SE 21; U129 JOARCAM VIK GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%				100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 3.6482%		Link : CNTR-C011836-1:WI							
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		50.00000000			
								BONAVISTA EN				50.00000000			
		WI Owner		Interest											
WI			E+CORP	1.00000000											
WI			BONAVISTA EN	21.04610000											
WI			RALLY CANRE	2.97370000											
WI			ROBUS RESOUR	7.25940000											
SP			ROBUS SP	67.72080000											
Link : CNTR-C011856-1:POL DOI Type : POL															
		WI Owner		Interest											
WI			E+CORP	62.50000000											
WI			BONAVISTA EN	37.50000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011836-1		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011836-6		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401						
C011856-1		Y	ACTIVE	Y	POOLJOA	30-DEC-1992	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description					Effective Date		Operator			
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993		E+CORP			
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG							LAND CONVERS			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	55	G	TRACT NO. 48	3.64820000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018290	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627111	09-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 63.1000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SW 21; U129 JOARCAM VIK GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%, Min Price : 8.9000			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 3.6482%		Link : CNTR-C011856-1:PP1							
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		50.00000000			
								BONAVISTA EN		50.00000000					
		WI Owner		Interest											
WI			E+CORP	1.00000000											
WI			BONAVISTA EN	21.04610000											
WI			RALLY CANRE	2.97370000											
WI			ROBUS RESOUR	7.25940000											
SP			ROBUS SP	67.72080000											
Link : CNTR-C011856-1:POL															
DOI Type : POL															
		WI Owner		Interest											
WI			E+CORP	62.50000000											
WI			BONAVISTA EN	37.50000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011856-1		Y	ACTIVE	Y	POOLJOA	30-DEC-1992	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG								LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	55	G	TRACT NO. 48	3.64820000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018281	JOARCAM JOARCAM	FHNATURALG AS	PEARSON R.	16-DEC-1986		DUANE N. PEARSON KIMBERLEY PRZYBYLSKI JASON BLORE	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 9, 16) 21; U129 JOARCAM VIK GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
				Recipient		Interest		Link : CNTR-C015876-16:WI		Encumbered		Interest			
				BLORE JASON		25.00000000		E+CORP		100.00000000					
				PEARSON DUAN		50.00000000									
				PRZYBLSKI KI		25.00000000									
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011856-1:POL DOI Type : POL															
	WI Owner		Interest												
WI	E+CORP		62.50000000												
WI	BONAVISTA EN		37.50000000												
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011856-1		G	ACTIVE	Y	POOLJOA	30-DEC-1992	N	2401		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	53	Y	TRACT NO. 46	1.11490000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018300	JOARCAM JOARCAM	FHNATURALG AS	ROST PA	08-JAN-1996		ST. JOSEPH LUTHERAN CHURCH	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	049-21-W4M (LSD 10, 15) 21; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			12.50000000				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY											
						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest					
						ST JOSEPH LU		100.00000000		E+CORP		100.00000000					
				WI Owner		Interest											
WI	E+CORP			1.00000000													
WI	BONAVISTA EN			21.04610000													
WI	RALLY CANRE			2.97370000													
WI	ROBUS RESOUR			7.25940000													
SP	ROBUS SP			67.72080000													
Link : CNTR-C011856-1:POL DOI Type : POL																	
				WI Owner		Interest											
WI	E+CORP			62.50000000													
WI	BONAVISTA EN			37.50000000													
Contracts																	
Agreements																	
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011856-1		Y	ACTIVE	Y	POOLJOA	30-DEC-1992	N		2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019											
Units																	
Unit		Inc	Status	Links	Description								Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP		
Tracts																	
Tract		Unit Status		Unit Description					Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT					E+CORP		54	Y	TRACT NO. 47			0.94550000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018291	JOARCAM JOARCAM	FHNNATURALG AS	AB 5627109	09-NOV-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 62.8000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 11, 12, 13) 21; (PT LSD 14) 21; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000			
Description : LESSOR ROYALTY DSU: 3.6482%																
Recipient				Interest			Link : CNTR-C011856-1:PP1			Encumbered			Interest			
PRAIRIESKY R				100.00000000			E+CORP			BONAVISTA EN			50.00000000			
Link : UNIT-UN000129-0:UNITWI																
DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C011856-1:POL																
DOI Type : POL																
	WI Owner			Interest												
WI	E+CORP			62.50000000												
WI	BONAVISTA EN			37.50000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011836-1		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011836-6		Y	ACTIVE	Y	FO	09-NOV-1983	Y	30	2401							
C011856-1		Y	ACTIVE	Y	POOLJOA	30-DEC-1992	N		2401							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG				LAND CONVERS		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	55	G	TRACT NO. 48	3.64820000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018297	JOARCAM JOARCAM	FHPNG	ST JOSEPHLUTH	10-NOV-1992		ST. JOSEPH LUTHERAN CHURCH	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 1.2000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 14) 21; U129 JOARCAM VIK GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16.5%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.0276%				Link : CNTR-C011856-1:PP2						
						Recipient		Interest		Encumbered		Interest				
						ST JOSEPH LU		100.00000000		BONAVISTA EN		100.00000000				
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C011856-1:POL																
DOI Type : POL																
				WI Owner		Interest										
WI				E+CORP		62.50000000										
WI				BONAVISTA EN		37.50000000										
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011856-1		Y	ACTIVE	Y	POOLJOA	30-DEC-1992	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		56	G	TRACT NO. 48A			0.02760000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018284	JOARCAM JOARCAM	FHNATURALG AS	SWARE JULIUS	18-MAY-1996		BRYAN SWARE JAYNE PERSAUD	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Linked to : CNTR-C011833-2:GOR							
1	049-21-W4M (LSD 1, 2) 23; NG FROM SURFACE TO TOP OF PALEOZOIC. EXCLUDING: NG IN BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						GOR	N	E+CORP	ALL	3.5%			100.00000000
						Description : DEDUCTIONS: GATHERING, TREATING, PROCESSING, TRANSPORTATION AS ALLOWED BY ALBERTA CROWN							
						Link : CNTR-C011833-2:REC1				Link : CNTR-C011833-2:P01			
DOI Type : WI (CURRENT)						Recipient		Interest		Encumbered		Interest	
		WI Owner		Interest		CORNELL RESO		100.00000000		E+CORP		1.00000000	
WI			E+CORP	1.00000000						ROBUS RESOUR		50.00000000	
WI			ROBUS RESOUR	8.33300000						ROBUS SP		49.00000000	
SP			ROBUS SP	90.66700000									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						LR	N	E+CORP	ALL	12.5%			100.00000000
						Description : LESSOR ROYALTY							
						Recipient		Interest		Encumbered		Interest	
						PERSAUD JAYN		50.00000000		E+CORP		91.66700000	
						SWARE BRYAN		50.00000000		BOUNTY DEVEL		6.25000000	
										NUTCRACKER H		2.08300000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011833-2		G	ACTIVE	Y	FO	07-JAN-1983	N		2401				
C011833-4		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
100/04-23-049-21-W4/02		Y	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018284	JOARCAM JOARCAM	FHNATURALG AS	SWARE JULIUS	18-MAY-1996		BRYAN SWARE JAYNE PERSAUD	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Linked to : CNTR-C011833-2:GOR							
1	049-21-W4M (LSD 1, 2) 23; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						GOR	N	E+CORP	ALL	3.5%			100.00000000
						Description : DEDUCTIONS: GATHERING, TREATING, PROCESSING, TRANSPORTATION AS ALLOWED BY ALBERTA CROWN							
Link : CNTR-C011833-2:WI						Link : CNTR-C011833-2:REC1			Link : CNTR-C011833-2:P01				
DOI Type : WI (CURRENT)						Recipient		Interest		Encumbered		Interest	
	WI Owner	Interest				CORNELL RESO		100.00000000		E+CORP		1.00000000	
WI	E+CORP	1.00000000								ROBUS RESOUR		50.00000000	
WI	ROBUS RESOUR	8.33300000								ROBUS SP		49.00000000	
SP	ROBUS SP	90.66700000											
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						LR	N	E+CORP	ALL	12.5%			100.00000000
						Recipient		Interest		Link : CNTR-C011833-2:WI		Interest	
						PERSAUD JAYN		50.00000000		E+CORP		1.00000000	
						SWARE BRYAN		50.00000000		ROBUS RESOUR		8.33300000	
										ROBUS SP		90.66700000	
						Linked to : CNTR-C014751-25:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1			Link : CNTR-C014751-25:WI				
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011833-2	G	ACTIVE	Y	FO	07-JAN-1983	N	2401
C011833-4	G	ACTIVE	Y	FO	07-JAN-1983	N	2401
C014751-6	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		

WI Owner : ALL

Imcwschd
version A1.4

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	50	G	TRACT NO. 44C	0.36330000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018236	JOARCAM JOARCAM	FHNNATURALG AS	SWARE LD	26-FEB-1986		LEON DUANE SWARE JUDITH ARLENE SWARE MARLENE ROWE MAXWELL LOUANNE GRETТА MANN	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SW 23; NG FROM SURFACE TO TOP OF PALEOZOIC. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Recipient						Interest		Link : CNTR-C011833-1:WI		Encumbered		Interest			
MANN LOUANN						33.33330000		E+CORP		1.00000000					
MAXWELL MARL						33.33340000		ROBUS RESOUR		8.33300000					
SWARE JUDITH						16.66660000		ROBUS SP		90.66700000					
SWARE LEON				16.66670000											
Link : CNTR-C011833-1:WI															
DOI Type : WI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	ROBUS RESOUR		8.33300000												
SP	ROBUS SP		90.66700000												
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401							
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011949-2		Y	ACTIVE	Y	FHSURFACEL SE	SWARE ETAL	23-DEC-2032								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/04-23-049-21-W4/02			Y	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018236	JOARCAM JOARCAM	FHNATURALG AS	SWARE LD	26-FEB-1986		LEON DUANE SWARE JUDITH ARLENE SWARE MARLENE ROWE MAXWELL LOUANNE GRETTA MANN	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M SW 23; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000	
Link : CNTR-C011833-1:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011833-1:WI Encumbered		Interest	
						MANN LOUANN			33.33330000		E+CORP		1.00000000	
						MAXWELL MARL			33.33340000		ROBUS RESOUR		8.33300000	
						SWARE JUDITH			16.66660000		ROBUS SP		90.66700000	
						SWARE LEON			16.66670000					
WI	E+CORP			1.00000000		Linked to : CNTR-C014751-5:NONCONGOR								
WI	ROBUS RESOUR			8.33300000										
SP	ROBUS SP			90.66700000										
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
						NONCONGOR	N	E+CORP	ALL	3%			98.82501200	
						Link : CNTR-C014751-5:REC1						Link : CNTR-C014751-5:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000	
											ROBUS SP		99.00000000	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401						
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401						
C014751-5		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018236	JOARCAM JOARCAM	FHNATURALG AS	SWARE LD	26-FEB-1986		LEON DUANE SWARE JUDITH ARLENE SWARE MARLENE ROWE MAXWELL LOUANNE GRETTA MANN	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M SW 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000			
Recipient							Interest		Link : CNTR-C011833-1:WI		Interest					
MANN LOUANN							33.33330000		E+CORP		1.00000000					
MAXWELL MARL							33.33340000		ROBUS RESOUR		8.33300000					
SWARE JUDITH							16.66660000		ROBUS SP		90.66700000					
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)			WI Owner		Interest		SWARE LEON							16.66670000		
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C011833-1:WI DOI Type : WI																
			WI Owner		Interest											
WI	E+CORP			1.00000000												
WI	ROBUS RESOUR			8.33300000												
SP	ROBUS SP			90.66700000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011833-1		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S011949-1	Y	ACTIVE	Y	FHSURFACEL SE	SWARE ETAL	23-DEC-2032

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/04-23-049-21-W4/00	Y	06-AUG-1983	12-AUG-1983	VIKING	OPERATING

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	48	G	TRACT NO. 44A	1.21350000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018236	JOARCAM JOARCAM	FHNATURALG AS	SWARE LD	26-FEB-1986		LEON DUANE SWARE JUDITH ARLENE SWARE MARLENE ROWE MAXWELL LOUANNE GRETTA MANN	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SW 23; NG FROM TOP OF PALEOZOIC TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest
						MANN LOUANN			33.33330000		E+CORP		1.00000000
						MAXWELL MARL			33.33340000		ROBUS SP		99.00000000
						SWARE JUDITH			16.66660000				
						SWARE LEON			16.66670000				
		WI Owner	Interest										
WI	E+CORP		1.00000000										
SP	ROBUS SP		99.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018248	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN R	20-AUG-1986		NORRIS NORDIN	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 7, 8) 23; NG FROM SURFACE TO TOP OF PALEOZOIC. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient							Interest	Link : CNTR-C011833-1:WI		Encumbered	Interest			
NORDIN NORRI							100.00000000	E+CORP		1.00000000				
Link : CNTR-C011833-1:WI												ROBUS RESOUR		8.33300000
DOI Type : WI (CURRENT)												ROBUS SP		90.66700000
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			8.33300000										
SP	ROBUS SP			90.66700000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N		2401					
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/04-23-049-21-W4/02		Y	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018259	JOARCAM JOARCAM	FHNATURALG AS	MCKENZIE V	27-OCT-1986		VALERIE BAUER BOB MCKENZIE DEANNA OIKAWA	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; NG FROM SURFACE TO TOP OF PALEOZOIC. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Recipient						Interest		Link : CNTR-C011833-1:WI		Encumbered		Interest			
BAUER VALERI						33.33330000		E+CORP				1.00000000			
MCKENZIE BOB						33.33340000		ROBUS RESOUR				8.33300000			
Link : CNTR-C011833-1:WI						OIKAWA DEANN		33.33330000		ROBUS SP		90.66700000			
DOI Type : WI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	ROBUS RESOUR			8.33300000											
SP	ROBUS SP			90.66700000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N		2401						
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/04-23-049-21-W4/02			G	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018262	JOARCAM JOARCAM	FHNNATURALG AS	SIMONSON HILDUR	11-MAY-1987		DONNA MUSGRAVE	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 7, 8) 23; NG FROM SURFACE TO TOP OF PALEOZOIC. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000	
Description : LESSOR ROYALTY										Link : CNTR-C011833-1:WI				
Recipient				Interest		Encumbered		Interest						
MUSGRAVE DON				100.00000000		E+CORP		1.00000000						
Link : CNTR-C011833-1:WI												ROBUS RESOUR		8.33300000
DOI Type : WI (CURRENT)												ROBUS SP		90.66700000
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			8.33300000										
SP	ROBUS SP			90.66700000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N		2401					
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/04-23-049-21-W4/02		G	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018264	JOARCAM JOARCAM	FHNNATURALG AS	NIELSEN, HALGERD	20-JAN-1989		RYLEA MONTEITH	25.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; NG FROM SURFACE TO TOP OF PALEOZOIC. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Recipient						Interest		Link : CNTR-C011833-1:WI		Encumbered		Interest			
MONTEITH RYL						100.00000000		E+CORP				1.00000000			
								ROBUS RESOUR				8.33300000			
Link : CNTR-C011833-1:WI										ROBUS SP				90.66700000	
DOI Type : WI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	ROBUS RESOUR			8.33300000											
SP	ROBUS SP			90.66700000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N		2401						
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/04-23-049-21-W4/02		Y	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018248	JOARCAM JOARCAM	FHNNATURALG AS	NORDIN R	20-AUG-1986		NORRIS NORDIN	25.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
Link : CNTR-C011833-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011833-1:WI Encumbered		Interest	
						NORDIN NORRI		100.00000000		E+CORP		1.00000000	
										ROBUS RESOUR		8.33300000	
	WI Owner	Interest								ROBUS SP		90.66700000	
WI	E+CORP			1.00000000									
WI	ROBUS RESOUR			8.33300000		Linked to : CNTR-C014751-25:NONCONGOR							
SP	ROBUS SP			90.66700000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1		Link : CNTR-C014751-25:WI Encumbered					
						Recipient		Interest		Link : CNTR-C014751-25:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401					
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401					
C014751-6		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018259	JOARCAM JOARCAM	FHNATURALG AS	MCKENZIE V	27-OCT-1986		VALERIE BAUER BOB MCKENZIE DEANNA OIKAWA	25.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Recipient						Interest		Link : CNTR-C011833-1:WI		Encumbered		Interest			
BAUER VALERI						33.33330000		E+CORP		1.00000000					
MCKENZIE BOB						33.33340000		ROBUS RESOUR		8.33300000					
OIKAWA DEANN						33.33330000		ROBUS SP		90.66700000					
Link : CNTR-C011833-1:WI															
DOI Type : WI (CURRENT)															
	WI Owner	Interest													
WI	E+CORP	1.00000000		Linked to : CNTR-C014751-25:NONCONGOR											
WI	ROBUS RESOUR	8.33300000		Royalty Type Conv Royalty Payor Product Type Royalty Details Unit Production %											
SP	ROBUS SP	90.66700000		NONCONGOR N E+CORP ALL 3%											
				Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI							
				Recipient				Interest		Encumbered		Interest			
				PRAIRIESKY R				100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401							
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401							
C014751-6		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018262	JOARCAM JOARCAM	FHNNATURALG AS	SIMONSON HILDUR	11-MAY-1987		DONNA MUSGRAVE	25.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP TO BASE OF BARONS SAND Link : CNTR-C011833-1:WI DOI Type : WI (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000	
				Recipient		Interest		Link : CNTR-C011833-1:WI Encumbered		Interest				
				MUSGRAVE DON		100.00000000		E+CORP		1.00000000				
								ROBUS RESOUR		8.33300000				
								ROBUS SP		90.66700000				
		WI Owner	Interest											
WI	E+CORP		1.00000000		Linked to : CNTR-C014751-25:NONCONGOR									
WI	ROBUS RESOUR		8.33300000		Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
SP	ROBUS SP		90.66700000		NONCONGOR		N	E+CORP	ALL	3%			100.00000000	
				Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI Encumbered		Interest		
								Recipient		Interest				
								PRAIRIESKY R		100.00000000		E+CORP 1.00000000 ROBUS SP 99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401						
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401						
C014751-6		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018264	JOARCAM JOARCAM	FHNNATURALG AS	NIELSEN, HALGERD	20-JAN-1989		RYLEA MONTEITH	25.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Recipient						Interest		Link : CNTR-C011833-1:WI		Encumbered		Interest			
MONTEITH RYL						100.00000000		E+CORP		1.00000000					
								ROBUS RESOUR		8.33300000					
Link : CNTR-C011833-1:WI															
DOI Type : WI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000		Linked to : CNTR-C014751-25:NONCONGOR										
WI	ROBUS RESOUR		8.33300000		Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
SP	ROBUS SP		90.66700000		NONCONGOR		N	E+CORP	ALL	3%			100.00000000		
Link : CNTR-C014751-25:REC1															
				Recipient		Interest		Link : CNTR-C014751-25:WI		Encumbered		Interest			
				PRAIRIESKY R		100.00000000		E+CORP		1.00000000					
								ROBUS SP		99.00000000					
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401							
C011833-3		G	ACTIVE	Y	FO	07-JAN-1983	N	2401							
C014751-6		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018248	JOARCAM JOARCAM	FHNATURALG AS	NORDIN R	20-AUG-1986		NORRIS NORDIN	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		Recipient		Interest		Link : CNTR-C011833-1:WI Encumbered		Interest	
						NORDIN NORRI		100.00000000		E+CORP		1.00000000			
										ROBUS RESOUR		8.33300000			
										ROBUS SP		90.66700000			
Link : CNTR-C011833-1:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		1.00000000									
WI				BONAVISTA EN		21.04610000									
WI				RALLY CANRE		2.97370000									
WI				ROBUS RESOUR		7.25940000									
SP				ROBUS SP		67.72080000									
Link : CNTR-C011833-1:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		1.00000000									
WI				ROBUS RESOUR		8.33300000									
SP				ROBUS SP		90.66700000									
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011833-1		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011949-1		Y	ACTIVE	Y	FHSURFACEL SE	SWARE ETAL	23-DEC-2032								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	51	G	TRACT NO. 44D	0.35410000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018259	JOARCAM JOARCAM	FHNATURALG AS	MCKENZIE V AS	27-OCT-1986		VALERIE BAUER BOB MCKENZIE DEANNA OIKAWA	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Description : LESSOR ROYALTY DSU: 0.3541%									Link : CNTR-C011833-1:WI						
Recipient							Interest	Encumbered		Interest					
BAUER VALERI							33.33330000	E+CORP		1.00000000					
Link : UNIT-UN000129-0:UNITWI				MCKENZIE BOB							33.33340000	ROBUS RESOUR		8.33300000	
DOI Type : UNITWI (CURRENT)				OIKAWA DEANN							33.33330000	ROBUS SP		90.66700000	
	WI Owner	Interest													
WI	E+CORP	1.00000000													
WI	BONAVISTA EN	21.04610000													
WI	RALLY CANRE	2.97370000													
WI	ROBUS RESOUR	7.25940000													
SP	ROBUS SP	67.72080000													
Link : CNTR-C011833-1:WI															
DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	1.00000000													
WI	ROBUS RESOUR	8.33300000													
SP	ROBUS SP	90.66700000													
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011833-1		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011949-1		Y	ACTIVE	Y	FHSURFACEL SE	SWARE ETAL	23-DEC-2032								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	51	G	TRACT NO. 44D	0.35410000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018262	JOARCAM JOARCAM	FHNNATURALG AS	SIMONSON HILDUR	11-MAY-1987		DONNA MUSGRAVE	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (LSD 7, 8) 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000			
						Description : LESSOR ROYALTY		DSU: 0.3541%								
						Recipient		Interest		Link : CNTR-C011833-1:WI Encumbered		Interest				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						MUSGRAVE DON		100.00000000		E+CORP		1.00000000				
										ROBUS RESOUR		8.33300000				
										ROBUS SP		90.66700000				
		WI Owner		Interest												
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		21.04610000													
WI	RALLY CANRE		2.97370000													
WI	ROBUS RESOUR		7.25940000													
SP	ROBUS SP		67.72080000													
Link : CNTR-C011833-1:WI DOI Type : WI																
		WI Owner		Interest												
WI	E+CORP		1.00000000													
WI	ROBUS RESOUR		8.33300000													
SP	ROBUS SP		90.66700000													
Contracts						Agreements										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011833-1		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
Surface Leases																
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date									
S011949-1		Y	ACTIVE	Y	FHSURFACEL SE	SWARE ETAL	23-DEC-2032									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	51	G	TRACT NO. 44D	0.35410000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018264	JOARCAM JOARCAM	FHNATURALG AS	NIELSEN, HALGERD	20-JAN-1989		RYLEA MONTEITH	25.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Recipient						Interest		Link : CNTR-C011833-1:WI		Encumbered		Interest			
MONTEITH RYL						100.00000000		E+CORP				1.00000000			
Link : UNIT-UN000129-0:UNITWI										ROBUS RESOUR		8.33300000			
DOI Type : UNITWI (CURRENT)										ROBUS SP		90.66700000			
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011833-1:WI															
DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	ROBUS RESOUR		8.33300000												
SP	ROBUS SP		90.66700000												
Contracts					Agreements										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011949-1		Y	ACTIVE	Y	FHSURFACEL SF	SWARE ETAL	23-DEC-2032								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/04-23-049-21-W4/00	Y	06-AUG-1983	12-AUG-1983	VIKING	OPERATING

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	51	G	TRACT NO. 44D	0.35410000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018248	JOARCAM JOARCAM	FHNATURALG AS	NORDIN R	20-AUG-1986		NORRIS NORDIN	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP OF PALEOZOIC TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000
Recipient						Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
NORDIN NORRI						100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
		WI Owner	Interest										
WI	E+CORP		1.00000000										
SP	ROBUS SP		99.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018259	JOARCAM JOARCAM	FHNATURALG AS	MCKENZIE V	27-OCT-1986		VALERIE BAUER BOB MCKENZIE DEANNA OIKAWA	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP OF PALEOZOIC TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
				Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
				BAUER VALERI		33.33330000		E+CORP		1.00000000					
				MCKENZIE BOB		33.33340000		ROBUS SP		99.00000000					
				OIKAWA DEANN		33.33330000									
			WI Owner	Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018262	JOARCAM JOARCAM	FHNATURALG AS	SIMONSON HILDUR	11-MAY-1987		DONNA MUSGRAVE	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP OF PALEOZOIC TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000
				Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
				MUSGRAVE DON		100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
		WI Owner	Interest										
WI	E+CORP		1.00000000										
SP	ROBUS SP		99.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018264	JOARCAM JOARCAM	FHNATURALG AS	NIELSEN, HALGERD	20-JAN-1989		RYLEA MONTEITH	25.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 7, 8) 23; NG FROM TOP OF PALEOZOIC TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000		
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
MONTEITH RYL						100.00000000		E+CORP		1.00000000					
								ROBUS SP		99.00000000					
		WI Owner		Interest											
WI		E+CORP		1.00000000											
SP		ROBUS SP		99.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018247	JOARCAM JOARCAM	FHNATURALG AS	PETERSON, EMILY C.	17-MAY-1988		RENA STOBBE HOWARD SWARE TRUDY DELEY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M PT NE 23; NG FROM SURFACE TO TOP OF PALEOZOIC. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000
						Description :		LESSOR ROYALTY					
						Recipient			Interest		Link : CNTR-C011833-1:WI		
						DELEY TRUDY			33.33000000		E+CORP		1.00000000
						STOBBE RENA			33.33000000		ROBUS RESOUR		8.33300000
						SWARE HOWARD			33.34000000		ROBUS SP		90.66700000
				WI Owner		Interest							
WI		E+CORP		1.00000000									
WI		ROBUS RESOUR		8.33300000									
SP		ROBUS SP		90.66700000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N		2401				
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status						
100/04-23-049-21-W4/02			Y	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018283	JOARCAM JOARCAM	CRPNG	0483060341	29-JUN-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M PT NE 23; NG FROM SURFACE TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C011833-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011833-1:WI			
						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000	
										ROBUS RESOUR		8.33300000	
										ROBUS SP		90.66700000	
WI Owner						Interest							
WI	E+CORP			1.00000000									
WI	ROBUS RESOUR			8.33300000									
SP	ROBUS SP			90.66700000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N		2401				
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N		2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
100/04-23-049-21-W4/02		Y	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018247	JOARCAM JOARCAM	FHNNATURALG AS	PETERSON, EMILY C.	17-MAY-1988		RENA STOBBE HOWARD SWARE TRUDY DELEY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M PT NE 23; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000			
Description : LESSOR ROYALTY																
Recipient							Interest		Link : CNTR-C011833-1:WI		Interest					
DELEY TRUDY							33.33000000		E+CORP		1.00000000					
Link : CNTR-C011833-1:WI																
DOI Type : WI (CURRENT)																
	WI Owner	Interest														
WI	E+CORP	1.00000000														
WI	ROBUS RESOUR	8.33300000														
SP	ROBUS SP	90.66700000														
						Linked to :	CNTR-C014751-25:NONCONGOR									
	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %								
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000			
Link : CNTR-C014751-25:REC1																
Recipient						Interest		Link : CNTR-C014751-25:WI		Interest						
PRAIRIESKY R						100.00000000		E+CORP		1.00000000						
								ROBUS SP		99.00000000						
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401								
C011833-3		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401								
C014751-6		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018283	JOARCAM JOARCAM	CRPNG	0483060341	29-JUN-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M PT NE 23; NG FROM TOP TO BASE OF BARONS SAND Link : CNTR-C011833-1:WI DOI Type : WI (CURRENT)			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C011833-1:WI			100.00000000
Recipient						Interest		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		1.00000000			
								ROBUS RESOUR		8.33300000			
								ROBUS SP		90.66700000			
	WI Owner	Interest											
WI	E+CORP		1.00000000		Linked to : CNTR-C014751-6:NONCONGOR								
WI	ROBUS RESOUR		8.33300000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
SP	ROBUS SP		90.66700000		NONCONGOR	N	E+CORP	ALL	3%			91.66700000	
					Link : CNTR-C014751-6:REC1				Link : CNTR-C014751-6:WI				
					Recipient		Interest		Encumbered		Interest		
					PRAIRIESKY R		100.00000000		E+CORP		100.00000000		
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011833-1		G	ACTIVE	Y	FO	07-JAN-1983	N	2401					
C011833-3		G	ACTIVE	Y	FO	07-JAN-1983	N	2401					
C014751-6		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018247	JOARCAM JOARCAM	FHNATURALG AS	PETERSON, EMILY C.	17-MAY-1988		RENA STOBBE HOWARD SWARE TRUDY DELEY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 51.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M PT NE 23; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		Link : CNTR-C011833-1:WI							
						Recipient		Interest	Encumbered		Interest				
						DELEY TRUDY		33.33000000	E+CORP		1.00000000				
						STOBBE RENA		33.33000000	ROBUS RESOUR		8.33300000				
						SWARE HOWARD		33.34000000	ROBUS SP		90.66700000				
WI Owner			Interest												
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C011833-1:WI															
DOI Type : WI															
WI Owner			Interest												
WI	E+CORP			1.00000000											
WI	ROBUS RESOUR			8.33300000											
SP	ROBUS SP			90.66700000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011833-1		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011949-1		Y	ACTIVE	Y	FHSURFACEL SE	SWARE ETAL	23-DEC-2032								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	47	G	TRACT NO. 44	0.51350000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018283	JOARCAM JOARCAM	CRPNG	0483060341	29-JUN-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 12.8000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M PT NE 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description :		LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 0.0876%		Link : CNTR-C011833-1:WI					
						Recipient		Interest		Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS RESOUR		8.33300000			
										ROBUS SP		90.66700000			
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C011833-1:WI DOI Type : WI															
						WI Owner		Interest							
WI	E+CORP			1.00000000											
WI	ROBUS RESOUR			8.33300000											
SP	ROBUS SP			90.66700000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011833-1		Y	ACTIVE	Y	FO	07-JAN-1983	N	2401		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG								LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	49	G	TRACT NO. 44B	0.08760000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018247	JOARCAM JOARCAM	FHNATURALG AS	PETERSON, EMILY C.	17-MAY-1988		RENA STOBBE HOWARD SWARE TRUDY DELEY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M PT NE 23; NG FROM TOP OF PALEOZOIC TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	16%			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
DELEY TRUDY						33.33000000		E+CORP		1.00000000				
STOBBE RENA						33.33000000		ROBUS SP		99.00000000				
SWARE HOWARD			33.34000000											
WI Owner			Interest											
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018293	JOARCAM JOARCAM	FHNATURALG AS	AB 5628120	01-MAR-1994		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NW 23; NG FROM TOP TO BASE OF BELLY RIVER BASAL, VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
PRAIRIESKY R						100.00000000		E+CORP		ROBUS SP		1.00000000	99.00000000		
Link : CNTR-C015876-15:WI															
DOI Type : WI (CURRENT)															
			WI Owner	Interest											
WI			E+CORP	1.00000000											
SP			ROBUS SP	99.00000000											
Contracts															
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011834-2			Y	TERMINATED	Y	FO	15-DEC-1982	Y	B						
C011893-1			*	HISTORICAL	N	ACQ	18-SEP-1997	N	A						
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/04-23-049-21-W4/02			Y	06-AUG-1983	12-AUG-1983	VIKING	ABANDONED ZONE								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018293	JOARCAM JOARCAM	FHNNATURALG AS	AB 5628120	01-MAR-1994		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	049-21-W4M NW 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.9916%		Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		ROBUS SP		99.00000000	
		WI Owner		Interest													
WI		E+CORP		1.00000000													
WI		BONAVISTA EN		21.04610000													
WI		RALLY CANRE		2.97370000													
WI		ROBUS RESOUR		7.25940000													
SP		ROBUS SP		67.72080000													
Link : CNTR-C015876-15:WI DOI Type : WI																	
		WI Owner		Interest													
WI		E+CORP		1.00000000													
SP		ROBUS SP		99.00000000													
Contracts						Agreements											
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011834-2		Y	TERMINATED	N	FO	15-DEC-1982	Y	B		FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
Units																	
Unit		Inc	Status	Links	Description								Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP		
Tracts																	
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name				Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		46	Y	TRACT NO. 43				0.99160000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018309	JOARCAM JOARCAM	CRPNG	0492120298	17-DEC-1997		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 62.8000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M PT S 26; (PT LSD 11) 26; 129 JOARCAM VIKING GAS CAP UNIT; "SURFACE ACCESS RESTRICTIONS - SEE LEASE" NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000			
Description :				CSS -TOTAL SPLIT TRACT FACTOR 0.4539%												
Recipient				Interest			Link : CNTR-C015876-16:WI			Encumbered			Interest			
AB ENERGY				100.00000000			E+CORP			100.00000000						
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI																
	WI Owner			Interest												
WI	E+CORP			100.00000000												
Contracts							Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description		Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Tracts								
Tract	Unit Status	Unit Description	Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP		63	Y	TRACT NO. 55	1.29360000
					64	Y	TRACT NO. 55A	0.45390000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018296	JOARCAM JOARCAM	FHNNATURALG AS	AB 5628123	01-MAR-1994		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M SE 27; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000			
Description : LESSOR ROYALTY DSU: 3.0884%				Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest						
PRAIRIESKY R				100.00000000		E+CORP		100.00000000								
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)																
	WI Owner		Interest													
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		21.04610000													
WI	RALLY CANRE		2.97370000													
WI	ROBUS RESOUR		7.25940000													
SP	ROBUS SP		67.72080000													
Link : CNTR-C015876-16:WI DOI Type : WI																
	WI Owner		Interest													
WI	E+CORP		100.00000000													
Contracts							Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011834-3		Y	TERMINATED	N	FO	15-DEC-1982	Y		B	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		62	Y	TRACT NO. 54			3.08840000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018238	JOARCAM JOARCAM	FHNATURALG AS	BROEN, EMMY, AS EXEC	12-MAY-1986		DOREEN KLIMOCHKO SHELLEY MCBAIN TAMMY BROEN GAIL NORDIN SANDRA EVANS SHIRLEY DUNN	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M SW 27; NG IN BARONS SAND. EXCLUDING: NG FROM COAL/COAL BED METHANE IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000	
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY DSU - 25%			Link : CNTR-C015876-15:WI					
						Recipient			Interest		Encumbered		Interest	
						BROEN TAMMY			10.00000000		E+CORP		1.00000000	
						DUNN SHIRLEY			20.00000000		ROBUS SP		99.00000000	
						EVANS SANDRA			20.00000000					
						KLIMOCHKO DO			20.00000000					
						MCBAIN SHELL			10.00000000					
						NORDIN GAIL			20.00000000					
Linked to : CNTR-C014751-2:NONCONGOR														
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000	
						Link : CNTR-C014751-2:REC1			Link : CNTR-C014751-2:WI					
						Recipient			Interest		Encumbered		Interest	
						PRAIRIESKY R			100.00000000		E+CORP		100.00000000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011834-4	Y	TERMINATED	N	FO	15-DEC-1982	Y		B
C014751-2	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C015876-15	G	ACTIVE	Y	E+100	01-OCT-2007	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018238	JOARCAM JOARCAM	FHNATURALG AS	BROEN, EMMY, AS EXEC	12-MAY-1986		DOREEN KLIMOCHKO SHELLEY MCBAIN TAMMY BROEN GAIL NORDIN SANDRA EVANS SHIRLEY DUNN	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 64.7000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M SW 27; U129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN. EXCLUDING: NG FROM COAL/COAL BED METHANE IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	16%			100.00000000
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY - TOTAL SPLIT TRACT FACTOR 1.5286%-		Link : CNTR-C015876-15:WI					
						Recipient		Interest		Encumbered		Interest	
						BROEN TAMMY		10.00000000		E+CORP		1.00000000	
						DUNN SHIRLEY		20.00000000		ROBUS SP		99.00000000	
						EVANS SANDRA		20.00000000					
						KLIMOCHKO DO		20.00000000					
						MCBAIN SHELL		10.00000000					
						NORDIN GAIL		20.00000000					
Link : CNTR-C015876-15:WI DOI Type : WI													
						WI Owner		Interest					
WI						E+CORP		1.00000000					
WI						BONAVISTA EN		21.04610000					
WI						RALLY CANRE		2.97370000					
WI						ROBUS RESOUR		7.25940000					
SP						ROBUS SP		67.72080000					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR Days</u>	<u>Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011834-4	Y	TERMINATED	N	FO	15-DEC-1982	Y	B
C015876-15	Y	ACTIVE	Y	E+100	01-OCT-2007	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S011950-1	Y	ACTIVE	Y	FHSURFACEL SE	PETLUK/PATEL	31-DEC-2032	
S011950-2	Y	ACTIVE	Y	FHSURFACEL SE	PETLUK/PATEL	31-DEC-2032	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/06-27-049-21-W4/00	Y	13-JUL-1983	16-JUL-1983	MANNVILLE LOWER	ABANDONED ZONE		
100/06-27-049-21-W4/02	Y	13-JUL-1983	16-JUL-1983	VIKING	ABANDONED		
Units							
<u>Unit</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP	
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS	
Tracts							
<u>Tract</u>	<u>Unit Status</u>	<u>Unit Description</u>	<u>Operator</u>	<u>Tract</u>	<u>Inc</u>	<u>Property Name</u>	<u>Allocation Factor</u>
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	61	Y	TRACT NO. 53	1.52860000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018294	JOARCAM JOARCAM	FHNATURALG AS	AB 5628121	01-MAR-1994		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M NE 27; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000			
Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 3.0884%							Link : CNTR-C015876-16:WI									
Recipient							Interest	Encumbered		Interest						
PRAIRIESKY R							100.00000000	E+CORP		100.00000000						
Link : UNIT-UN000129-0:UNITWI																
DOI Type : UNITWI (CURRENT)																
	WI Owner		Interest													
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		21.04610000													
WI	RALLY CANRE		2.97370000													
WI	ROBUS RESOUR		7.25940000													
SP	ROBUS SP		67.72080000													
Link : CNTR-C015876-16:WI																
DOI Type : WI																
	WI Owner		Interest													
WI	E+CORP		100.00000000													
Contracts							Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		62	Y	TRACT NO. 54			3.08840000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018295	JOARCAM JOARCAM	FHNATURALG AS	AB 5628122	01-MAR-1994		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NW 27; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 3.0884%						Link : CNTR-C015876-16:WI									
Recipient						Interest	Encumbered		Interest						
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)				PRAIRIESKY R						100.00000000	E+CORP		100.00000000		
				WI Owner	Interest										
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-16:WI DOI Type : WI															
				WI Owner	Interest										
WI	E+CORP			100.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011893-1		*	HISTORICAL	N	ACQ	18-SEP-1997	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit	Inc	Status	Links	Description							Effective Date		Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
Tracts															
Tract	Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		62	Y	TRACT NO. 54			3.08840000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018263	JOARCAM JOARCAM	CRPNG	30547	28-FEB-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M 28; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND; NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Recipient							Interest	Link : CNTR-C011832-1:WI		Encumbered	Interest			
AB ENERGY							100.00000000	E+CORP			1.00000000			
								BONAVISTA EN			50.00000000			
Link : CNTR-C011832-1:WI										ROBUS SP			49.00000000	
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	BONAVISTA EN			50.00000000										
SP	ROBUS SP			49.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011832-1		G	ACTIVE	Y	FO	01-JUN-1982	N		2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S011947-1		Y	ACTIVE	N	FHSURFACEL SE	GILLEN D+A	20-OCT-2032							
S011948-2		Y	ACTIVE	Y	FHSURFACEL SE	THESE DEREK	07-NOV-2030							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018263	JOARCAM JOARCAM	CRPNG	30547	28-FEB-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M 28; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C011832-1:WI			100.00000000		
				Recipient			Interest	Encumbered		Interest					
				AB ENERGY		100.00000000		E+CORP		1.00000000					
								BONAVISTA EN		50.00000000					
								ROBUS SP		49.00000000					
Link : CNTR-C011832-1:WI															
DOI Type : WI (CURRENT)															
WI Owner			Interest												
WI	E+CORP		1.00000000					Linked to : CNTR-C014751-25:NONCONGOR							
WI	BONAVISTA EN		50.00000000					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	
SP	ROBUS SP		49.00000000					NONCONGOR	N	E+CORP	ALL	3%		100.00000000	
									Link : CNTR-C014751-25:REC1		Link : CNTR-C014751-25:WI				
									Recipient		Interest		Encumbered		Interest
									PRAIRIESKY R		100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000		
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011832-1		G	ACTIVE	Y	FO	01-JUN-1982	N	2401							
C014751-7		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018263	JOARCAM JOARCAM	CRPNG	30547	28-FEB-1983		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M 28; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
						Description : LESSOR ROYALTY DSU: 6.5019%								
						Recipient		Interest		Link : CNTR-C011832-1:WI		Encumbered		Interest
Link : UNIT-UN000129-0:UNITWI						AB ENERGY		100.00000000		E+CORP				1.00000000
DOI Type : UNITWI (CURRENT)										BONAVISTA EN				50.00000000
										ROBUS SP				49.00000000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/11-28-049-21-W4/00	Y	01-NOV-1982	05-NOV-1982	VIKING	SUSPENDED
100/11-28-049-21-W4/02	Y	01-NOV-1982	05-NOV-1982	VIKING	ABANDONED ZONE

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	Y	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	60	Y	TRACT NO. 52	6.50190000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018341	JOARCAM JOARCAM	CRPNG	20074	30-NOV-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 1, 8) 29; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.398%				Link : CNTR-C011859-12:WI					
						Recipient		Interest	Encumbered		Interest				
						AB ENERGY		100.00000000		E+CORP		96.86670000			
										BONAVISTA EN		3.13330000			
		WI Owner		Interest											
WI			E+CORP	1.00000000											
WI			BONAVISTA EN	21.04610000											
WI			RALLY CANRE	2.97370000											
WI			ROBUS RESOUR	7.25940000											
SP			ROBUS SP	67.72080000											
Link : CNTR-C011859-12:WI															
DOI Type : WI															
		WI Owner		Interest											
WI			E+CORP	96.86670000											
WI			BONAVISTA EN	3.13330000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG								LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	58	G	TRACT NO. 50	0.39800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018374	JOARCAM JOARCAM	CRPNG	24929A	06-MAY-1981		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M NE 29;(LSD 14) 29; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND; NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Description :						LESSOR ROYALTY								
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
AB ENERGY						100.00000000		E+CORP		1.00000000				
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
	WI Owner		Interest											
WI	E+CORP		1.00000000											
SP	ROBUS SP		99.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011849-9		Y	TERMINATED	N	FO	11-JUN-1985	Y		B					
C011871-1		*	HISTORICAL	N	ASSETEX	15-DEC-1993	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012254-2		Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	28-MAY-2022							
Wells														
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status							
100/14-29-049-21-W4/00			Y	08-OCT-2000	13-OCT-2000	VIKING	ABANDONED							
Facilities														
Facility		Inc	Status	Links	Description					Effective Date		Operator		
FC000214		Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES					01-APR-1989		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018374	JOARCAM JOARCAM	CRPNG	24929A	06-MAY-1981		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M NE 29;(LSD 14) 29; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest
						AB ENERGY			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
		WI Owner	Interest	Linked to : CNTR-C014751-25:NONCONGOR									
WI		E+CORP	1.00000000										
SP		ROBUS SP	99.00000000	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%		100.00000000	
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI Encumbered		Interest
						Recipient			Interest		E+CORP		1.00000000
						PRAIRIESKY R			100.00000000		ROBUS SP		99.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011849-9		Y	TERMINATED	N	FO	11-JUN-1985	Y	B					
C011871-1		*	HISTORICAL	N	ASSETEX	15-DEC-1993	N						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018374	JOARCAM JOARCAM	CRPNG	24929A	06-MAY-1981		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 80.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NE 29; (LSD 14) 29; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 1.1434%				Link : CNTR-C015876-15:WI											
Recipient				Interest	Encumbered		Interest								
AB ENERGY				100.00000000	E+CORP		1.00000000								
Link : UNIT-UN000129-0:UNITWI										ROBUS SP		99.00000000			
DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C015876-15:WI															
DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
SP	ROBUS SP		99.00000000												
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011871-1		*	HISTORICAL	N	ASSETEX	15-DEC-1993	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description					Effective Date		Operator			
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993		E+CORP			
Tracts															
Tract		Unit Status		Unit Description			Operator			Tract	Inc	Property Name			Allocation Factor
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP			59	Y	TRACT NO. 51			1.14340000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M019303	JOARCAM JOARCAM	CRPNG	24929	05-MAY-1981		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 11) 29; PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Link : UNIT-UN000309-0:UNITWI						Recipient		Interest		Link : CNTR-C012880-14:FIN		Encumbered		Interest
DOI Type : UNITWI (CURRENT)						AB ENERGY		100.00000000		E+CORP		100.00000000		
				WI Owner		Interest				DELCOURT DEV				
WI				E+CORP		96.02990400								
WI				ROBUS RESOUR		3.97009600								
Link : CNTR-C012880-14:WI														
DOI Type : WI														
				WI Owner		Interest								
WI				E+CORP		98.00000000								
DLQ				DELCOURT DEV		2.00000000								
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C012817-1		*	HISTORICAL	N	ACQ	18-OCT-2002	N		2401A					
C012880-1		Y	ACTIVE	Y	PARTJOA	14-APR-1992	N		2401					
C012880-14		Y	ACTIVE	Y	PARTJOA	14-APR-1992	N		2401					
C012951-1		Y	HISTORICAL	N	ACQ	27-MAR-1992	N		2401A					
C012953-1		Y	ACTIVE	N	JVA	01-AUG-1991	Y	30	8					
C012953-14		Y	ACTIVE	N	JVA	01-AUG-1991	Y	30	8					
C012953-15		Y	ACTIVE	N	JVA	01-AUG-1991	Y	30	8					
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N							
C015458-2		Y	TERMINATED	N	TRUST	23-DEC-2003	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016733-2		Y	ACTIVE	N	TRUST	18-JUL-2012	N							
PS00529-1		Y	HISTORICAL	N	QUIT	31-MAR-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3			01-FEB-1967	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000309		ACTIVE/EX	JOARCAM VIKING UNIT NO. 3			E+CORP	68	G	TRACT NO. 66	0.66700000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018324	JOARCAM JOARCAM	CRPNG	38004	04-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 8) 30; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG	Link : CNTR-C011861-1:WI			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest	Encumbered	Interest						
AB ENERGY						100.00000000	E+CORP	75.00000000						
Link : CNTR-C011861-1:WI											ROBUS RESOUR		25.00000000	
DOI Type : WI (CURRENT)														
	WI Owner		Interest											
WI	E+CORP		75.00000000											
WI	ROBUS RESOUR		25.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011861-1		G	ACTIVE	Y	JOA	28-JAN-1954	N							
C014790-1		Y	HISTORICAL	N	ACQ	22-APR-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018324	JOARCAM JOARCAM	CRPNG	38004	04-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 8) 30; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Link : CNTR-C011861-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011861-1:WI Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		75.00000000	
								ROBUS RESOUR				25.00000000	
WI			WI Owner	Interest		Linked to : CNTR-C014751-10:NONCONGOR							
WI			E+CORP	75.00000000									
WI			ROBUS RESOUR	25.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			75.00000000
						Link : CNTR-C014751-10:REC1			Link : CNTR-C014751-10:WI				
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000	
Contracts													
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.			
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N	A				
C011858-1			*	HISTORICAL	N	ACQ	01-JUL-1993						
C011861-1			G	ACTIVE	Y	JOA	28-JAN-1954	N					
C014751-10			R	ACTIVE	Y	ORR	24-FEB-2004	N					
C014790-1			Y	HISTORICAL	N	ACQ	22-APR-2004	N					
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011						
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016						
PS00718-1			Y	HISTORICAL	N	P+S	25-JUL-2019						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018324	JOARCAM JOARCAM	CRPNG	38004	04-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 8) 30; U000309 JOARCAM VIKING UNIT NO 3 PNG IN VIKING. EXCLUDING: NG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C011861-1:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		75.00000000			
										ROBUS RESOUR		25.00000000			
				WI Owner		Interest									
WI				E+CORP		96.02990400									
WI				ROBUS RESOUR		3.97009600									
Link : CNTR-C011861-1:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		75.00000000									
WI				ROBUS RESOUR		25.00000000									
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011861-1		G	ACTIVE	Y	JOA	28-JAN-1954	N								
C014790-1		Y	HISTORICAL	N	ACQ	22-APR-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/08-30-049-21-W4/00			Y	07-FEB-1954	15-FEB-1954	VIKING	OPERATING								
Units															
Unit	Inc	Status	Links	Description							Effective Date		Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3							01-FEB-1967		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		23	G	TRACT NO. 23	1.15126000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018324	JOARCAM JOARCAM	CRPNG	38004	04-FEB-1985		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 8) 30; NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Link : CNTR-C011908-1:POL						Recipient		Interest		Link : CNTR-C011861-1:WI		Interest			
DOI Type : POL (CURRENT)						AB ENERGY		100.00000000		E+CORP		75.00000000			
						WI Owner		Interest		ROBUS RESOUR		25.00000000			
WI	E+CORP			98.00830300											
DLQ	DELCOURT DEV			0.00665000											
NR	INDUS CANADA			0.10590000											
NR	ROBUS RESOUR			0.25177000											
NR	TOURMALINE			1.62737700											
Link : CNTR-C011861-1:WI															
DOI Type : WI															
						WI Owner		Interest							
WI	E+CORP			75.00000000											
WI	ROBUS RESOUR			25.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011861-1		Y	ACTIVE	Y	JOA	28-JAN-1954	N								
C011908-1		G	ACTIVE	Y	POOLING	31-MAR-1999	N		2401						
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N								
C014790-1		Y	HISTORICAL	N	ACQ	22-APR-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit	Inc	Status	Links	Description							Effective Date		Operator		
UN000309	Y	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3							01-FEB-1967		E+CORP		
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG									LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		23	Y	TRACT NO. 23	1.15126000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018362	JOARCAM JOARCAM	CRPNG	35227	04-MAY-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M NE 30; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Recipient						Interest		Link : CNTR-C015876-16:WI Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		100.00000000			
Link : CNTR-C015876-16:WI DOI Type : WI (CURRENT)						Linked to : CNTR-C014751-25:NONCONGOR							
	WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	E+CORP	100.00000000				NONCONGOR	N	E+CORP	ALL	3%			100.00000000
Link : CNTR-C014751-25:REC1						Recipient		Interest		Link : CNTR-C014751-25:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A				
C011866-1		Y	TERMINATED	N	JOA	04-MAY-1953	Y	15	B				
C011884-1		*	HISTORICAL	N	ACQ	15-OCT-1996	N		A				
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018362	JOARCAM JOARCAM	CRPNG	35227	04-MAY-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M NE 30; U309 JOARCAM VIKING UNIT NO 3 PNG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL	Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 4.43893%			100.00000000		
Recipient				Interest		Encumbered		Interest							
AB ENERGY				100.00000000		E+CORP		100.00000000							
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			96.02990400											
WI	ROBUS RESOUR			3.97009600											
Link : CNTR-C015876-16:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			100.00000000											
Contracts							Agreements								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011884-1		*	HISTORICAL	N	ACQ	15-OCT-1996	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/09-30-049-21-W4/00	Y	17-JUN-1953	22-JUN-1953	VIKING	OPERATING
100/10-30-049-21-W4/00	Y	28-JUL-1953	04-AUG-1953	VIKING	OPERATING
100/15-30-049-21-W4/00	Y	24-MAY-1953	04-JUN-1953	VIKING	ABANDONED ZONE
100/15-30-049-21-W4/02	Y	24-MAY-1953	04-JUN-1953	VIKING	ABANDONED ZONE
100/16-30-049-21-W4/00	Y	06-JUN-1953	14-JUN-1953	VIKING	OPERATING

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	24	Y	TRACT NO. 24	1.26914000
				25	Y	TRACT NO. 25	0.14869000
				29	Y	TRACT NO. 29	1.75197000
				30	Y	TRACT NO. 30	1.26913000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018362	JOARCAM JOARCAM	CRPNG	35227	04-MAY-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M NE 30; NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : CNTR-C011908-1:POL						Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 4.43893%		Link : CNTR-C015876-16:WI							
DOI Type : POL (CURRENT)						Recipient		Interest		Encumbered			Interest		
						AB ENERGY		100.00000000		E+CORP			100.00000000		
				WI Owner		Interest									
WI				E+CORP		98.00830300									
DLQ				DELCOURT DEV		0.00665000									
NR				INDUS CANADA		0.10590000									
NR				ROBUS RESOUR		0.25177000									
NR				TOURMALINE		1.62737700									
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011866-1		Y	TERMINATED	N	JOA	04-MAY-1953	Y	15	B	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011908-1		G	ACTIVE	Y	POOLING	31-MAR-1999	N		2401						
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N								
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Facilities															
Facility		Inc	Status	Links	Description							Effective Date		Operator	
FC000214		Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES							01-APR-1989		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018327	JOARCAM JOARCAM	CRPNG	35511	04-MAY-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 11, 13, 14) 30; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND, VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
						Description :	LESSOR ROYALTY						
						Recipient			Interest		Link : CNTR-C011862-1:WI		
						AB ENERGY			100.00000000		Encumbered		Interest
											E+CORP		81.25000000
											ROBUS RESOUR		18.75000000
						WI Owner		Interest					
WI		E+CORP		81.25000000									
WI		ROBUS RESOUR		18.75000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011862-1		G	ACTIVE	Y	JOA	15-APR-1953	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018327	JOARCAM JOARCAM	CRPNG	35511	04-MAY-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 11, 13, 14) 30; PNG FROM TOP TO BASE OF BARONS SAND Link : CNTR-C011862-1:WI DOI Type : WI (CURRENT)			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C011862-1:WI Encumbered				100.00000000	
Recipient				Interest			Interest								
AB ENERGY				100.00000000			E+CORP			81.25000000					
							ROBUS RESOUR			18.75000000					
		WI Owner	Interest	Linked to : CNTR-C014751-11:NONCONGOR											
WI	E+CORP		81.25000000	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
WI	ROBUS RESOUR		18.75000000	NONCONGOR	N	E+CORP	ALL	3%				81.25000000			
				Link : CNTR-C014751-11:REC1			Link : CNTR-C014751-11:WI Encumbered			Interest					
				PRAIRIESKY R			100.00000000			E+CORP			100.00000000		
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A							
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011862-1		G	ACTIVE	Y	JOA	15-APR-1953	N								
C014751-11		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018327	JOARCAM JOARCAM	CRPNG	35511	04-MAY-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 11, 13, 14) 30; U309 JOARCAM VIKING UNIT NO 3 PNG FROM TOP TO BASE OF VIKING. EXCLUDING: NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description :				LESSOR ROYALTY											
Recipient				Interest		Link : CNTR-C011862-1:WI		Encumbered		Interest					
AB ENERGY				100.00000000		E+CORP		81.25000000							
Link : UNIT-UN000309-0:UNITWI										ROBUS RESOUR		18.75000000			
DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			96.02990400											
WI	ROBUS RESOUR			3.97009600											
Link : CNTR-C011862-1:WI															
DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			81.25000000											
WI	ROBUS RESOUR			18.75000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011862-1		Y	ACTIVE	Y	JOA	15-APR-1953	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Surface Leases											
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date					
S012060-1	Y	ACTIVE	Y	FHSURFACEL SE	HANSEN FARMS	22-APR-2028					
S012061-1	Y	ACTIVE	Y	FHSURFACEL SE	HANSEN FARMS	22-APR-2028					
S012180-1	Y	ACTIVE	Y	FHSURFACEL SE	HANSEN FARMS	31-OCT-2036					
S012181-1	Y	ACTIVE	Y	FHSURFACEL SE	HANSEN FARMS	04-OCT-2039					
S035516-1	Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	23-MAR-2031					
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status				
100/13-30-049-21-W4/00		Y	03-JUL-1953	10-JUL-1953	VIKING		SUSPENDED				
100/14-30-049-21-W4/00		Y	25-MAY-1953	31-MAY-1953	VIKING		SUSPENDED				
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3			01-FEB-1967		E+CORP		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		26	G	TRACT NO. 26	0.51282000
								27	G	TRACT NO. 27	1.04029000
								28	G	TRACT NO. 28	1.26914000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018327	JOARCAM JOARCAM	CRPNG	35511	04-MAY-1984		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 11, 13, 14) 30; NG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : CNTR-C011908-1:POL						Recipient		Interest		Link : CNTR-C011862-1:WI			Encumbered		Interest
DOI Type : POL (CURRENT)						AB ENERGY		100.00000000		E+CORP			81.25000000		
										ROBUS RESOUR			18.75000000		
		WI Owner		Interest											
WI			E+CORP	98.00830300											
DLQ			DELCOURT DEV	0.00665000											
NR			INDUS CANADA	0.10590000											
NR			ROBUS RESOUR	0.25177000											
NR			TOURMALINE	1.62737700											
Link : CNTR-C011862-1:WI															
DOI Type : WI															
		WI Owner		Interest											
WI			E+CORP	81.25000000											
WI			ROBUS RESOUR	18.75000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011862-1		Y	ACTIVE	Y	JOA	15-APR-1953	N								
C011908-1		G	ACTIVE	Y	POOLING	31-MAR-1999	N	2401							
C014789-1		Y	HISTORICAL	N	ACQ	26-APR-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Facilities															
Facility		Inc	Status	Links	Description							Effective Date		Operator	
FC000214		Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES							01-APR-1989		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M SE 31; (LSD 9-13) 31; PNG FROM SURFACE TO BASEMENT. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND; PET FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest			Link : CNTR-C011859-1:WI		Encumbered		Interest			
E+CORP				100.00000000			E+CORP		ROBUS RESOUR		1.00000000			
Link : CNTR-C011859-1:WI										ROBUS RESOUR		2.34997600		
DOI Type : WI (CURRENT)										ROBUS SP		96.65002400		
	WI Owner		Interest											
WI	E+CORP		1.00000000											
WI	ROBUS RESOUR		2.34997600											
SP	ROBUS SP		96.65002400											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A						
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N	A						
C015499-1		Y	TERMINATED	N	POOLJOA	20-JUL-2005	Y							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S015371-1		Y	ACTIVE	N	FHEASEMEN T	TABLER G+R	05-FEB-2102							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 10		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SE 31; (LSD 9-13) 31; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : CNTR-C011859-1:WI DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C011859-1:WI Encumbered		Interest			
						E+CORP		100.00000000		E+CORP		1.00000000			
										ROBUS RESOUR		2.34997600			
										ROBUS SP		96.65002400			
	WI Owner			Interest											
WI	E+CORP			1.00000000		Linked to : CNTR-C014751-25:NONCONGOR									
WI	ROBUS RESOUR			2.34997600		Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
SP	ROBUS SP			96.65002400		NONCONGOR		N	E+CORP	ALL	3%			100.00000000	
						Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI Encumbered		Interest			
						Recipient				Interest					
						PRAIRIESKY R				100.00000000		E+CORP		1.00000000	
												ROBUS SP		99.00000000	
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A						
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N		A						
C014751-8		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 144.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M SE 31; (LSD 9,10,11,12,13) 31; U309 JOARCAM VIKING UNIT NO 3 PET FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Description : LESSOR ROYALTY TOTAL SPLIT FACTOR 9.72074% - SEE REMARKS							Link : CNTR-C011859-11:WI								
Recipient							Interest		Encumbered		Interest				
E+CORP							100.00000000		E+CORP		97.65002400				
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)										ROBUS RESOUR		2.34997600			
		WI Owner	Interest												
WI	E+CORP		96.02990400												
WI	ROBUS RESOUR		3.97009600												
Link : CNTR-C011859-11:WI DOI Type : WI															
		WI Owner	Interest												
WI	E+CORP		97.65002400												
WI	ROBUS RESOUR		2.34997600												
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/02-31-049-21-W4/00		Y	14-JAN-1953	19-JAN-1953	VIKING	OPERATING					
100/08-31-049-21-W4/00		Y	17-OCT-1953	24-OCT-1953	VIKING	OPERATING					
100/09-31-049-21-W4/00		Y	17-NOV-1984	21-NOV-1984	VIKING	SUSPENDED					
100/10-31-049-21-W4/00		Y	11-SEP-1953	17-SEP-1953	VIKING	OPERATING					
100/11-31-049-21-W4/00		Y	28-JUL-1952	13-AUG-1952	VIKING	SUSPENDED					
100/12-31-049-21-W4/00		Y	30-APR-1953	05-MAY-1953	VIKING	OPERATING					
100/13-31-049-21-W4/00		Y	14-JAN-1954	20-JAN-1954	VIKING	ABANDONED					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3			01-FEB-1967		E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description			Effective Date		Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		31	G	TRACT NO. 31	0.97576000
								32	G	TRACT NO. 32	0.97728000
								37	G	TRACT NO. 37	1.71273000
								38	G	TRACT NO. 38	0.66663000
								39	G	TRACT NO. 39	0.84765000
								40	G	TRACT NO. 40	1.70291000
								41	G	TRACT NO. 41	0.38431000
								42	G	TRACT NO. 42	1.94447000
								71	G	TRACT NO. 68	0.50900000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018513	JOARCAM JOARCAM	CRPNG	42834	28-JUN-1986		DEPARTMENT OF ENERGY	0.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 14) 31; PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
						Description :	LESSOR ROYALTY						
						Recipient			Interest	Link : CNTR-C011914-1:WI		Encumbered	Interest
						AB ENERGY			100.00000000	E+CORP			100.00000000
Link : CNTR-C011914-1:WI						Linked to : CNTR-C011914-1:GOR							
DOI Type : WI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
			WI Owner	Interest				GOR	N	E+CORP	NATURAL GAS	10%	65.00000000
WI			E+CORP	100.00000000						OIL	1/24 (3-10%)		
						Description : NO DEDUCTIONS WHATSOEVER							
						Link : CNTR-C011914-1:REC1							
						Recipient			Interest	Link : CNTR-C011914-1:P01		Encumbered	Interest
						ROBUS RESOUR			100.00000000	E+CORP			100.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011914-1		G	ACTIVE	Y	FO	14-AUG-2000	N	2401					
C014722-1		Y	HISTORICAL	N	ACQ	27-JAN-2004	N						
C015499-1		Y	TERMINATED	N	POOLJOA	20-JUL-2005	Y						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012237-1		Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	02-NOV-2036						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status						
100/14-31-049-21-W4/00			G	31-AUG-2000	10-SEP-2000	VIKING	SUSPENDED						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description				Effective Date	Operator	
UN000129	Y	ACTIVE/EX	N	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP	
Facilities										
Facility	Inc	Status	Links	Description				Effective Date	Operator	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP	
FC000225	Y	ACTIVE	N	JOARCAM 13-31 AND 14-31-49-21W4 SATELLITES (JOSEPH LAKE)				01-OCT-1998	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018513	JOARCAM JOARCAM	CRPNG	42834	28-JUN-1986		DEPARTMENT OF ENERGY	0.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 14) 31; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Recipient						Interest		Link : CNTR-C011914-1:WI Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		100.00000000			
Link : CNTR-C011914-1:WI DOI Type : WI (CURRENT)						Linked to : CNTR-C011914-1:GOR							
WI	WI Owner		Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
	E+CORP		100.00000000		GOR	N	E+CORP	NATURAL GAS	10%			65.00000000	
							OIL	1/24 (3-10%)					
	Description : NO DEDUCTIONS WHATSOEVER												
	Link : CNTR-C011914-1:REC1						Link : CNTR-C011914-1:P01						
	Recipient			Interest		Encumbered		Interest					
	ROBUS RESOUR			100.00000000		E+CORP		100.00000000					
Linked to : CNTR-C014751-2:NONCONGOR													
	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
	NONCONGOR	N	E+CORP	ALL	3%			100.00000000					
	Link : CNTR-C014751-2:REC1						Link : CNTR-C014751-2:WI						
	Recipient			Interest		Encumbered		Interest					
	PRAIRIESKY R			100.00000000		E+CORP		100.00000000					
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011914-1		G	ACTIVE	Y	FO	14-AUG-2000	N	2401					
C014722-1		Y	HISTORICAL	N	ACQ	27-JAN-2004	N						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (PT LSD 15) 31; PNG FROM SURFACE TO BASEMENT. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND; PET FROM TOP TO BASE OF VIKING; NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000	
Description : LESSOR ROYALTY										Link : CNTR-C011859-4:WI				
Recipient						Interest				Encumbered		Interest		
E+CORP						100.00000000				E+CORP		1.00000000		
Link : CNTR-C011859-4:WI												BONAVISTA EN		3.13330000
DOI Type : WI (CURRENT)												ROBUS SP		95.86670000
	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	BONAVISTA EN			3.13330000										
SP	ROBUS SP			95.86670000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A						
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N	A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 11		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (PT LSD 15) 31; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000	
Link : CNTR-C011859-4:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011859-4:WI Encumbered		Interest	
						E+CORP			100.00000000		E+CORP		1.00000000	
											BONAVISTA EN		3.13330000	
											ROBUS SP		95.86670000	
	WI Owner			Interest										
WI	E+CORP			1.00000000		Linked to : CNTR-C014751-25:NONCONGOR								
WI	BONAVISTA EN			3.13330000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
SP	ROBUS SP			95.86670000		NONCONGOR	N	E+CORP	ALL	3%			100.00000000	
						Link : CNTR-C014751-25:REC1								
						Recipient			Interest		Link : CNTR-C014751-25:WI Encumbered		Interest	
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000	
									ROBUS SP		99.00000000			
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A						
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993								
C011859-4		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28					
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A						
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N	A						
C014751-9		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018304	JOARCAM JOARCAM	CRPNG	0492020292	20-FEB-1997		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	049-21-W4M (PT LSD 15) 31; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG					12.50000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY					Link : CNTR-C015876-16:WI					
						Recipient		Interest		Encumbered			Interest			
						AB ENERGY		100.00000000		E+CORP			100.00000000			
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-16:WI DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		100.00000000										
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		70	Y	TRACT NO. 64A			0.09930000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018356	JOARCAM JOARCAM	FEEINSIDE	SANDBU, OLE	19-JUN-1957		ENERPLUS CORPORATION	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	049-21-W4M (PT LSD 15) 31; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000			
Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 0.0985% - SEE REMARKS								Link : CNTR-C011859-4:WI								
Recipient								Interest	Encumbered		Interest					
E+CORP								100.00000000	E+CORP		1.00000000					
Link : UNIT-UN000129-0:UNITWI																
DOI Type : UNITWI (CURRENT)																
	WI Owner		Interest													
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		21.04610000													
WI	RALLY CANRE		2.97370000													
WI	ROBUS RESOUR		7.25940000													
SP	ROBUS SP		67.72080000													
Link : CNTR-C011859-4:WI																
DOI Type : WI																
	WI Owner		Interest													
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		3.13330000													
SP	ROBUS SP		95.86670000													
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28							
C011882-1		*	HISTORICAL	N	ACQ	18-SEP-1996	N		A							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
Units																
Unit		Inc	Status	Links	Description					Effective Date		Operator				
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993		E+CORP				
UNIT		G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG							LAND CONVERS				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	69	G	TRACT NO. 64	0.09850000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018516	JOARCAM JOARCAM	CRPNG	20079	04-DEC-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	049-21-W4M (LSD 4, 5) 32; WELLBORE ONLY FOR 102/04-32 PENN WEST PENALTY WELL			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Link : CNTR-C011918-2:WI DOI Type : ARP (CURRENT)						Recipient		Interest		Link : CNTR-C011918-2:WI		Encumbered		Interest
						AB ENERGY		100.00000000		E+CORP		1.00000000		
										OBSIDIAN PSH		15.00000000		
										ROBUS SP		84.00000000		
WI	E+CORP			1.00000000		Linked to : CNTR-C011918-2:GOR								
WI	OBSIDIAN PSH			15.00000000										
SP	ROBUS SP			84.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
Link : CNTR-C011918-2:BRP DOI Type : BRP						GOR	N	E+CORP	NATURAL GAS	12%		85.00000000		
										OIL	1/23.87 (5-12%)			
						Link : CNTR-C011918-2:REC1		Link : CNTR-C011918-2:WI						
						Recipient		Interest		Encumbered		Interest		
						MUTINY O+G		29.41200000		E+CORP		1.00000000		
						OBSIDIAN PSH		70.58800000		OBSIDIAN PSH		15.00000000		
										ROBUS SP		84.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C011918-2		G	ACTIVE	Y	FOPART	20-NOV-2000	Y	15	2702					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012288-1		Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	29-JUL-2037							
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
102/04-32-049-21-W4/00		Y	07-NOV-2000	12-NOV-2000	VIKING	PUMPING								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000221	Y	ACTIVE/EX	N	JOARCAM 6-29-49-21W4 FACILITIES	01-OCT-1998	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018516	JOARCAM JOARCAM	CRPNG	20079	04-DEC-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-21-W4M (LSD 4, 5) 32; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
						Recipient			Interest	Link : CNTR-C011918-1:WI Encumbered		Interest	
Link : CNTR-C011918-1:WI DOI Type : WI (CURRENT)						AB ENERGY		100.00000000		E+CORP OBSIDIAN PSH ROBUS SP		1.00000000 15.00000000 84.00000000	
	WI Owner		Interest										
WI	E+CORP		1.00000000		Linked to : CNTR-C011918-1:GOR								
WI	OBSIDIAN PSH		15.00000000		Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
SP	ROBUS SP		84.00000000		GOR		N	E+CORP	NATURAL GAS	12%			85.00000000
								OIL		1/23.87 (5-12%)			
						Link : CNTR-C011918-1:REC1 Recipient		Interest		Link : CNTR-C011918-1:P01 Encumbered		Interest	
						MUTINY O+G		29.41200000		E+CORP		1.00000000	
						OBSIDIAN PSH		70.58800000		ROBUS SP		99.00000000	
						Linked to : CNTR-C014751-13:NONCONGOR							
		Royalty Type		Conv	Royalty Payor	Product Type		Royalty Details		Unit		Production %	
		NONCONGOR		N	E+CORP	ALL		3%				85.00000000	
						Link : CNTR-C014751-13:REC1 Recipient		Interest		Link : CNTR-C014751-13:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011918-1		G	ACTIVE	Y	FOPART	20-NOV-2000	Y	15	2702				
C011918-3		G	ACTIVE	Y	FOPART	20-NOV-2000	Y	15	2702				
C014751-13		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 15		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-21-W4M (LSD 10) 32; (LSD 6) 34; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY - WELLBORES ONLY - SEE REMARKS			31-DEC-9999	15	CSS	N	OBSIDIAN ENE	ALL				100.00000000		
Description : LESSOR ROYALTY								Link : CNTR-C011886-5:WI							
Recipient						Interest		Encumbered		Interest					
AB ENERGY						100.00000000		E+CORP		90.00000000					
Link : CNTR-C011886-5:WI DOI Type : WI (CURRENT)										ROBUS RESOUR		10.00000000			
		WI Owner	Interest												
WI	E+CORP		90.00000000		Linked to : CNTR-C014073-4:NONCONGOR										
WI	ROBUS RESOUR		10.00000000												
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	PNG	.75%			40.00000000		
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-4:REC1				Link : CNTR-C014073-4:WI					
						Recipient		Interest		Encumbered		Interest			
						TIGER LILY R		100.00000000		E+CORP		100.00000000			
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000970	Y	TERMINATED	WELLBORE USE	ENERMARK	ENERMARK
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N		A						
C011886-1		G	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-3		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-4		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401						
C013010-1		Y	TERMINATED	N	WELLBORE	10-MAY-1999	N								
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N								
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N		A						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S012254-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	28-MAY-2022				
S012255-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	28-MAY-2022				
S012276-1	Y	TERMINATED	Y	FHSURFACEL SE	KNUL ROGER	05-DEC-2023				
S019234-1	Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	19-JUL-2042				
S019262-1	Y	ACTIVE	Y	CRMSL	MSL 821473	09-DEC-2007				
S019263-1	Y	ACTIVE	Y	CRLOC	LOC 830009	23-JAN-2008				
S035289-1	Y	ACTIVE	Y	FHEASEMEN T	SCHULTZ R+C	10-JAN-2107				
S035290-1	Y	ACTIVE	Y	CRPLA	PLA 982640	10-DEC-2097				
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/06-34-049-21-W4/00		Y	20-FEB-1983	23-FEB-1983	VIKING	ABANDONED ZONE				
100/10-32-049-21-W4/00		Y	29-JUL-1967	06-AUG-1967	VIKING	ABANDONED				
Facilities										
Facility	Inc	Status	Links	Description			Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES			01-APR-1989	E+CORP		
FC000221	Y	ACTIVE/EX	N	JOARCAM 6-29-49-21W4 FACILITIES			01-OCT-1998	E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018239	JOARCAM JOARCAM	CRPNG	0481020160	26-FEB-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	049-21-W4M (LSD 12) 32; U309 JOARCAM VIKING UNIT NO 3 PET FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-16:WI			Encumbered		Interest
						AB ENERGY		100.00000000		E+CORP			100.00000000		
		WI Owner		Interest											
WI			E+CORP	96.02990400											
WI			ROBUS RESOUR	3.97009600											
Link : CNTR-C015876-16:WI															
DOI Type : WI															
		WI Owner		Interest											
WI			E+CORP	100.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C010986-1		*	HISTORICAL	N	ACQ	02-MAY-1995				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011846-3		Y	TERMINATED	N	FO	28-FEB-1985	N		A						
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description							Effective Date		Operator	
UN000309		G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3							01-FEB-1967		E+CORP	
Facilities															
Facility		Inc	Status	Links	Description							Effective Date		Operator	
FC000214		Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES							01-APR-1989		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	69	Y	TRACT NO. 67A	0.37360000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018345	JOARCAM JOARCAM	FHNNATURALG AS	KITTLITZ C	12-OCT-1961		VERNON KITTLITZ	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 112.0000													
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %												
1	049-22-W4M SE 25;(LSD 9,10,15) 25; TC#04-041 NG FROM SURFACE TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	1%			100.00000000												
Link : CNTR-C015117-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY																			
						Recipient		Interest		Link : CNTR-C011859-12:WI Encumbered		Interest													
						KITTLITZ VER		100.00000000		E+CORP		96.86670000													
Link : CNTR-C011859-12:WI DOI Type : WI						NONCONGOR																			
						Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %											
						NONCONGOR		N	OBSIDIAN ENE	NATURAL GAS	15%			50.00000000											
Link : CNTR-C015117-1:REC1						Recipient		Interest		Link : CNTR-C015117-1:POL Encumbered		Interest													
						E+CORP		96.76210100		OBSIDIAN ENE		100.00000000													
						BONAVISTA EN		2.74163700		INDUS CANADA		0.02647500													
Link : CNTR-C015117-1:POL DOI Type : WI						PEMBINA NGL		0.40684400																	
						ROBUS RESOUR		0.06294300																	
Contracts										Mineral Leases															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A		M023258-1	Y	TERMINATE D	N	N	FHNATURAL GAS	EMMA WEGNER	12-JUN-2006							
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A		M023259-1	Y	TERMINATE D	N	N	FHNATURAL GAS	MATHESON ROBERT	12-JUN-2006							
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993																			
C011859-4		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28																
C011859-12		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28																
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A																
C015117-1		G	ACTIVE	Y	POOLFO	19-APR-2004	N		2401																
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																			
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																			
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019																			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018345	JOARCAM JOARCAM	FHNNATURALG AS	KITTLITZ C	12-OCT-1961		VERNON KITTLITZ	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000															
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
1	049-22-W4M (LSD 16) 25; TC#04-041 NG FROM SURFACE TO TOP OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	1%			100.00000000														
Link : CNTR-C015117-1:POL DOI Type : POL (CURRENT)						Description : LESSOR ROYALTY		Recipient		Interest	Link : CNTR-C011859-11:WI Encumbered		Interest														
						KITTLITZ VER		100.00000000		E+CORP ROBUS RESOUR		97.65002400 2.34997600															
WI						OBSIDIAN ENE		100.00000000																			
Link : CNTR-C011859-11:WI DOI Type : WI						Linked to : CNTR-C015117-1:NONCONGOR																					
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
						NONCONGOR	N	OBSIDIAN ENE	NATURAL GAS	15%			50.00000000														
WI						Link : CNTR-C015117-1:REC1		Recipient		Interest	Link : CNTR-C015117-1:POL Encumbered		Interest														
WI						ROBUS RESOUR		2.34997600		E+CORP BONAVISTA EN INDUS CANADA PEMBINA NGL ROBUS RESOUR		96.76210100 2.74163700 0.02647500 0.40684400 0.06294300															
E+CORP						97.65002400		OBSIDIAN ENE		100.00000000																	
Contracts														Mineral Leases													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date								
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A		M023258-1		Y	TERMINATE D	N	N	FHNATURAL GAS	EMMA WEGNER	12-JUN-2006								
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A		M023259-1		Y	TERMINATE D	N	N	FHNATURAL GAS	MATHESON ROBERT	12-JUN-2006								
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28																		
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28																		
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A																		
C015117-1		G	ACTIVE	Y	POOLFO	19-APR-2004	N		2401																		
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																					
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																					
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019																					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018345	JOARCAM JOARCAM	FHNNATURALG AS	KITTLITZ C	12-OCT-1961		VERNON KITTLITZ	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 16.0000								
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %						
1	049-22-W4M (LSD 16) 25; TC#04-041 NG FROM TOP TO BASE OF VIKING			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	1%				100.00000000						
Link : UNIT-UN000309-0:UNITWI						Description : SEE REMARKS FOR TRACT			Link : CNTR-C011859-11:WI											
DOI Type : UNITWI (CURRENT)						Recipient			Interest			Encumbered		Interest						
						KITTLITZ VER			100.00000000			E+CORP		97.65002400						
												ROBUS RESOUR		2.34997600						
WI	WI Owner			Interest																
WI	E+CORP			96.02990400		Linked to : CNTR-C015117-1:NONCONGOR														
WI	ROBUS RESOUR			3.97009600		Royalty Type									Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
Link : CNTR-C011859-11:WI						NONCONGOR			N	OBSIDIAN ENE	NATURAL GAS			15%				50.00000000		
DOI Type : WI						Link : CNTR-C015117-1:REC1			Link : CNTR-C015117-1:POL											
						Recipient			Interest			Encumbered			Interest					
WI	WI Owner			Interest		E+CORP									96.76210100			OBSIDIAN ENE		100.00000000
WI	E+CORP			97.65002400		BONAVISTA EN									2.74163700					
WI	ROBUS RESOUR			2.34997600		INDUS CANADA									0.02647500					
Link : CNTR-C015117-1:POL						PEMBINA NGL			0.40684400											
DOI Type : POL						ROBUS RESOUR			0.06294300											
						WI Owner			Interest											
WI	OBSIDIAN ENE			100.00000000																
Contracts										Mineral Leases										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date			
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018318-3	Y	TERMINATE D	Y	P	FHPETROLE ASE	PL 6004	02-JAN-1963			
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A											
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	M023258-1	Y	TERMINATE D	N	N	FHNNATURAL GAS	EMMA WEGNER	12-JUN-2006			
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28	M023259-1	Y	TERMINATE D	N	N	FHNNATURAL GAS	MATHESON ROBERT	12-JUN-2006			
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A											
C015117-1		Y	ACTIVE	Y	POOLFO	19-APR-2004	N		2401	Agreements										
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				Agreement Number	Inc	Status	Type		Processor	Producer				
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016				FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK				
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019				FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3	01-FEB-1967	E+CORP

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX	JOARCAM VIKING UNIT NO. 3	E+CORP	43	G	TRACT NO. 43	1.23763000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018345	JOARCAM JOARCAM	FHNNATURALG AS	KITTLITZ C	12-OCT-1961		VERNON KITTLITZ	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %			
1	049-22-W4M (LSD 16) 25; TC#04-041 NG FROM BASE OF VIKING TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	1%				100.00000000			
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY					Link : CNTR-C011859-11:WI						
						Recipient		Interest		Encumbered			Interest				
						KITTLITZ VER		100.00000000		E+CORP			97.65002400				
										ROBUS RESOUR			2.34997600				
		WI Owner		Interest													
WI		E+CORP		97.65002400													
WI		ROBUS RESOUR		2.34997600													
Contracts									Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M023258-2	Y	TERMINATE	N	N	FHNATURAL GAS	EMMA WEGNER	12-JUN-2006
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A	M023259-2	Y	TERMINATE	N	N	FHNATURAL GAS	MATHESON ROBERT	12-JUN-2006
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28								
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018337	JOARCAM JOARCAM	CRPNG	13880A	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	049-22-W4M (LSD 1, 8) 36; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PETROLEUM IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Link : CNTR-C011859-11:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011859-11:WI Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		97.65002400	
										ROBUS RESOUR		2.34997600	
				WI Owner	Interest								
WI				E+CORP	97.65002400								
WI				ROBUS RESOUR	2.34997600								
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28				
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018337	JOARCAM JOARCAM	CRPNG	13880A	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000																	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %															
1	049-22-W4M (LSD 1,8) 36; U000309 JOARCAM VIKING UNIT NO 3 PETROLEUM IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG	Link : CNTR-C011859-11:WI Encumbered				100.00000000															
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest																					
						AB ENERGY		100.00000000		E+CORP				97.65002400															
										ROBUS RESOUR				2.34997600															
Link : CNTR-C011859-11:WI DOI Type : WI																													
						WI Owner		Interest																					
WI						E+CORP		96.02990400																					
WI						ROBUS RESOUR		3.97009600																					
Link : CNTR-C011859-11:WI DOI Type : WI																													
						WI Owner		Interest																					
WI						E+CORP		97.65002400																					
WI						ROBUS RESOUR		2.34997600																					
Contracts															Agreements														
Contract - Split				Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer											
C010918-1				*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK											
C011858-1				*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT											
C011859-1				Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28																		
C011859-11				Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28																		
C016635-1				Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																					
PS00689-1				Y	HISTORICAL	N	P+S	09-DEC-2016																					
PS00718-1				Y	HISTORICAL	N	P+S	25-JUL-2019																					
Wells																													
Unique Well Identifier					Inc	Spud Date	Rig Release	Zone			Status																		
100/01-36-049-22-W4/00					Y	21-JUL-1953	26-JUL-1953	VIKING			ABANDONED																		
100/08-36-049-22-W4/00					Y	06-JUL-1953	11-JUL-1953	VIKING			SUSPENDED																		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3				01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		44	G	TRACT NO. 44	0.64756000
								45	G	TRACT NO. 45	1.82549000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018336	JOARCAM JOARCAM	CRPNG	13881	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-22-W4M NE 36; U000309 JOARCAM VIKING UNIT NO 3 - WELLBORES ONLY - SEE REMARKS			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest	Link : CNTR-C011859-11:WI Encumbered		Interest								
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)					AB ENERGY		100.00000000		E+CORP		97.65002400				
			WI Owner		Interest			ROBUS RESOUR		2.34997600					
WI				E+CORP	96.02990400										
WI				ROBUS RESOUR	3.97009600										
Link : CNTR-C011859-11:WI DOI Type : WI															
			WI Owner		Interest										
WI				E+CORP	97.65002400										
WI				ROBUS RESOUR	2.34997600										
Contracts								Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C011859-11		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/09-36-049-22-W4/00		Y	06-JUL-1953	12-JUL-1953	VIKING	SUSPENDED									
100/10-36-049-22-W4/00		Y	19-AUG-1953	25-AUG-1953	VIKING	OPERATING									
100/15-36-049-22-W4/00		Y	02-SEP-1953	07-SEP-1953	VIKING	OPERATING									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3				01-FEB-1967	E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG					LAND CONVERS		
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		46	G	TRACT NO. 46	0.59048000
								47	G	TRACT NO. 47	1.89721000
								49	G	TRACT NO. 49	1.82452000
								50	G	TRACT NO. 50	0.50232000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018336	JOARCAM JOARCAM	CRPNG	13881	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 1											Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights				Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %							
1	049-22-W4M NE 36; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PET FROM TOP TO BASE OF VIKING				31-DEC-9999	15	CSS	N	E+CORP	PNG					100.00000000							
Link : CNTR-C011859-1:WI DOI Type : WI (CURRENT)							Description :		LESSOR ROYALTY					Link : CNTR-C011859-1:WI								
							Recipient				Interest		Encumbered			Interest						
							AB ENERGY				100.00000000		E+CORP			1.00000000						
													ROBUS RESOUR			2.34997600						
													ROBUS SP			96.65002400						
WI Owner															Interest							
WI	E+CORP				1.00000000																	
WI	ROBUS RESOUR				2.34997600																	
SP	ROBUS SP				96.65002400																	
Contracts																						
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.													
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A														
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A														
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993																
C011859-1		G	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28													
C011872-1		*	HISTORICAL	N	ACQ	07-OCT-1993	N	A														
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018336	JOARCAM JOARCAM	CRPNG	13881	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	049-22-W4M NE 36; U000309 JOARCAM VIKING UNIT NO 3 PETROLEUM IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C011859-1:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS RESOUR		2.34997600			
										ROBUS SP		96.65002400			
Link : CNTR-C011859-1:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		96.02990400									
WI				ROBUS RESOUR		3.97009600									
Link : CNTR-C011859-1:WI DOI Type : WI															
				WI Owner		Interest									
WI				E+CORP		1.00000000									
WI				ROBUS RESOUR		2.34997600									
SP				ROBUS SP		96.65002400									
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011859-1		Y	ACTIVE	Y	JOA	02-JUL-1952	Y	10	28						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/16-36-049-22-W4/00			Y	14-JUL-1953	19-JUL-1953	VIKING	SUSPENDED								
Units															
Unit	Inc	Status	Links	Description							Effective Date		Operator		
UN000309	G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3							01-FEB-1967		E+CORP		
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG									LAND CONVERS		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Facilities											
Facility	Inc	Status	Links	Description				Effective Date	Operator		
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES				01-APR-1989	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000309	ACTIVE/EX		JOARCAM VIKING UNIT NO. 3			E+CORP		46	G	TRACT NO. 46	0.59048000
								47	G	TRACT NO. 47	1.89721000
								49	G	TRACT NO. 49	1.82452000
								50	G	TRACT NO. 50	0.50232000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018363	JOARCAM JOARCAM	CRPNG	14033	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : TOURMALINE		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000															
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
1	049-22-W4M (LSD 14) 36; U309 JOARCAM VIKING UNIT NO 3 PNG FROM TOP TO BASE OF VIKING			31-DEC-9999	15	CSS	N	TOURMALINE ALL		0%			100.00000000														
Link : UNIT-UN000309-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 1.26914%		Recipient		Interest		Link : CNTR-C011865-11:WI Encumbered		Interest													
								AB ENERGY		100.00000000		E+CORP		25.00000000													
										ROBUS RESOUR		75.00000000															
WI	WI Owner			Interest		Linked to : CNTR-C011865-11:NCI																					
WI	E+CORP			96.02990400																							
WI	ROBUS RESOUR			3.97009600																							
Link : CNTR-C011865-11:WI DOI Type : WI						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %														
						NCI	N	E+CORP	ALL	30%			100.00000000														
						Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES Link : CNTR-C011865-11:REC1						Recipient		Interest		Link : CNTR-C011865-11:WI Encumbered		Interest									
IMP OIL 02		100.00000000		E+CORP								25.00000000															
				ROBUS RESOUR								75.00000000															
Contracts														Agreements													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer											
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK											
C011865-11		Y	ACTIVE	Y	NCI	25-NOV-1949	N		2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT											
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011																					
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016																					
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019																					
Units																											
Unit		Inc	Status	Links	Description									Effective Date		Operator											
UN000309		G	ACTIVE/EX	Y	JOARCAM VIKING UNIT NO. 3									01-FEB-1967		E+CORP											
Facilities																											
Facility		Inc	Status	Links	Description									Effective Date		Operator											
FC000214		Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES									01-APR-1989		E+CORP											
Tracts																											
Tract		Unit Status		Unit Description					Operator			Tract	Inc	Property Name			Allocation Factor										
UN000309		ACTIVE/EX		JOARCAM VIKING UNIT NO. 3					E+CORP			48	G	TRACT NO. 48			1.26914000										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018552	JOARCAM JOARCAM	CRPNG	0497010210	09-JAN-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-20-W4M 10; PNG FROM SURFACE TO BASE OF MANNVILLE GRP. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Interest				
AB ENERGY						100.00000000		Encumbered		E+CORP				
Link : CNTR-C015876-15:WI												1.00000000		
DOI Type : WI (CURRENT)												ROBUS SP		
												99.00000000		
			WI Owner	Interest										
WI			E+CORP	1.00000000										
SP			ROBUS SP	99.00000000										
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases														
Lease - Split			Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012337-1			Y	ACTIVE	Y	FHSURFACEL SE	GUDMUNDSON E	27-JUN-2022						
Wells														
Unique Well Identifier				Inc	Spud Date	Rig Release	Zone	Status						
100/13-10-050-20-W4/00				Y	10-SEP-1997	14-SEP-1997	MANNVILLE UPPER	FLOWING						
Facilities														
Facility			Inc	Status	Links	Description				Effective Date		Operator		
FC001892			Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				31-DEC-1990		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Functional Units

Facility	Facility Status	Facility Description	Operator	F. Unit	Inc	Description	Capacity
FC001892	NO	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING	E+CORP	2	Y	#2: 13-10 TO 13-15	
	AGREEMENT	SYSTEM		4	Y	#4: 04-22 TO 04-08	
				5	Y	#5: 04-08 TO 05-31	
				6	Y	#6: 05-31 TO 06-27	
				8	Y	#8: 02-04 TO 05-23	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018552	JOARCAM JOARCAM	CRPNG	0497010210	09-JAN-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-20-W4M 10; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Recipient						Interest	Link : CNTR-C015876-15:WI		Encumbered	Interest				
AB ENERGY						100.00000000	E+CORP		1.00000000					
							ROBUS SP		99.00000000					
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
			WI Owner	Interest				Linked to : CNTR-C014751-25:NONCONGOR						
WI	E+CORP			1.00000000				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
SP	ROBUS SP			99.00000000				NONCONGOR	N	E+CORP	ALL	3%		100.00000000
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI		
						Recipient			Interest	Encumbered		Interest		
						PRAIRIESKY R			100.00000000	E+CORP		1.00000000		
										ROBUS SP		99.00000000		
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C014751-2			R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25			R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018553	JOARCAM JOARCAM	CRPNG	0497040138	03-APR-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-20-W4M 11; PNG FROM SURFACE TO BASE OF MANNVILLE GRP. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Description : LESSOR ROYALTY													
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
AB ENERGY				100.00000000		E+CORP		1.00000000					
Link : CNTR-C015876-15:WI										ROBUS SP		99.00000000	
DOI Type : WI (CURRENT)													
			WI Owner	Interest									
WI			E+CORP	1.00000000									
SP			ROBUS SP	99.00000000									
Contracts													
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.			
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N	A				
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N					
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011						
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016						
Surface Leases													
Lease - Split			Inc	Lease Status	Links	Document Type	Document Number	Expiry Date					
S012335-1			Y	ACTIVE	Y	FHSURFACEL SE	LEE DARLEEN	12-JUN-2022					
Wells													
Unique Well Identifier				Inc	Spud Date	Rig Release	Zone		Status				
100/10-11-050-20-W4/00				Y	14-JUL-1997	24-JUL-1997	MANNVILLE UPPER		FLOWING				
Facilities													
Facility			Inc	Status	Links	Description				Effective Date		Operator	
FC000216			Y	ACTIVE/EX	N	JOARCAM 5-23-49-21W4 GAS FACILITY				01-MAY-1998		E+CORP	
FC001892			Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				31-DEC-1990		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Functional Units

Facility	Facility Status	Facility Description	Operator	F. Unit	Inc	Description	Capacity
FC001892	NO	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING	E+CORP	1	Y	#1: 10-11 TO 13-10	
	AGREEMENT	SYSTEM		2	Y	#2: 13-10 TO 13-15	
				4	Y	#4: 04-22 TO 04-08	
				5	Y	#5: 04-08 TO 05-31	
				6	Y	#6: 05-31 TO 06-27	
				8	Y	#8: 02-04 TO 05-23	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018553	JOARCAM JOARCAM	CRPNG	0497040138	03-APR-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-20-W4M 11; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Recipients						Interest	Link : CNTR-C015876-15:WI		Encumbered	Interest				
AB ENERGY						100.00000000	E+CORP		1.00000000					
							ROBUS SP		99.00000000					
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
		WI Owner	Interest					Linked to : CNTR-C014751-25:NONCONGOR						
WI	E+CORP		1.00000000					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
SP	ROBUS SP		99.00000000					NONCONGOR	N	E+CORP	ALL	3%		100.00000000
								Link : CNTR-C014751-25:REC1				Link : CNTR-C014751-25:WI		
								Recipients		Interest	Encumbered		Interest	
								PRAIRIESKY R		100.00000000	E+CORP		1.00000000	
											ROBUS SP		99.00000000	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M017155	JOARCAM JOARCAM	CRPNG	0402010492	23-JAN-2007		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-20-W4M 14; PNG FROM SURFACE TO BASE OF BELLY RIVER			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : CSS									
						Recipient		Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner	Interest												
WI		E+CORP		1.00000000											
SP		ROBUS SP		99.00000000											

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C015876-15	G	ACTIVE	Y	E+100	01-OCT-2007	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S012977-1	Y	ACTIVE	Y	FHSURFACEL SE	GORNIAM N+S	12-MAR-2027

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/12-14-050-20-W4/00	Y	16-MAY-2002	19-MAY-2002	BELLY RIVER GROUP	FLOWING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000216	Y	ACTIVE/EX	N	JOARCAM 5-23-49-21W4 GAS FACILITY	01-MAY-1998	E+CORP
FC001892	Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM	31-DEC-1990	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Functional Units

Facility	Facility Status	Facility Description	Operator	F. Unit	Inc	Description	Capacity
FC001892	NO	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING	E+CORP	3	Y	#3: 12-14 TO 04-22	
	AGREEMENT	SYSTEM		4	Y	#4: 04-22 TO 04-08	
				5	Y	#5: 04-08 TO 05-31	
				6	Y	#6: 05-31 TO 06-27	
				8	Y	#8: 02-04 TO 05-23	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018555	JOARCAM JOARCAM	CRPNG	0497110087	13-NOV-2002		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-20-W4M 22; WELLBORE AND PRODUCTION THEREFROM 100/07-22-050-20W4 ONLY			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI			
						Recipient		Interest	Encumbered		Interest		
						AB ENERGY		100.00000000	E+CORP		1.00000000		
									ROBUS SP		99.00000000		
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S019928-1		Y	ACTIVE	Y	FHSURFACEL SE	MANDRUSI M+J	21-OCT-2028						
S020505-1		Y	ACTIVE	Y	FHEASEMENT	MANDRUSIAK M+J	23-NOV-2102						
Wells													
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status						
100/07-22-050-20-W4/02			Y	10-NOV-2003	11-NOV-2003	BELLY RIVER	SUSPENDED						
Facilities													
Facility		Inc	Status	Links	Description					Effective Date	Operator		
FC000216		Y	ACTIVE/EX	N	JOARCAM 5-23-49-21W4 GAS FACILITY					01-MAY-1998	E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018257	JOARCAM JOARCAM	CRPNG	0482010200	14-JAN-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M PT 3; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: NG IN VIKING C EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Description : CSS													
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
AB ENERGY				100.00000000		E+CORP		ROBUS SP		1.00000000 99.00000000			
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B				
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A				
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018257	JOARCAM JOARCAM	CRPNG	0482010200	14-JAN-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M PT 3; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)				Description : CSS				Link : CNTR-C015876-15:WI					
Recipient				Interest	Encumbered		Interest						
				AB ENERGY		100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR							
WI	E+CORP		1.00000000		Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
SP	ROBUS SP		99.00000000		NONCONGOR		N	E+CORP	ALL	3%			100.00000000
				Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI			
				Recipient		Interest		Encumbered		Interest			
				PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y	B					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018257	JOARCAM JOARCAM	CRPNG	0482010200	14-JAN-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 133.4800			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M PT 3; U129 JOARCAM VIKING GAS CAP UNIT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description : CSS															
Recipient				Interest			Link : CNTR-C015876-15:WI		Encumbered		Interest				
AB ENERGY				100.00000000			E+CORP		ROBUS SP		1.00000000 99.00000000				
Link : UNIT-UN000129-0:UNITWI															
DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C015876-15:WI															
DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
SP	ROBUS SP		99.00000000												
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000969	Y	TERMINATED	WELLBORE USE	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401						
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011960-1		Y	ACTIVE	Y	FHSURFACEL SE	THESE DORIS	20-AUG-2034								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	81	Y	TRACT NO. 71	0.31520000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018257	JOARCAM JOARCAM	CRPNG	0482010200	14-JAN-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT 3; PRODUCTION FROM THE WELL 100/03-03-050-21W4M/00 SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN VIKING C			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Description : CSS										Link : CNTR-C015876-15:WI				
Recipient						Interest		Encumbered		Interest				
AB ENERGY						100.00000000		E+CORP		1.00000000				
Link : CNTR-C015876-15:WI										ROBUS SP		99.00000000		
DOI Type : WI (CURRENT)														
			WI Owner	Interest										
WI			E+CORP	1.00000000										
SP			ROBUS SP	99.00000000										
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011831-1			Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011841-1			Y	TERMINATED	N	FO	28-AUG-1984	Y		B				
C011873-1			*	HISTORICAL	N	ACQ	01-FEB-1994	N		A				
C013009-1			Y	TERMINATED	N	WELLBORE	05-OCT-2000	N						
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N						
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases														
Lease - Split			Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S011956-1			Y	ACTIVE	Y	CRLOC	LOC 840756	17-AUG-2034						
S011960-1			Y	ACTIVE	N	FHSURFACEL SE	THESE DORIS	20-AUG-2034						
Wells														
Unique Well Identifier				Inc	Spud Date	Rig Release	Zone	Status						
100/03-03-050-21-W4/00				Y	28-AUG-1984	04-SEP-1984	VIKING	ABANDONED ZONE						
Facilities														
Facility			Inc	Status	Links	Description				Effective Date	Operator			
FC001892			Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				31-DEC-1990	E+CORP			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Functional Units							
Facility	Facility Status	Facility Description		Operator	F. Unit	Inc	Capacity
FC001892	NO	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING		E+CORP	7	Y	#7: 03-03 TO 02-04
	AGREEMENT	SYSTEM			8	Y	#8: 02-04 TO 05-23

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018270	JOARCAM JOARCAM	FHPNG	PCP 1954-26068	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M PT SE 3; PNG IN VIKING. EXCLUDING: NG IN VIKING MAIN, VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI			
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
WI		WI Owner		Interest									
SP		E+CORP		1.00000000									
		ROBUS SP		99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y	B					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N	A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018270	JOARCAM JOARCAM	FHPNG	PCP 1954-26068	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 42.3200				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	050-21-W4M PT SE 3; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%				100.00000000		
Description : LESSOR ROYALTY DSU 0.268%				Recipient			Interest	Link : CNTR-C015876-15:WI Encumbered			Interest					
PRAIRIESKY R				100.00000000			E+CORP			1.00000000						
Link : UNIT-UN000129-0:UNITWI																
DOI Type : UNITWI (CURRENT)																
	WI Owner		Interest													
WI	E+CORP		1.00000000													
WI	BONAVISTA EN		21.04610000													
WI	RALLY CANRE		2.97370000													
WI	ROBUS RESOUR		7.25940000													
SP	ROBUS SP		67.72080000													
Link : CNTR-C015876-15:WI																
DOI Type : WI																
	WI Owner		Interest													
WI	E+CORP		1.00000000													
SP	ROBUS SP		99.00000000													
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B							
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
Units																
Unit		Inc	Status	Links	Description					Effective Date		Operator				
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993		E+CORP				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	82	Y	TRACT NO. 71A	0.26800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018270	JOARCAM JOARCAM	FHPNG	PCP 1954-26068	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT SE 3; PRODUCTION FROM THE 100/03-03-050-21W4M/00 WELL NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000	
Description : LESSOR ROYALTY				Recipient		Interest	Link : CNTR-C015876-15:WI		Encumbered		Interest			
PRAIRIESKY R				100.00000000		E+CORP		1.00000000						
Link : CNTR-C015876-15:WI										ROBUS SP		99.00000000		
DOI Type : WI (CURRENT)														
		WI Owner		Interest										
WI		E+CORP		1.00000000										
SP		ROBUS SP		99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401					
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A					
C013009-1		Y	TERMINATED	N	WELLBORE	05-OCT-2000	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status								
100/03-03-050-21-W4/00		Y	28-AUG-1984	04-SEP-1984	VIKING	ABANDONED ZONE								
Facilities														
Facility		Inc	Status	Links	Description					Effective Date		Operator		
FC001892		Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM					31-DEC-1990		E+CORP		
Functional Units														
Facility		Facility Status		Facility Description				Operator		F. Unit Inc		Description		Capacity
FC001892		NO AGREEMENT		JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				E+CORP		7	Y	#7: 03-03 TO 02-04		
										8	Y	#8: 02-04 TO 05-23		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018271	JOARCAM JOARCAM	FHPNG	PCP 1954-26069	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT SW 3; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: COAL FROM SURFACE TO BASE OF VIKING; PNG IN BARONS SAND; NG IN VIKING MAIN, VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000	
										NATURAL GAS	Min Price : 8.9000		103M3	
								Description : LESSOR ROYALTY						
								Recipient		Interest	Link : CNTR-C015876-15:WI	Encumbered	Interest	
Link : CNTR-C015876-15:WI										E+CORP		1.00000000		
DOI Type : WI (CURRENT)										ROBUS SP		99.00000000		
	WI Owner			Interest										
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401					
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018271	JOARCAM JOARCAM	FHPNG	PCP 1954-26069	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT SW 3; PNG IN BARONS SAND. EXCLUDING: COAL IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000	
									NATURAL GAS	Min Price : 8.9000		103M3		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)									Description : LESSOR ROYALTY		Link : CNTR-C015876-15:WI			
									Recipient	Interest	Encumbered	Interest		
									PRAIRIESKY R	100.00000000	E+CORP	1.00000000		
											ROBUS SP	99.00000000		
WI	WI Owner			Interest										
	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
									Linked to : CNTR-C014751-25:NONCONGOR					
							Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
							NONCONGOR	N	E+CORP	ALL	3%			100.00000000
Link : CNTR-C014751-25:REC1											Link : CNTR-C014751-25:WI			
									Recipient	Interest	Encumbered	Interest		
									PRAIRIESKY R	100.00000000	E+CORP	1.00000000		
											ROBUS SP	99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401					
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018271	JOARCAM JOARCAM	FHPNG	PCP 1954-26069	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 21.8400			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M PT SW 3; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU 0.268%		Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		ROBUS SP	
			WI Owner	Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-15:WI DOI Type : WI															
			WI Owner	Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000969	Y	TERMINATED	WELLBORE USE	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401						
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S011960-1		Y	ACTIVE	Y	FHSURFACEL SE	THESE DORIS	20-AUG-2034								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	82	Y	TRACT NO. 71A	0.26800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018271	JOARCAM JOARCAM	FHPNG	PCP 1954-26069	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT SW 3; PRODUCTION FROM THE 100/03-03-050-21W4M/00 WELL NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000	
										NATURAL GAS	Min Price : 8.9000	103M3		
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
		WI Owner	Interest											
WI		E+CORP	1.00000000											
SP		ROBUS SP	99.00000000											
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401					
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A					
C013009-1		Y	TERMINATED	N	WELLBORE	05-OCT-2000	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S011956-1		Y	ACTIVE	Y	CRLOC	LOC 840756	17-AUG-2034							
S011960-1		Y	ACTIVE	N	FHSURFACEL SE	THESE DORIS	20-AUG-2034							
Wells														
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone			Status					
100/03-03-050-21-W4/00			Y	28-AUG-1984	04-SEP-1984	VIKING			ABANDONED ZONE					
Facilities														
Facility		Inc	Status	Links	Description					Effective Date		Operator		
FC000216		Y	ACTIVE/EX	N	JOARCAM 5-23-49-21W4 GAS FACILITY					01-MAY-1998		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Functional Units							
Facility	Facility Status	Facility Description		Operator	F. Unit	Inc	Capacity
FC001892	NO	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING		E+CORP	7	Y	#7: 03-03 TO 02-04
	AGREEMENT	SYSTEM			8	Y	#8: 02-04 TO 05-23

WI Owner : ALL

Imcwschd
version A1.4

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018268	JOARCAM JOARCAM	FHPNG	PCP 1954-26066	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M PT NE 3; PNG IN VIKING. EXCLUDING: NG IN VIKING MAIN, VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C015876-15:WI			
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
WI		WI Owner		Interest									
SP		E+CORP		1.00000000									
		ROBUS SP		99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B				
C013009-1		Y	TERMINATED	N	WELLBORE	05-OCT-2000	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018268	JOARCAM JOARCAM	FHPNG	PCP 1954-26066	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 52.1200				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M PT NE 3; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000			
						Description : LESSOR ROYALTY DSU 0.268%										
						Recipient		Interest		Link : CNTR-C015876-15:WI		Interest				
Link : UNIT-UN000129-0:UNITWI						PRAIRIESKY R		100.00000000		E+CORP		1.00000000				
DOI Type : UNITWI (CURRENT)										ROBUS SP		99.00000000				
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-15:WI																
DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		1.00000000										
SP				ROBUS SP		99.00000000										
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B							
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
Units																
Unit		Inc	Status	Links	Description					Effective Date		Operator				
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993		E+CORP				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	82	Y	TRACT NO. 71A	0.26800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018268	JOARCAM JOARCAM	FHPNG	PCP 1954-26066	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT NE 3; PRODUCTION FROM THE WELL 100/03-03-050-21W4M/00 NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000	
Description : LESSOR ROYALTY				Recipient		Interest	Link : CNTR-C015876-15:WI Encumbered		Interest					
PRAIRIESKY R				100.00000000		E+CORP		1.00000000						
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)										ROBUS SP		99.00000000		
			WI Owner	Interest										
WI			E+CORP	1.00000000										
SP			ROBUS SP	99.00000000										
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011831-1			Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011841-1			Y	TERMINATED	N	FO	28-AUG-1984	Y		B				
C013009-1			Y	TERMINATED	N	WELLBORE	05-OCT-2000	N						
C015876-1			G	ACTIVE	Y	E+100	01-OCT-2007	N						
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N						
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells														
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status							
100/03-03-050-21-W4/00			Y	28-AUG-1984	04-SEP-1984	VIKING	ABANDONED ZONE							
Facilities														
Facility			Inc	Status	Links	Description				Effective Date	Operator			
FC001892			Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				31-DEC-1990	E+CORP			
Functional Units														
Facility			Facility Status		Facility Description				Operator		F. Unit	Inc	Description	Capacity
FC001892			NO AGREEMENT		JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				E+CORP		7	Y	#7: 03-03 TO 02-04	
											8	Y	#8: 02-04 TO 05-23	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018269	JOARCAM JOARCAM	FHPNG	PCP 1954-26067	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M PT NW 3; PNG IN VIKING. EXCLUDING: NG IN VIKING MAIN, VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered			Interest	
						PRAIRIESKY R			100.00000000		E+CORP			1.00000000	
											ROBUS SP			99.00000000	
		WI Owner		Interest											
WI		E+CORP		1.00000000											
SP		ROBUS SP		99.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401						
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y	B							
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N	A							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018269	JOARCAM JOARCAM	FHPNG	PCP 1954-26067	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 6.2400			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M PT NW 3; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU 0.268%		Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		ROBUS SP	
		WI Owner	Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C015876-15:WI DOI Type : WI															
		WI Owner	Interest												
WI	E+CORP		1.00000000												
SP	ROBUS SP		99.00000000												
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011841-1		Y	TERMINATED	N	FO	28-AUG-1984	Y		B						
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A						
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	82	Y	TRACT NO. 71A	0.26800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018269	JOARCAM JOARCAM	FHPNG	PCP 1954-26067	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M PT NW 3; PRODUCTION FROM THE WELL 100/03-03-050-21W4M/00 NG IN VIKING C			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%			100.00000000		
Description : LESSOR ROYALTY				Recipient		Interest	Link : CNTR-C015876-15:WI Encumbered		Interest						
PRAIRIESKY R				100.00000000	E+CORP		1.00000000								
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)										ROBUS SP		99.00000000			
			WI Owner	Interest											
WI			E+CORP	1.00000000											
SP			ROBUS SP	99.00000000											
Contracts															
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011831-1			Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401					
C011841-1			Y	TERMINATED	N	FO	28-AUG-1984	Y		B					
C011873-1			*	HISTORICAL	N	ACQ	01-FEB-1994	N		A					
C013009-1			Y	TERMINATED	N	WELLBORE	05-OCT-2000	N							
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone			Status						
100/03-03-050-21-W4/00			Y	28-AUG-1984	04-SEP-1984	VIKING			ABANDONED ZONE						
Facilities															
Facility			Inc	Status	Links	Description				Effective Date		Operator			
FC001892			Y	NO AGREEMENT	N	JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				31-DEC-1990		E+CORP			
Functional Units															
Facility			Facility Status		Facility Description				Operator		F. Unit Inc		Description		Capacity
FC001892			NO AGREEMENT		JOARCAM T50 R20 W4 TO 5-23-49-21W4 GAS GATHERING SYSTEM				E+CORP		7	Y	#7: 03-03 TO 02-04		
											8	Y	#8: 02-04 TO 05-23		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 16		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M SE 4; 100/02-04-050-21W4M/00&02 WELLBORE ONLY			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS				100.00000000
Link : CNTR-C011830-2:POL DOI Type : POL (CURRENT)						Recipient		Interest		Link : CNTR-C011886-5:WI Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		90.00000000	
										ROBUS RESOUR		10.00000000	
		WI Owner	Interest	Linked to : CNTR-C014073-4:NONCONGOR									
WI	E+CORP	98.50000000											
WI	ROBUS RESOUR	1.50000000											
Link : CNTR-C011886-5:WI DOI Type : WI						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	PNG	.75%			40.00000000
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION							
		WI Owner	Interest	Link : CNTR-C014073-4:WI Encumbered									
WI	E+CORP	90.00000000											
WI	ROBUS RESOUR	10.00000000											
						Recipient		Interest		Link : CNTR-C014073-4:WI Encumbered		Interest	
						TIGER LILY R		100.00000000		E+CORP		100.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C011830-1		Y	ACTIVE	Y	POOLING	03-DEC-1980	N		2401				
C011830-2		G	ACTIVE	Y	POOLING	03-DEC-1980	N		2401				
C011886-1		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401				
C011886-5		Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401				
C014073-2		Y	ACTIVE	Y	ORR	15-JUN-1993	N		A				
C014073-4		Y	ACTIVE	Y	ORR	15-JUN-1993	N		A				
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
100/02-04-050-21-W4/00		Y	21-JAN-1981	01-FEB-1981	VIKING	ABANDONED ZONE							
100/02-04-050-21-W4/02		Y	21-JAN-1981	01-FEB-1981	MANNVILLE UPPER	ABANDONED ZONE							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M SE 4; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PETROLEUM IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
Link : CNTR-C011886-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY								
						Recipient	Interest		Link : CNTR-C011886-1:WI		Encumbered	Interest		
						AB ENERGY	100.00000000		E+CORP			1.00000000		
									ROBUS RESOUR			10.00000000		
									ROBUS SP			89.00000000		
WI	WI Owner			Interest										
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			10.00000000										
SP	ROBUS SP			89.00000000										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S011942-1	Y	ACTIVE	N	CRMSL	MSL 802271	16-JAN-2031
S011943-1	Y	ACTIVE	N	CRCONSENT OCC	BUSENIUS DAVID	18-NOV-2030
S019242-1	Y	ACTIVE	Y	FHEASEMEN T	HB CAMROSE	01-MAR-2082

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 11		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M SE 4; EXCLUDING 100/02-04-050-21W4M/00&02 WELLBORE. SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING EXCLUDING: NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS				100.00000000	
				Recipient			Interest	Link : CNTR-C011886-1:WI		Interest				
				AB ENERGY		100.00000000		E+CORP		1.00000000				
								ROBUS RESOUR		10.00000000				
										ROBUS SP		89.00000000		
Link : CNTR-C011830-1:POL						Linked to : CNTR-C014073-2:NONCONGOR								
DOI Type : POL (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
	WI Owner			Interest		NONCONGOR	N	E+CORP	PNG	.75%			40.00000000	
WI	E+CORP			1.00000000		Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION								
WI	ROBUS RESOUR			1.50000000										
SP	ROBUS SP			97.50000000										
Link : CNTR-C011886-1:WI						Link : CNTR-C014073-2:REC1				Link : CNTR-C014073-2:WI				
DOI Type : WI						Recipient		Interest		Encumbered		Interest		
	WI Owner			Interest		TIGER LILY R		100.00000000		E+CORP		1.00000000		
WI	E+CORP			1.00000000		ROBUS SP								99.00000000
WI	ROBUS RESOUR			10.00000000										
SP	ROBUS SP			89.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C011830-1		G	ACTIVE	Y	POOLING	03-DEC-1980	N	2401						
C011886-1		Y	ACTIVE	Y	JOA	21-FEB-1977	N	2401						
C014073-2		G	ACTIVE	Y	ORR	15-JUN-1993	N	A						
C014073-4		G	ACTIVE	Y	ORR	15-JUN-1993	N	A						
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018240	JOARCAM JOARCAM	CRPNG	1142	28-DEC-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 9		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M SE 4; EXCLUDING 100/02-04-050-21W4M/00&02 WELLBORE. SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS	Description : LESSOR ROYALTY - TRACT FACTOR DSU 1.4573%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)									Recipients		Interest					
									AB ENERGY		100.00000000					
									E+CORP		1.00000000					
									ROBUS RESOUR		1.50000000					
									ROBUS SP		97.50000000					
WI Owner									Interest							
WI	E+CORP			1.00000000		Linked to : CNTR-C014073-2:NONCONGOR										
WI	BONAVISTA EN			21.04610000		Royalty Type										
WI	RALLY CANRE			2.97370000		Conv										
WI	ROBUS RESOUR			7.25940000		Royalty Payor										
SP	ROBUS SP			67.72080000		Product Type										
Link : CNTR-C011886-1:WI DOI Type : WI									NONCONGOR		N		E+CORP	PNG	.75%	40.00000000
									Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION							
Link : CNTR-C014073-2:REC1									Link : CNTR-C014073-2:WI							
Recipients									Interest		Encumbered		Interest			
TIGER LILY R									100.00000000		E+CORP		1.00000000			
											ROBUS SP		99.00000000			
WI Owner									Interest							
WI	E+CORP			1.00000000												
WI	ROBUS RESOUR			10.00000000												
SP	ROBUS SP			89.00000000												
Link : CNTR-C011830-1:POL DOI Type : POL																
WI Owner									Interest							
WI	E+CORP			1.00000000												
WI	ROBUS RESOUR			1.50000000												
SP	ROBUS SP			97.50000000												

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011830-1	Y	ACTIVE	Y	POOLING	03-DEC-1980	N		2401
C011886-1	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401
C011886-3	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401
C011886-4	Y	ACTIVE	Y	JOA	21-FEB-1977	N		2401
C014056-1	*	HISTORICAL	N	ACQ	17-JUL-2003	N		
C014073-2	G	ACTIVE	Y	ORR	15-JUN-1993	N		A
C014073-4	G	ACTIVE	Y	ORR	15-JUN-1993	N		A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S011942-1	Y	ACTIVE	Y	CRMSL	MSL 802271	16-JAN-2031
S011943-1	Y	ACTIVE	Y	CRCONSENT OCC	BUSENIUS DAVID	18-NOV-2030

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	80	G	TRACT NO. 70	1.45730000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 10		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	050-21-W4M N&SW 4; 100/02-04-050-21W4M/00&02 WELLBORE ONLY			31-DEC-9999	15	CSS	N	E+CORP	PNG					100.00000000				
Link : CNTR-C011830-2:POL						Description : LESSOR ROYALTY					Link : CNTR-C011830-2:POL							
DOI Type : POL (CURRENT)						Recipient		Interest		Encumbered			Interest					
						AB ENERGY		100.00000000		E+CORP			98.50000000					
										ROBUS RESOUR			1.50000000					
WI	E+CORP			98.50000000														
WI	ROBUS RESOUR			1.50000000														
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C011830-2		G	ACTIVE	Y	POOLING	03-DEC-1980	N	2401		M018240-1		Y	ACTIVE	N	P	CRPNG	1142	28-DEC-1988
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S011942-1		Y	ACTIVE	Y	CRMSL	MSL 802271	16-JAN-2031											
Wells																		
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status											
100/02-04-050-21-W4/00			Y	21-JAN-1981	01-FEB-1981	VIKING	ABANDONED ZONE											
100/02-04-050-21-W4/02			Y	21-JAN-1981	01-FEB-1981	MANNVILLE UPPER	ABANDONED ZONE											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	050-21-W4M N&SW 4; EXCLUDING 100/02-04-050-21W4M/00&02 WELLBORE. SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000					
Description : LESSOR ROYALTY										Link : CNTR-C011830-2:POL								
Recipient						Interest				Encumbered		Interest						
AB ENERGY						100.00000000				E+CORP		98.50000000						
											ROBUS RESOUR		1.50000000					
Link : CNTR-C011830-2:POL																		
DOI Type : POL (CURRENT)																		
	WI Owner			Interest														
WI	E+CORP			98.50000000														
WI	ROBUS RESOUR			1.50000000														
Contracts																		
Mineral Leases																		
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018240-1		Y	ACTIVE	N	P	CRPNG	1142	28-DEC-1988
C011828-1		Y	ACTIVE	N	FO	01-OCT-1980	Y	20	2401									
C011830-1		G	ACTIVE	Y	POOLING	03-DEC-1980	N		2401									
C011830-2		Y	ACTIVE	Y	POOLING	03-DEC-1980	N		2401									
C012220-1		*	HISTORICAL	N	ASSETEX	24-JUL-2001	N		A									
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N											
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N											
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N											
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S011942-1		Y	ACTIVE	Y	CRMSL	MSL 802271	16-JAN-2031											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 9		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M N&SW 4; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN BARONS SAND Link : CNTR-C011830-1:POL DOI Type : POL (CURRENT)			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
Description : LESSOR ROYALTY										Link : CNTR-C011830-1:POL				
Recipient						Interest		Encumbered		Interest				
AB ENERGY						100.00000000		E+CORP		1.00000000				
								ROBUS RESOUR		1.50000000				
	WI Owner			Interest						ROBUS SP		97.50000000		
WI	E+CORP			1.00000000										
WI	ROBUS RESOUR			1.50000000										
SP	ROBUS SP			97.50000000										
						Linked to : CNTR-C014751-17:NONCONGOR								
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
						NONCONGOR	N	E+CORP	ALL	3%			98.50000000	
						Link : CNTR-C014751-17:REC1					Link : CNTR-C014751-17:WI			
						Recipient			Interest		Encumbered		Interest	
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000	
											ROBUS SP		99.00000000	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011828-1		Y	ACTIVE	N	FO	01-OCT-1980	Y	20	2401					
C011830-1		G	ACTIVE	Y	POOLING	03-DEC-1980	N		2401					
C012220-1		*	HISTORICAL	N	ASSETEX	24-JUL-2001	N		A					
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N							
C014751-17		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 192.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M N&SW 4; U000129 JOARCAM VIKING GAS CAP UNIT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000			
Description : LESSOR ROYALTY																
Recipient				Interest			Link : CNTR-C011830-1:POL		Encumbered		Interest					
AB ENERGY				100.00000000			E+CORP				1.00000000					
Link : UNIT-UN000129-0:UNITWI													ROBUS RESOUR		1.50000000	
DOI Type : UNITWI (CURRENT)													ROBUS SP		97.50000000	
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C011830-1:POL																
DOI Type : POL																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	ROBUS RESOUR			1.50000000												
SP	ROBUS SP			97.50000000												
Contracts										Agreements						
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011828-1		Y	ACTIVE	Y	FO	01-OCT-1980	Y	20	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C011830-1		G	ACTIVE	Y	POOLING	03-DEC-1980	N		2401							
C014056-1		*	HISTORICAL	N	ACQ	17-JUL-2003	N									
C015876-1		Y	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S011943-1	Y	ACTIVE	Y	CRCONSENT OCC	BUSENIUS DAVID	18-NOV-2030

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	80	G	TRACT NO. 70	1.45730000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018261	JOARCAM JOARCAM	CRPNG	0481110191	18-NOV-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT 5; "SURFACE ACCESS RESTRICTIONS - SEE LEASE"; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest				
AB ENERGY				100.00000000		E+CORP		ROBUS SP		1.00000000 99.00000000				
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S011946-1		Y	ACTIVE	Y	FHSURFACEL SE	DYKSTRA + DEWY	13-NOV-2031							
S011979-1		Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	10-NOV-2032							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018261	JOARCAM JOARCAM	CRPNG	0481110191	18-NOV-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M PT 5; "SURFACE ACCESS RESTRICTIONS - SEE LEASE"; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest		
AB ENERGY						100.00000000		E+CORP				1.00000000		
Link : CNTR-C015876-15:WI									ROBUS SP				99.00000000	
DOI Type : WI (CURRENT)						Linked to : CNTR-C014751-25:NONCONGOR								
	WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	E+CORP	1.00000000				NONCONGOR	N	E+CORP	ALL	3%			100.00000000	
SP	ROBUS SP	99.00000000				Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI			
					Recipient				Interest		Encumbered		Interest	
					PRAIRIESKY R				100.00000000		E+CORP		1.00000000	
											ROBUS SP		99.00000000	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401					
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N	A						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018261	JOARCAM JOARCAM	CRPNG	0481110191	18-NOV-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 65.6000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M PT 5; U000129 JOARCAM VIKING GAS CAP UNIT - "SURFACE ACCESS RESTRICTIONS - SEE LEASE"; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000			
Description :				LESSOR ROYALTY		DSU: 0.8063%										
Recipient				Interest			Link : CNTR-C015876-15:WI		Encumbered		Interest					
AB ENERGY				100.00000000			E+CORP		1.00000000							
							ROBUS SP		99.00000000							
Link : UNIT-UN000129-0:UNITWI																
DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C015876-15:WI																
DOI Type : WI																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
SP	ROBUS SP			99.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
Wells																
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status										
100/06-05-050-21-W4/00		Y	21-NOV-1981	25-NOV-1981	VIKING	OPERATING										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		78	Y	TRACT NO. 69	0.80630000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018267	JOARCAM JOARCAM	FHPNG	PCP 1954-26054	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 61.2800				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M PT SE 5; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	30%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		DSU 2.7408%		Link : CNTR-C015876-16:WI						
						Recipient		Interest		Encumbered		Interest				
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000				
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-16:WI DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		100.00000000										
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description						Effective Date		Operator			
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP			
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		79	Y	TRACT NO. 69A			2.74080000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018258	JOARCAM JOARCAM	FHPNG	PCP 1954-26055	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M PT SW 5; PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG FROM TOP TO BASE OF BARONS SAND; NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	30%			100.00000000
						Description :	LESSOR ROYALTY						
						Recipient	Interest			Link : CNTR-C015876-15:WI		Encumbered	
						PRAIRIESKY R	100.00000000			E+CORP		Interest	
									ROBUS SP		1.00000000		
									ROBUS SP		99.00000000		
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
		WI Owner		Interest									
WI		E+CORP		1.00000000									
SP		ROBUS SP		99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A				
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S011946-1		Y	ACTIVE	Y	FHSURFACEL SE	DYKSTRA + DEWY	13-NOV-2031						
S011979-1		Y	ACTIVE	Y	FHSURFACEL SE	ARNSTON ET A	10-NOV-2032						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018258	JOARCAM JOARCAM	FHPNG	PCP 1954-26055	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M PT SW 5; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	30%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C015876-15:WI Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
WI SP		WI Owner		Interest		Linked to : CNTR-C014751-25:NONCONGOR							
		E+CORP		1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
		ROBUS SP		99.00000000		NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI Encumbered		Interest
						Recipient			Interest		E+CORP		1.00000000
						PRAIRIESKY R			100.00000000		ROBUS SP		99.00000000
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401				
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018258	JOARCAM JOARCAM	FHPNG	PCP 1954-26055	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 59.2000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M PT SW 5; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	30%			100.00000000		
Description : LESSOR ROYALTY DSU: 2.7408%				Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest					
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)				PRAIRIESKY R		100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000					
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-15:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A						
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Wells															
Unique Well Identifier		Inc	Spud Date		Rig Release		Zone		Status						
100/06-05-050-21-W4/00		Y	21-NOV-1981		25-NOV-1981		VIKING		OPERATING						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		79	Y	TRACT NO. 69A	2.74080000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018258	JOARCAM JOARCAM	FHPNG	PCP 1954-26055	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M PT SW 5; PNG FROM BASE OF VIKING TO BASE OF WABAMUN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	30%			100.00000000
Link : CNTR-C011831-6:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011831-6:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										OVINTIV CANA		50.00000000	
										ROBUS SP		49.00000000	
WI Owner													
WI						E+CORP		1.00000000					
WI						OVINTIV CANA		50.00000000					
SP						ROBUS SP		49.00000000					
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.			
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011831-2		G	ACTIVE	Y	FO	16-SEP-1981	Y	30	2401				
C011831-6		G	ACTIVE	Y	FO	16-SEP-1981	Y	30	2401				
C011873-1		*	HISTORICAL	N	ACQ	01-FEB-1994	N		A				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018265	JOARCAM JOARCAM	FHPNG	PCP 1954-26052	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 25.5200				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M PT NE 5; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	30%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 2.7408%		Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000				
		WI Owner		Interest												
WI		E+CORP		1.00000000												
WI		BONAVISTA EN		21.04610000												
WI		RALLY CANRE		2.97370000												
WI		ROBUS RESOUR		7.25940000												
SP		ROBUS SP		67.72080000												
Link : CNTR-C015876-16:WI DOI Type : WI																
		WI Owner		Interest												
WI		E+CORP		100.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer	
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description							Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP		
Tracts																
Tract		Unit Status		Unit Description					Operator		Tract	Inc	Property Name			Allocation Factor
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT					E+CORP		79	Y	TRACT NO. 69A			2.74080000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018266	JOARCAM JOARCAM	FHPNG	PCP 1954-26053	16-SEP-1984		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 44.4000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M PT NW 5; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	30%			100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 2.7408%		Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000				
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-16:WI DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		100.00000000										
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011831-1		Y	ACTIVE	N	FO	16-SEP-1981	Y	30	2401	FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description								Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP	
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		79	Y	TRACT NO. 69A			2.74080000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018302	JOARCAM JOARCAM	CRPNG	42836	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-21-W4M W 6; SUBJECT TO JOSEPH LK AGREEMENT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY - UWI'S PART OF ROBUS DIVESTMENT - THESE UWI'S ARE NOT PART OF THE LT-1 (1ST LICENSE TRANSFER) - BUT WILL BE INCLUDED IN THE LT-2 (2ND LICENSE TRANFER)			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest				
AB ENERGY				100.00000000		E+CORP		ROBUS SP		1.00000000 99.00000000				
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
	WI Owner			Interest										
WI	E+CORP			1.00000000										
SP	ROBUS SP			99.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011854-1		*	HISTORICAL	N	ACQ	05-DEC-1991	N		A					
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S013249-1		Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	14-AUG-2026							
Wells														
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status							
100/03-06-050-21-W4/00			Y	09-OCT-2001	14-OCT-2001	VIKING	PUMPING							
Facilities														
Facility		Inc	Status	Links	Description				Effective Date		Operator			
FC001841		Y	NO AGREEMENT	N	JOARCAM 11-7-50-21W4 SATELLITE & COMPRESSOR.				28-MAY-2002		E+CORP			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018302	JOARCAM JOARCAM	CRPNG	42836	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M W 6; SUBJECT TO JOSEPH LK AGREEMENT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Description :				LESSOR ROYALTY									
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
AB ENERGY				100.00000000		E+CORP		1.00000000					
										ROBUS SP		99.00000000	
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
	WI Owner			Interest									
WI	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011854-1		*	HISTORICAL	N	ACQ	05-DEC-1991	N		A				
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S011962-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	29-OCT-2035						
S012237-1		Y	ACTIVE	N	FHSURFACEL SE	SANDBU R+A	02-NOV-2036						
S012258-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	06-NOV-2022						
S013249-1		Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	14-AUG-2026						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status					
100/03-06-050-21-W4/00	Y	09-OCT-2001	14-OCT-2001	VIKING	PUMPING					
100/13-06-050-21-W4/00	Y	27-MAR-1998	06-APR-1998	VIKING	ABANDONED ZONE					
102/05-06-050-21-W4/00	Y	14-OCT-2001	20-OCT-2001	VIKING	ABANDONED					
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC001841	Y	NO AGREEMENT	N	JOARCAM 11-7-50-21W4 SATELLITE & COMPRESSOR.					28-MAY-2002	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018302	JOARCAM JOARCAM	CRPNG	42836	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M W 6; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY										
						Recipient			Interest			Link : CNTR-C015876-15:WI		Encumbered		Interest
						AB ENERGY			100.00000000			E+CORP		1.00000000		
												ROBUS SP		99.00000000		
WI Owner			Interest			Linked to : CNTR-C014751-25:NONCONGOR										
WI	E+CORP			1.00000000			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
SP	ROBUS SP			99.00000000			NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Link : CNTR-C014751-25:REC1										
						Recipient			Interest			Link : CNTR-C014751-25:WI		Encumbered		Interest
						PRAIRIESKY R			100.00000000			E+CORP		1.00000000		
									ROBUS SP		99.00000000					
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C011854-1		*	HISTORICAL	N	ACQ	05-DEC-1991	N	A								
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N									
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018302	JOARCAM JOARCAM	CRPNG	42836	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 128.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	050-21-W4M W 6; U000129 JOARCAM VIKING GAS CAP UNIT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG	Description : LESSOR ROYALTY				100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)									Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
									AB ENERGY		100.00000000		E+CORP		1.00000000	
													ROBUS SP		99.00000000	
			WI Owner	Interest												
WI			E+CORP	1.00000000												
WI			BONAVISTA EN	21.04610000												
WI			RALLY CANRE	2.97370000												
WI			ROBUS RESOUR	7.25940000												
SP			ROBUS SP	67.72080000												
Link : CNTR-C015876-15:WI DOI Type : WI																
			WI Owner	Interest												
WI			E+CORP	1.00000000												
SP			ROBUS SP	99.00000000												
Contracts									Agreements							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011854-1		*	HISTORICAL	N	ACQ	05-DEC-1991	N	A		FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Surface Leases											
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date					
S011962-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	29-OCT-2035					
S012237-1	Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	02-NOV-2036					
S012258-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	06-NOV-2022					
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/03-06-050-21-W4/00		Y	09-OCT-2001	14-OCT-2001	VIKING	PUMPING					
102/05-06-050-21-W4/00		Y	14-OCT-2001	20-OCT-2001	VIKING	ABANDONED					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		76	Y	TRACT NO. 67	1.59780000
								77	Y	TRACT NO. 68	2.18040000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018329	JOARCAM JOARCAM	CRPNG	42837	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M 7; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY - UWI'S PART OF ROBUS DIVESTMENT - THESE UWI'S ARE NOT PART OF THE LT-1 (1ST LICENSE TRANSFER) - BUT WILL BE INCLUDED IN THE LT-2 (2ND LICENSE TRANSFER)			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Description :				LESSOR ROYALTY									
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
AB ENERGY				100.00000000		E+CORP		1.00000000					
						ROBUS SP		99.00000000					
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
	WI Owner		Interest										
WI	E+CORP		1.00000000										
SP	ROBUS SP		99.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S011959-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	05-JUL-2035						
S011962-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	29-OCT-2035						
S011964-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	10-JUL-2035						
S012239-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	06-NOV-2021						
S012256-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	19-JUN-2022						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/02-07-050-21-W4/00	Y	01-AUG-1985	15-AUG-1985	VIKING	OPERATING
100/03-07-050-21-W4/00	Y	28-NOV-1985	11-DEC-1985	VIKING	SUSPENDED
100/04-07-050-21-W4/00	Y	18-AUG-1985	30-AUG-1985	VIKING	PUMPING
100/05-07-050-21-W4/00	Y	27-DEC-1985	06-JAN-1986	VIKING	PUMPING
100/06-07-050-21-W4/00	Y	12-DEC-1985	22-DEC-1985	VIKING	CAPABLE
102/03-07-050-21-W4/00	Y	25-JUN-1998	03-JUL-1998	VIKING	ABANDONED

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC001841	Y	NO AGREEMENT	N	JOARCAM 11-7-50-21W4 SATELLITE & COMPRESSOR.	28-MAY-2002	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018329	JOARCAM JOARCAM	CRPNG	42837	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M 7; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Description : LESSOR ROYALTY						Link : CNTR-C015876-15:WI							
Recipient				Interest	Encumbered		Interest						
AB ENERGY				100.00000000	E+CORP		1.00000000						
								ROBUS SP		99.00000000			
Link : CNTR-C015876-15:WI													
DOI Type : WI (CURRENT)													
		WI Owner	Interest										
WI		E+CORP	1.00000000										
SP		ROBUS SP	99.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A					
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S011959-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	05-JUL-2035						
S011962-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	29-OCT-2035						
S011964-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	10-JUL-2035						
S012239-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	06-NOV-2021						
S012256-1		Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	19-JUN-2022						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/12-07-050-21-W4/00		Y	23-JUL-1985	31-JUL-1985	VIKING	PUMPING				
100/13-07-050-21-W4/00		Y	05-AUG-1997	10-AUG-1997	VIKING	PUMPING				
102/04-07-050-21-W4/00		Y	13-APR-1998	20-APR-1998	VIKING	PUMPING				
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC001841	Y	NO AGREEMENT	N	JOARCAM 11-7-50-21W4 SATELLITE & COMPRESSOR.					28-MAY-2002	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018329	JOARCAM JOARCAM	CRPNG	42837	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M 7; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : CSS				Link : CNTR-C015876-15:WI					
						Recipient		Interest		Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
WI	WI Owner			Interest		Linked to : CNTR-C014751-25:NONCONGOR									
SP	E+CORP			1.00000000											
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI			
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N	A							
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993									
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018329	JOARCAM JOARCAM	CRPNG	42837	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M 7; U129 JOARCAM VIKING GAS CAP UNIT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description :				CSS -TOTAL SPLIT TRACT FACTOR: 4.6748%											
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest					
AB ENERGY				100.00000000		E+CORP		1.00000000		ROBUS SP		99.00000000			
Link : UNIT-UN000129-0:UNITWI															
DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C015876-15:WI															
DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
SP	ROBUS SP		99.00000000												
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/12-07-050-21-W4/00	Y	23-JUL-1985	31-JUL-1985	VIKING	PUMPING
100/13-07-050-21-W4/00	Y	05-AUG-1997	10-AUG-1997	VIKING	PUMPING
102/04-07-050-21-W4/00	Y	13-APR-1998	20-APR-1998	VIKING	PUMPING

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	85	G	TRACT NO. 77	4.67480000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018280	JOARCAM JOARCAM	CRPNG	0483050158	17-MAY-1988		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 163.0800				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %		
1	050-21-W4M PT 8; U129 JOARCAM VIKING GAS CAP UNIT "SURFACE ACCESS RESTRICTIONS - SEE LEASE" SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000		
Description : LESSOR ROYALTY DSU 0.9823%										Link : CNTR-C015876-16:WI						
Recipient				Interest			Encumbered			Interest						
AB ENERGY				100.00000000			E+CORP			100.00000000						
Link : UNIT-UN000129-0:UNITWI																
DOI Type : UNITWI (CURRENT)																
	WI Owner			Interest												
WI	E+CORP			1.00000000												
WI	BONAVISTA EN			21.04610000												
WI	RALLY CANRE			2.97370000												
WI	ROBUS RESOUR			7.25940000												
SP	ROBUS SP			67.72080000												
Link : CNTR-C015876-16:WI																
DOI Type : WI																
	WI Owner			Interest												
WI	E+CORP			100.00000000												
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description					Effective Date		Operator				
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993		E+CORP				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	83	Y	TRACT NO. 75	0.98230000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018282	JOARCAM JOARCAM	FHSUBLEASE	HBOG 2430 (PNG)	31-MAY-1988		FREEHOLD ROYALTIES PARTNERSHIP CANPAR HOLDINGS LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % : 36.28125000		Gross Hectares : 92.8800			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	050-21-W4M PT 8; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	25%				100.00000000	
Description : LESSOR ROYALTY DSU 1.0524%									Link : CNTR-C011832-2:WI						
Recipient						Interest		Encumbered			Interest				
CANPAR HOLDI						62.61000000		E+CORP			50.00000000				
FREEHOLD PTR						37.39000000		BONAVISTA EN			50.00000000				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner		Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C011832-2:WI DOI Type : WI															
	WI Owner		Interest												
WI	E+CORP		50.00000000												
WI	BONAVISTA EN		50.00000000												
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011832-2		Y	ACTIVE	Y	FO	01-JUN-1982	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description							Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	84	G	TRACT NO. 76	1.05240000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M 16; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG FROM SURFACE TO BASE OF MANNVILLE GRP EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Description : LESSOR ROYALTY										Link : CNTR-C011828-2:WI			
Recipient				Interest		Encumbered		Interest					
AB ENERGY				100.00000000		E+CORP		1.00000000		ROBUS SP		49.00000000	
Link : CNTR-C011828-2:WI										ZARGON O+G P		50.00000000	
DOI Type : WI (CURRENT)													
	WI Owner		Interest										
WI	E+CORP		1.00000000										
SP	ROBUS SP		49.00000000										
WI	ZARGON O+G P		50.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011828-2		G	ACTIVE	Y	FO	01-OCT-1980	Y	20	2401				
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S011940-1		Y	ACTIVE	Y	FHSURFACEL SE	HARKE MYRON	24-NOV-2030						
S011941-1		Y	TERMINATED	N	FHCONSENT OCC	HARKE M	22-JUL-2007						
S011942-1		Y	ACTIVE	N	CRMSL	MSL 802271	16-JAN-2031						
S011943-1		Y	ACTIVE	N	CRCONSENT OCC	BUSENIUS DAVID	18-NOV-2030						
S011980-1		Y	ACTIVE	Y	FHSURFACEL SE	HEALY ETAL	15-NOV-2040						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/05-16-050-21-W4/00	Y	07-DEC-1980	16-DEC-1980	MANNVILLE UPPER	ABANDONED ZONE
100/05-16-050-21-W4/02	Y	07-DEC-1980	16-DEC-1980	VIKING UPPER	FLOWING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-21-W4M 16; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000
Link : CNTR-C011828-2:WI DOI Type : WI (CURRENT)				Description : LESSOR ROYALTY				Link : CNTR-C011828-2:WI					
Recipient				Interest		Encumbered		Interest					
AB ENERGY				100.00000000		E+CORP		1.00000000					
								ROBUS SP				49.00000000	
								ZARGON O+G P				50.00000000	
WI	WI Owner			Interest									
	E+CORP			1.00000000									
SP	ROBUS SP			49.00000000									
WI	ZARGON O+G P			50.00000000									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI		
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011828-2		G	ACTIVE	Y	FO	01-OCT-1980	Y	20	2401				
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-16		Y	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M 17; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: PNG IN BARONS SAND EXCLUDING: PNG IN VIKING			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
						Description :	LESSOR ROYALTY								
						Recipient			Interest	Link : CNTR-C015876-15:WI		Encumbered	Interest		
						AB ENERGY			100.00000000	E+CORP		1.00000000			
									ROBUS SP				99.00000000		
Link : CNTR-C015876-15:WI															
DOI Type : WI (CURRENT)															
		WI Owner		Interest											
WI		E+CORP		1.00000000											
SP		ROBUS SP		99.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000976	Y	TERMINATED	CONTRACT OP	E+CORP	QUATTRO EXPL
C011828-1		Y	ACTIVE	N	FO	01-OCT-1980	Y	20	2401						
C012220-1		*	HISTORICAL	N	ASSETEX	24-JUL-2001	N		A						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-21-W4M 17; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000			
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY										
						Recipient			Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest	
						AB ENERGY			100.00000000		E+CORP		1.00000000		ROBUS SP	
		WI Owner	Interest	Linked to : CNTR-C014751-2:NONCONGOR												
WI	E+CORP		1.00000000	Royalty Type												
SP	ROBUS SP		99.00000000	Conv												
				NONCONGOR		N	E+CORP	ALL	3%		100.00000000					
Link : CNTR-C014751-2:REC1						Recipient		Interest		Link : CNTR-C014751-2:WI		Encumbered				
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000				

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011828-1	Y	ACTIVE	N	FO	01-OCT-1980	Y	20	2401
C012220-1	*	HISTORICAL	N	ASSETEX	24-JUL-2001	N		A
C014751-2	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C015876-15	G	ACTIVE	Y	E+100	01-OCT-2007	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018235	JOARCAM JOARCAM	CRPNG	0177030038	16-MAR-1987		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M 17; U000129 JOARCAM VIKING GAS CAP UNIT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	PNG				100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		ROBUS SP		1.00000000			
Link : UNIT-UN000129-0:UNITWI															
DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-15:WI															
DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011828-1		Y	ACTIVE	N	FO	01-OCT-1980	Y	20	2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011880-1		*	HISTORICAL	N	ACQ	15-JAN-1996	N								
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Units															
Unit		Inc	Status	Links	Description							Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	94	Y	TRACT NO. 84	0.78880000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018301	JOARCAM JOARCAM	CRPNG	42839	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-21-W4M 19; U129 JOARCAM VIKING GAS CAP UNIT; SURFACE RESTRICTIONS - MINISTIK GAME BIRD SANCTUARY NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description :				CSS -TOTAL SPLIT TRACT FACTOR: 1.1080%											
Recipient				Interest		Link : CNTR-C015876-16:WI			Encumbered		Interest				
AB ENERGY				100.00000000		E+CORP			100.00000000						
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000											
WI	ROBUS RESOUR			7.25940000											
SP	ROBUS SP			67.72080000											
Link : CNTR-C015876-16:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			100.00000000											
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011854-1		*	HISTORICAL	N	ACQ	05-DEC-1991	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description							Effective Date	Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993	E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	95	Y	TRACT NO. 87	1.10800000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021261	JOARCAM JOARCAM	CRPNG	113116A	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 1,8) 1; SUBJECT TO JOSEPH LK AGREEMENT PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG IN BARONS SAND; NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Recipient				Interest			Link : CNTR-C014310-1:WI Encumbered		Interest						
AB ENERGY				100.00000000			E+CORP		1.00000000						
							ROBUS SP		99.00000000						
Link : CNTR-C014310-1:WI DOI Type : WI (CURRENT)						Linked to : CNTR-C014310-1:NONCONGOR									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NONCONGOR	N	E+CORP	ALL	2%			100.00000000				
SP	ROBUS SP	99.00000000		Link : CNTR-C014310-1:REC1				Link : CNTR-C014310-1:WI Encumbered		Interest					
			Recipient			Interest			E+CORP		1.00000000				
			BKMTT CALG01			100.00000000			ROBUS SP		99.00000000				
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N			FS002857	Y	TERMINATED	GATHPROCO MP	ENERMARK	CNR LIMITED
C014310-1		G	ACTIVE	Y	FO	13-JAN-1956	N								
C014310-3		Y	ACTIVE	Y	FO	13-JAN-1956	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S020314-1		Y	ACTIVE	Y	FHBOARDOR DER	BO 133/60	13-JAN-2059								
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/01-01-050-22-W4/00		Y	19-JAN-1960	30-JAN-1960	VIKING	ABANDONED									
100/08-01-050-22-W4/00		G	07-FEB-1960	26-FEB-1960	VIKING	PUMPING									
102/08-01-050-22-W4/00		G	06-MAR-2002	12-MAR-2002	VIKING	SUSPENDED									
103/08-01-050-22-W4/00		G	01-MAR-2002	06-MAR-2002	VIKING	PUMPING									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002604	Y	NO AGREEMENT	N	JOARCAM 3-01-50-22W4 BATTERY	17-MAY-1979	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021261	JOARCAM JOARCAM	CRPNG	113116A	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights	Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 1,8) 1; PNG FROM TOP TO BASE OF BARONS SAND	31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C014310-1:WI			100.00000000		
				Recipient		Interest		Encumbered		Interest			
				AB ENERGY		100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
				Linked to : CNTR-C014310-1:NONCONGOR									
		WI Owner	Interest	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI		E+CORP	1.00000000	NONCONGOR	N	E+CORP	ALL	2%			100.00000000		
SP		ROBUS SP	99.00000000	Link : CNTR-C014310-1:REC1		Recipient		Interest		Link : CNTR-C014310-1:WI		Interest	
				BKMTT CALG01		100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
				Linked to : CNTR-C014751-25:NONCONGOR									
		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
		NONCONGOR	N	E+CORP	ALL	3%			100.00000000				
				Link : CNTR-C014751-25:REC1		Recipient		Interest		Link : CNTR-C014751-25:WI		Interest	
				PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.			
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N						
C014310-1		G	ACTIVE	Y	FO	13-JAN-1956	N						
C014310-3		Y	ACTIVE	Y	FO	13-JAN-1956	N						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021261	JOARCAM JOARCAM	CRPNG	113116A	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 1,8) 1; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000
Recipient						Interest		Link : CNTR-C014310-1:WI Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP		1.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)													
	WI Owner			Interest		Linked to : CNTR-C014310-1:NONCONGOR							
WI	E+CORP			1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	BONAVISTA EN			21.04610000		NONCONGOR	N	E+CORP	ALL	2%			100.00000000
WI	RALLY CANRE			2.97370000		Link : CNTR-C014310-1:REC1			Link : CNTR-C014310-1:WI Encumbered		Interest		
WI	ROBUS RESOUR			7.25940000		Recipient			Interest				
SP	ROBUS SP			67.72080000		BKMTT CALG01			100.00000000		E+CORP		1.00000000
Link : CNTR-C014310-1:WI DOI Type : WI													
	WI Owner			Interest									
WI	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N						
C014310-1		Y	ACTIVE	Y	FO	13-JAN-1956	N						
C014310-3		Y	ACTIVE	Y	FO	13-JAN-1956	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
100/01-01-050-22-W4/00		Y	19-JAN-1960	30-JAN-1960	VIKING	ABANDONED							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit Status		Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP	72	G	TRACT NO. 65	0.05690000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021259	JOARCAM JOARCAM	CRPNG	107343	28-JAN-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 2,6,7) 1; SUBJECT TO JOSEPH LK AGREEMENT PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG IN BARONS SAND; NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Recipient				Interest		Link : CNTR-C014310-1:WI Encumbered		Interest							
AB ENERGY				100.00000000		E+CORP		1.00000000							
						ROBUS SP		99.00000000							
Link : CNTR-C014310-1:WI DOI Type : WI (CURRENT)						Linked to : CNTR-C014310-1:NONCONGOR									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NONCONGOR	N	E+CORP	ALL	2%			100.00000000				
SP	ROBUS SP	99.00000000		Link : CNTR-C014310-1:REC1		Link : CNTR-C014310-1:WI Encumbered		Interest							
				BKMTT CALG01		100.00000000		E+CORP			1.00000000				
								ROBUS SP			99.00000000				
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C014114-1		Y	HISTORICAL	N	ASSETEX	12-SEP-2003	N			FS002857	Y	TERMINATED	GATHPROCO MP	ENERMARK	CNR LIMITED
C014310-1		G	ACTIVE	Y	FO	13-JAN-1956	N								
C014310-3		Y	ACTIVE	Y	FO	13-JAN-1956	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S020315-1		Y	ACTIVE	Y	FHSURFACEL SE	FITZEL ETAL	11-FEB-2022								
S020319-1		Y	ACTIVE	Y	FHSURFACEL SE	FITZEL JACKIE	11-FEB-2022								
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/02-01-050-22-W4/00			G	11-MAY-1957	21-MAY-1957	VIKING	ABANDONED								
100/06-01-050-22-W4/00			G	09-JUN-1957	18-JUN-1957	VIKING	PUMPING								
100/07-01-050-22-W4/00			G	23-MAY-1957	01-JUN-1957	VIKING	PUMPING								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC002604	Y	NO AGREEMENT	N	JOARCAM 3-01-50-22W4 BATTERY	17-MAY-1979	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021259	JOARCAM JOARCAM	CRPNG	107343	28-JAN-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 2,6,7) 1; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C014310-1:WI			100.00000000
Recipient						Interest	Encumbered		Interest				
AB ENERGY						100.00000000	E+CORP		1.00000000				
							ROBUS SP		99.00000000				
Link : CNTR-C014310-1:WI DOI Type : WI (CURRENT)													
	WI Owner	Interest		Linked to : CNTR-C014310-1:NONCONGOR									
WI	E+CORP	1.00000000		Royalty Type Conv Royalty Payor Product Type Royalty Details Unit Production %									
SP	ROBUS SP	99.00000000		NONCONGOR N E+CORP ALL 2% 100.00000000									
Link : CNTR-C014310-1:REC1				Recipient		Interest		Link : CNTR-C014310-1:WI		Encumbered		Interest	
				BKMTT CALG01		100.00000000		E+CORP		1.00000000		99.00000000	
				Linked to : CNTR-C014751-25:NONCONGOR									
Royalty Type Conv Royalty Payor Product Type Royalty Details Unit Production %													
NONCONGOR N E+CORP ALL 3% 100.00000000													
Link : CNTR-C014751-25:REC1				Recipient		Interest		Link : CNTR-C014751-25:WI		Encumbered		Interest	
				PRAIRIESKY R		100.00000000		E+CORP		1.00000000		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014114-1		Y	HISTORICAL	N	ASSETEX	12-SEP-2003	N						
C014310-1		G	ACTIVE	Y	FO	13-JAN-1956	N						
C014310-3		Y	ACTIVE	Y	FO	13-JAN-1956	N						
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021259	JOARCAM JOARCAM	CRPNG	107343	28-JAN-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 2,6,7) 1; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C014310-1:WI			100.00000000
Recipient						Interest	Encumbered		Interest				
AB ENERGY						100.00000000	E+CORP		1.00000000				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)										ROBUS SP		99.00000000	
Linked to : CNTR-C014310-1:NONCONGOR													
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	E+CORP	1.00000000		NONCONGOR	N	E+CORP	ALL	2%			100.00000000		
WI	BONAVISTA EN	21.04610000		Link : CNTR-C014310-1:REC1				Link : CNTR-C014310-1:WI					
WI	RALLY CANRE	2.97370000		Recipient			Interest	Encumbered			Interest		
WI	ROBUS RESOUR	7.25940000		BKMTT CALG01			100.00000000	E+CORP			1.00000000		
SP	ROBUS SP	67.72080000						ROBUS SP			99.00000000		
Link : CNTR-C014310-1:WI DOI Type : WI													
	WI Owner	Interest											
WI	E+CORP	1.00000000											
SP	ROBUS SP	99.00000000											
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N						
C014310-1		Y	ACTIVE	Y	FO	13-JAN-1956	N						
C014310-3		Y	ACTIVE	Y	FO	13-JAN-1956	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
100/06-01-050-22-W4/00		Y	09-JUN-1957	18-JUN-1957	VIKING	PUMPING							
100/07-01-050-22-W4/00		Y	23-MAY-1957	01-JUN-1957	VIKING	PUMPING							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	72	G	TRACT NO. 65	0.05690000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021262	JOARCAM JOARCAM	FHNNATURALG AS	FITZEL AMBROS	17-SEP-1972		JACKIE ARTHUR FITZEL ROBERT PAUL FITZEL DEBORAH LYNN SCHOENKNECHT	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M PT (LSD 3,4) 1; NG FROM SURFACE TO BASEMENT. EXCLUDING: NG IN BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	1%			100.00000000	
Description : LESSOR ROYALTY														
Recipient						Interest		Link : CNTR-C014310-2:WI		Encumbered		Interest		
FITZEL ARTHU						100.00000000		E+CORP		ROBUS SP		1.00000000		
Link : CNTR-C014310-2:WI														
DOI Type : WI (CURRENT)														
		WI Owner	Interest											
WI	E+CORP		1.00000000											
SP	ROBUS SP		99.00000000											
				Linked to : CNTR-C014310-2:NONCONGOR										
		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
		NONCONGOR	N	E+CORP	ALL	1%			100.00000000					
Link : CNTR-C014310-2:REC1								Link : CNTR-C014310-2:WI						
Recipient					Interest		Encumbered		Interest					
BKMTT CALG01					100.00000000		E+CORP		1.00000000					
							ROBUS SP		99.00000000					
				Linked to : CNTR-C014310-2:NONCONGOR										
		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
		NONCONGOR	N	E+CORP	ALL	6.25%			100.00000000					
Link : CNTR-C014310-2:REC2								Link : CNTR-C014310-2:WI						
Recipient					Interest		Encumbered		Interest					
IMP OIL 02					100.00000000		E+CORP		1.00000000					
							ROBUS SP		99.00000000					
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N							
C014310-2		G	ACTIVE	Y	FO	13-JAN-1956	N							
C014310-4		Y	ACTIVE	Y	FO	13-JAN-1956	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/03-01-050-22-W4/00	Y	22-JUN-1957	27-JUN-1957	VIKING	PUMPING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021263	JOARCAM JOARCAM	FHPETROLEA SE	PET LSE #1164	26-MAR-1967		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 32.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 3,4) 1; SUBJECT TO JOSEPH LK AGREEMENT PETROLEUM FROM SURFACE TO BASEMENT. EXCLUDING: PETROLEUM IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	OIL	12.5%				100.00000000	
Recipient				Interest			Link : CNTR-C014310-2:WI		Encumbered		Interest				
PRAIRIESKY R				100.00000000			E+CORP		ROBUS SP		1.00000000				
											99.00000000				
Link : CNTR-C014310-2:WI								Linked to : CNTR-C014310-2:NONCONGOR							
DOI Type : WI (CURRENT)															
		WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI		E+CORP	1.00000000				NONCONGOR	N	E+CORP	ALL	1%			100.00000000	
SP		ROBUS SP	99.00000000				Link : CNTR-C014310-2:REC1			Link : CNTR-C014310-2:WI		Encumbered		Interest	
						Recipient			Interest					Interest	
						BKMTT CALG01			100.00000000			E+CORP		1.00000000	
												ROBUS SP		99.00000000	
								Linked to : CNTR-C014310-2:NONCONGOR							
		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %						
		NONCONGOR	N	E+CORP	ALL	6.25%			100.00000000						
Link : CNTR-C014310-2:REC2								Link : CNTR-C014310-2:WI				Encumbered			
			Recipient			Interest					Encumbered		Interest		
			IMP OIL 02			100.00000000			E+CORP		ROBUS SP		1.00000000		
											ROBUS SP		99.00000000		
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N			FS002857	Y	TERMINATED	GATHPROCO	ENERMARK	CNR LIMITED
C014310-2		G	ACTIVE	Y	FO	13-JAN-1956	N						MP		
C014310-4		Y	ACTIVE	Y	FO	13-JAN-1956	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S020314-1		Y	ACTIVE	N	FHBOARDOR DER	BO 133/60	13-JAN-2059								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells										
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status					
100/03-01-050-22-W4/00	Y	22-JUN-1957	27-JUN-1957	VIKING	PUMPING					
Facilities										
Facility	Inc	Status	Links	Description					Effective Date	Operator
FC002604	Y	NO AGREEMENT	N	JOARCAM 3-01-50-22W4 BATTERY					17-MAY-1979	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021262	JOARCAM JOARCAM	FHNNATURALG AS	FITZEL AMBROS	17-SEP-1972		JACKIE ARTHUR FITZEL ROBERT PAUL FITZEL DEBORAH LYNN SCHOENKNECHT	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M PT (LSD 3,4) 1; NG IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	1%			100.00000000
Link : CNTR-C014310-2:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C014310-2:WI			
						Recipient		Interest		Encumbered		Interest	
						FITZEL ARTHU		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
WI	WI Owner			Interest									
	E+CORP			1.00000000									
SP	ROBUS SP			99.00000000									
						Linked to : CNTR-C014310-2:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	1%			100.00000000
						Link : CNTR-C014310-2:REC1					Link : CNTR-C014310-2:WI		
						Recipient		Interest		Encumbered		Interest	
						BKMTT CALG01		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
						Linked to : CNTR-C014310-2:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	6.25%			100.00000000
						Link : CNTR-C014310-2:REC2					Link : CNTR-C014310-2:WI		
						Recipient		Interest		Encumbered		Interest	
						IMP OIL 02		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
						Linked to : CNTR-C014751-25:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1					Link : CNTR-C014751-25:WI		
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR Days</u>	<u>Clause No.</u>
C014114-1	*	HISTORICAL	N	ASSETEX	12-SEP-2003	N	
C014310-2	G	ACTIVE	Y	FO	13-JAN-1956	N	
C014310-4	Y	ACTIVE	Y	FO	13-JAN-1956	N	
C014751-2	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021263	JOARCAM JOARCAM	FHPETROLEA SE	PET LSE #1164	26-MAR-1967		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 3,4) 1; PET FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	OIL	12.5%			100.00000000		
Link : CNTR-C014310-2:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C014310-2:WI Encumbered		Interest		
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000		
											ROBUS SP		99.00000000		
		WI Owner	Interest	Linked to : CNTR-C014310-2:NONCONGOR											
WI	E+CORP	1.00000000													
SP	ROBUS SP	99.00000000													
Link : CNTR-C014310-2:REC1						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	1%			100.00000000		
						Recipient			Interest		Link : CNTR-C014310-2:WI Encumbered		Interest		
						BKMTT CALG01			100.00000000		E+CORP		1.00000000		
Link : CNTR-C014310-2:REC2									ROBUS SP		99.00000000				
						Linked to : CNTR-C014310-2:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	6.25%			100.00000000		
Link : CNTR-C014751-25:REC1						Link : CNTR-C014310-2:WI Encumbered			Interest						
						IMP OIL 02			100.00000000		E+CORP		1.00000000		
											ROBUS SP		99.00000000		
Link : CNTR-C014751-25:REC2						Linked to : CNTR-C014751-25:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000		
						Recipient			Interest		Link : CNTR-C014751-25:WI Encumbered		Interest		
Link : CNTR-C014751-25:REC2						PRAIRIESKY R			100.00000000		E+CORP		1.00000000		
											ROBUS SP		99.00000000		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C014114-1	*	HISTORICAL	N	ASSETEX	12-SEP-2003	N		
C014310-2	G	ACTIVE	Y	FO	13-JAN-1956	N		
C014310-4	Y	ACTIVE	Y	FO	13-JAN-1956	N		
C014751-2	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021262	JOARCAM JOARCAM	FHNNATURALG AS	FITZEL AMBROS	17-SEP-1972		JACKIE ARTHUR FITZEL ROBERT PAUL FITZEL DEBORAH LYNN SCHOENKNECHT	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 24.7000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M PT (LSD 3,4) 1; U000129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	1%			100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)				Description : LESSOR ROYALTY						Link : CNTR-C014310-2:WI Encumbered		Interest		
				Recipient		Interest				E+CORP		1.00000000		
				FITZEL ARTHU		100.00000000				ROBUS SP		99.00000000		
	WI Owner	Interest												
WI	E+CORP	1.00000000		Linked to : CNTR-C014310-2:NONCONGOR										
WI	BONAVISTA EN	21.04610000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
WI	RALLY CANRE	2.97370000		NONCONGOR	N	E+CORP	ALL	1%			100.00000000			
WI	ROBUS RESOUR	7.25940000		Link : CNTR-C014310-2:REC1				Link : CNTR-C014310-2:WI Encumbered		Interest				
SP	ROBUS SP	67.72080000		Recipient		Interest		E+CORP		1.00000000				
				BKM TT CALG01		100.00000000		ROBUS SP		99.00000000				
Link : CNTR-C014310-2:WI DOI Type : WI				Linked to : CNTR-C014310-2:NONCONGOR										
	WI Owner	Interest												
WI	E+CORP	1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
SP	ROBUS SP	99.00000000		NONCONGOR	N	E+CORP	ALL	6.25%			100.00000000			
				Link : CNTR-C014310-2:REC2				Link : CNTR-C014310-2:WI Encumbered		Interest				
				Recipient		Interest		E+CORP		1.00000000				
				IMP OIL 02		100.00000000		ROBUS SP		99.00000000				
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N							
C014310-2		Y	ACTIVE	Y	FO	13-JAN-1956	N							
C014310-4		Y	ACTIVE	Y	FO	13-JAN-1956	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	73	G	TRACT NO. 65A	0.00120000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021260	JOARCAM JOARCAM	CRPNG	109923	21-OCT-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M (LSD 5,11,12) 1; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C014310-6:WI			100.00000000	
				Recipient		Interest		Encumbered		Interest				
				AB ENERGY		100.00000000		E+CORP		100.00000000				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Linked to : CNTR-C014310-6:NONCONGOR								
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	E+CORP			1.00000000		NONCONGOR	N	E+CORP	ALL	2%			100.00000000	
WI	BONAVISTA EN			21.04610000		Link : CNTR-C014310-5:REC1				Link : CNTR-C014310-6:WI				
WI	RALLY CANRE			2.97370000		Recipient		Interest		Encumbered		Interest		
WI	ROBUS RESOUR			7.25940000		BKMTT CALG01		100.00000000		E+CORP		100.00000000		
SP	ROBUS SP			67.72080000										
Link : CNTR-C014310-6:WI DOI Type : WI														
	WI Owner			Interest										
WI	E+CORP			100.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C014114-1		*	HISTORICAL	N	ASSETEX	12-SEP-2003	N							
C014310-1		Y	ACTIVE	Y	FO	13-JAN-1956	N							
C014310-3		Y	ACTIVE	Y	FO	13-JAN-1956	N							
C014310-6		Y	ACTIVE	Y	FO	13-JAN-1956	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Units														
Unit		Inc	Status	Links	Description				Effective Date		Operator			
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993		E+CORP			
Tracts														
Tract		Unit Status		Unit Description			Operator		Tract	Inc	Property Name		Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		72	G	TRACT NO. 65		0.05690000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 9,10,16) 1; SUBJECT TO JOSEPH LK AGREEMENT; WELLBORES ONLY - SEE REMARKS			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000		
Link : CNTR-C006386-1:WI				Description : LESSOR ROYALTY		Recipient		Interest	Link : CNTR-C006386-1:WI		Encumbered		Interest		
DOI Type : WI (CURRENT)						AB ENERGY		100.00000000	E+CORP		1.00000000				
									ROBUS SP		99.00000000				
WI	WI Owner			Interest											
	E+CORP			1.00000000		Linked to : CNTR-C006386-1:NONCONGOR									
SP	ROBUS SP			99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	15%			100.00000000		
						Description : NO DEDUCTIONS WHATSOEVER EXCEPT FOR CROWN ROYALTY									
						Link : CNTR-C006386-1:REC1				Link : CNTR-C006386-1:WI					
						Recipient		Interest		Encumbered		Interest			
						INDUS CANADA		33.33333000		E+CORP		1.00000000			
						ROBUS SP		66.66667000		ROBUS SP		99.00000000			
						Linked to : CNTR-C014073-3:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	.75%			27.40333000		
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-3:REC1				Link : CNTR-C014073-3:WI					
						Recipient		Interest		Encumbered		Interest			
						TIGER LILY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958			
C006386-1	G	ACTIVE	Y	JOA	08-NOV-1983	N		2401
C006386-5	G	ACTIVE	Y	JOA	08-NOV-1983	N		2401
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995			
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N		A
C011881-1	Y	TERMINATED	N	FIOPT	07-FEB-1984	N		2401
C012220-1	*	HISTORICAL	N	ASSETEX	24-JUL-2001	N		A
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N		A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019			

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S013226-1	Y	ACTIVE	Y	CRMSL	MSL 840518	01-MAR-2031
S013227-1	Y	ACTIVE	Y	CRCONSENT OCC	OGONOSKI BENNY	23-FEB-2034
S013771-1	Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	21-DEC-2026

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/09-01-050-22-W4/00	Y	16-DEC-1984	04-JAN-1985	VIKING	PUMPING
100/10-01-050-22-W4/00	Y	16-MAR-1984	26-MAR-1984	VIKING	SUSPENDED
100/16-01-050-22-W4/00	Y	02-APR-1984	17-APR-1984	VIKING	SUSPENDED
103/16-01-050-22-W4/00	Y	24-FEB-2002	02-MAR-2002	VIKING	SUSPENDED
104/16-01-050-22-W4/00	Y	03-MAR-2002	09-MAR-2002	VIKING	SUSPENDED

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP
FC000215	Y	TERMINATED	N	JOARCAM #5 BATTERY AT 3-12-50-22W4 ROFR=N	01-JAN-1996	E+PSHIP
FC001859	Y	NO AGREEMENT	N	JOARCAM 3-12-50-22W4 SATELLITE	12-JUN-2002	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 9,10,16) 1; SUBJECT TO JOSEPH LK AGREEMENT; EXCLUDING COAL PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C006386-1:WI		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP				1.00000000			
											ROBUS SP		99.00000000		
Link : CNTR-C006386-1:WI						Linked to : CNTR-C006386-1:NONCONGOR									
DOI Type : WI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
			WI Owner	Interest			NONCONGOR	N	E+CORP	ALL	15%		100.00000000		
WI	E+CORP			1.00000000		Description : NO DEDUCTIONS WHATSOEVER EXCEPT FOR CROWN ROYALTY									
SP	ROBUS SP			99.00000000		Link : CNTR-C006386-1:REC1				Link : CNTR-C006386-1:WI					
						Recipient		Interest		Encumbered		Interest			
						INDUS CANADA		33.33333000		E+CORP		1.00000000			
						ROBUS SP		66.66667000		ROBUS SP		99.00000000			
Link : CNTR-C014073-3:NONCONGOR						Linked to : CNTR-C014073-3:NONCONGOR									
			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
			NONCONGOR	N	E+CORP	ALL	.75%			27.40333000					
Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION															
Link : CNTR-C014073-3:REC1						Link : CNTR-C014073-3:WI									
						Recipient		Interest		Encumbered		Interest			
						TIGER LILY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958		
C006386-1	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401
C006386-5	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995		
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N	A
C011881-1	Y	TERMINATED	N	FIOPT	07-FEB-1984	N	2401
C012220-1	*	HISTORICAL	N	ASSETEX	24-JUL-2001	N	A
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N	A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S013226-1	Y	ACTIVE	Y	CRMSL	MSL 840518	01-MAR-2031	
S013227-1	Y	ACTIVE	Y	CRCONSENT OCC	OGONOSKI BENNY	23-FEB-2034	
S013771-1	Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	21-DEC-2026	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
102/09-01-050-22-W4/00	Y	06-FEB-2002	15-FEB-2002	VIKING	PUMPING		
102/10-01-050-22-W4/00	Y	15-FEB-2002	22-FEB-2002	VIKING	ABANDONED		
Facilities							
<u>Facility</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP	
FC000215	Y	TERMINATED	N	JOARCAM #5 BATTERY AT 3-12-50-22W4	01-JAN-1996	E+PSHIP	ROFR=N
FC001859	Y	NO AGREEMENT	N	JOARCAM 3-12-50-22W4 SATELLITE	12-JUN-2002	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M (LSD 9,10,16) 1; U129, JOARCAM VIKING GAS CAP UNIT;EXCLUDING COAL NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS			N/A	100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Recipient		Interest		Link : CNTR-C006386-2:WI		Encumbered		Interest
						AB ENERGY		100.00000000		E+CORP		1.00000000		
										BONAVISTA EN		2.13284000		
										ROBUS SP		96.86716000		
Link : CNTR-C006386-2:WI DOI Type : WI						Linked to : CNTR-C006386-2:NONCONGOR								
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	E+CORP			1.00000000		NONCONGOR	N	E+CORP	ALL	15%			100.00000000	
WI	BONAVISTA EN			21.04610000		Description : NO DEDUCTIONS WHATSOEVER EXCEPT FOR CROWN ROYALTY DSU 0.0336%								
WI	RALLY CANRE			2.97370000		Link : CNTR-C006386-2:REC1		Link : CNTR-C006386-2:WI						
WI	ROBUS RESOUR			7.25940000		Recipient		Interest		Encumbered		Interest		
SP	ROBUS SP			67.72080000		INDUS CANADA		33.33333000		E+CORP		1.00000000		
						ROBUS SP		66.66667000		BONAVISTA EN		2.13284000		
										ROBUS SP		96.86716000		
Link : CNTR-C014073-3:WI DOI Type : WI						Linked to : CNTR-C014073-3:NONCONGOR								
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
WI	E+CORP			1.00000000		NONCONGOR	N	E+CORP	ALL	.75%			27.40333000	
WI	BONAVISTA EN			2.13284000		Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION								
SP	ROBUS SP			96.86716000		Link : CNTR-C014073-3:REC1		Link : CNTR-C014073-3:WI						
						Recipient		Interest		Encumbered		Interest		
						TIGER LILY R		100.00000000		E+CORP		1.00000000		
										ROBUS SP		99.00000000		
Agreements														
						Agreement Number		Inc	Status	Type		Processor	Producer	
						FS000953		Y	TERMINATED	GAS PROC		ENERMARK	ENERMARK	
						FS000982		Y	TERMINATED	GAS PROC		ENERMARK	ENERMARK	
						FS000993		Y	TERMINATED	GAS PROC		ENERMARK	STORM ENE LT	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR Days</u>	<u>Clause No.</u>
C005780-1	Y	HISTORICAL	N	CONV	24-MAR-1988	N	A
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958		
C006386-2	Y	ACTIVE	Y	JOA	08-NOV-1983	N	2401
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995		
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N	A
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011880-1	*	HISTORICAL	N	ACQ	15-JAN-1996	N	
C011881-2	Y	TERMINATED	N	FIOPT	07-FEB-1984	N	2401
C014056-1	*	HISTORICAL	N	ACQ	17-JUL-2003	N	
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N	A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S013771-1	Y	ACTIVE	Y	FHSURFACEL SE	SANDBU R+A	21-DEC-2026	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
102/09-01-050-22-W4/00	Y	06-FEB-2002	15-FEB-2002	VIKING	PUMPING		
102/10-01-050-22-W4/00	Y	15-FEB-2002	22-FEB-2002	VIKING	ABANDONED		
Units							
<u>Unit</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP	
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS	
Tracts							
<u>Tract</u>	<u>Unit Status</u>	<u>Unit Description</u>	<u>Operator</u>	<u>Tract</u>	<u>Inc</u>	<u>Property Name</u>	<u>Allocation Factor</u>
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	75	G	TRACT NO. 66A	0.03360000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 13) 1; SUBJECT TO JOSEPH LK AGREEMENT; EXCLUDING COAL PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C006386-1:WI		Encumbered		Interest			
			AB ENERGY					100.00000000		E+CORP		1.00000000			
								ROBUS SP				99.00000000			
Link : CNTR-C006386-1:WI						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
DOI Type : WI (CURRENT)						GOR	N	E+CORP	ALL	15%		100.00000000			
			WI Owner			Interest									
WI			E+CORP			1.00000000									
SP			ROBUS SP			99.00000000									
						Description : NO DEDUCTIONS WHATSOEVER EXCEPT FOR CROWN ROYALTY									
						Recipient			Interest		Link : CNTR-C006386-1:WI		Interest		
						INDUS CANADA			33.33333000		E+CORP		1.00000000		
						ROBUS SP			66.66667000		ROBUS SP		99.00000000		
						Linked to : CNTR-C014073-3:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	.75%		27.40333000			
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-3:REC1					Link : CNTR-C014073-3:WI				
						Recipient			Interest		Encumbered		Interest		
						TIGER LILY R			100.00000000		E+CORP		1.00000000		
											ROBUS SP		99.00000000		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958		
C006386-1	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401
C006386-4	Y	ACTIVE	N	JOA	08-NOV-1983	N	2401
C006386-5	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995		
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N	A
C012220-1	*	HISTORICAL	N	ASSETEX	24-JUL-2001	N	A
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N	A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S013228-1	Y	ACTIVE	Y	CRBOARDOR DER	BO13421/ROE 6133	11-NOV-2057	
S034373-1	Y	ACTIVE	Y	CRCONSENT OCC	BACH ETAL	11-NOV-2057	
S034374-1	Y	TERMINATED	N	CRCONSENT OCC	BOLDING CRYSTAL	11-NOV-2057	
S034375-1	Y	TERMINATED	N	CRCONSENT OCC	OGONOSK ETAL	11-NOV-2057	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/13-01-050-22-W4/00	Y	19-NOV-1958	27-NOV-1958	VIKING	OPERATING		
Units							
<u>Unit</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
UN000129	Y	ACTIVE/EX	N	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP	
Facilities							
<u>Facility</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>	<u>Effective Date</u>	<u>Operator</u>	
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 13) 1; EXCLUDING COAL PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000		
Link : CNTR-C006386-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY									
						Recipient		Interest		Link : CNTR-C006386-1:WI		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
WI	WI Owner			Interest		Linked to : CNTR-C006386-1:NONCONGOR									
SP	E+CORP			1.00000000											
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	15%			100.00000000		
						Description : NO DEDUCTIONS WHATSOEVER EXCEPT FOR CROWN ROYALTY									
						Link : CNTR-C006386-1:REC1		Link : CNTR-C006386-1:WI							
						Recipient		Interest		Encumbered		Interest			
						INDUS CANADA		33.33333000		E+CORP		1.00000000			
						ROBUS SP		66.66667000		ROBUS SP		99.00000000			
						Linked to : CNTR-C014073-3:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	.75%			27.40333000		
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-3:REC1		Link : CNTR-C014073-3:WI							
						Recipient		Interest		Encumbered		Interest			
						TIGER LILY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
						Linked to : CNTR-C014751-19:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	3%			70.44680000		
						Link : CNTR-C014751-19:REC1		Link : CNTR-C014751-19:WI							
						Recipient		Interest		Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958		
C006386-1	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401
C006386-5	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995		
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N	A
C012220-1	*	HISTORICAL	N	ASSETEX	24-JUL-2001	N	A
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N	A
C014751-19	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 13,14,15) 1; U129, JOARCAM VIKING GAS CAP UNIT; EXCLUDING COAL NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	NATURAL GAS				100.00000000
Description : LESSOR ROYALTY DSU 0.0092%													
Recipient				Interest		Link : CNTR-C006386-3:WI		Encumbered		Interest			
Link : UNIT-UN000129-0:UNITWI						AB ENERGY		100.00000000		E+CORP		1.00000000	
DOI Type : UNITWI (CURRENT)										BONAVISTA EN		5.33210000	
			WI Owner			Interest				ROBUS SP		93.66790000	
WI	E+CORP			1.00000000									
WI	BONAVISTA EN			21.04610000									
WI	RALLY CANRE			2.97370000									
WI	ROBUS RESOUR			7.25940000									
SP	ROBUS SP			67.72080000									
Link : CNTR-C006386-3:WI													
DOI Type : WI													
			WI Owner			Interest							
WI	E+CORP			1.00000000									
WI	BONAVISTA EN			5.33210000									
SP	ROBUS SP			93.66790000									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958			
C006386-3	Y	ACTIVE	Y	JOA	08-NOV-1983	N	2401	
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995			
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N		A
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011880-1	*	HISTORICAL	N	ACQ	15-JAN-1996	N		
C014056-1	*	HISTORICAL	N	ACQ	17-JUL-2003	N		
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N		A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S013228-1	Y	ACTIVE	Y	CRBOARDOR DER	BO13421/ROE 6133	11-NOV-2057
S034373-1	Y	ACTIVE	Y	CRCONSENT OCC	BACH ETAL	11-NOV-2057
S034374-1	Y	TERMINATED	Y	CRCONSENT OCC	BOLDING CRYSTAL	11-NOV-2057
S034375-1	Y	TERMINATED	Y	CRCONSENT OCC	OGONOSK ETAL	11-NOV-2057

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/14-01-050-22-W4/00	Y	02-DEC-1958	19-DEC-1958	VIKING	SUSPENDED
100/15-01-050-22-W4/00	Y	22-DEC-1958	11-JAN-1959	VIKING	SUSPENDED
102/14-01-050-22-W4/00	Y	10-MAR-2002	15-MAR-2002	VIKING	SUSPENDED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	74	G	TRACT NO. 66	0.00920000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 14,15) 1; SUBJECT TO JOSEPH LK AGREEMENT; EXCLUDING COAL PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL			N/A	100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C006386-1:WI		Encumbered		Interest			
AB ENERGY						100.00000000		E+CORP				1.00000000			
											ROBUS SP		99.00000000		
Link : CNTR-C006386-1:WI						Linked to : CNTR-C006386-1:NONCONGOR									
DOI Type : WI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
			WI Owner	Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
						Description : NO DEDUCTIONS WHATSOEVER EXCEPT FOR CROWN ROYALTY									
						Link : CNTR-C006386-1:REC1			Link : CNTR-C006386-1:WI						
			Recipient			Interest		Encumbered		Interest					
			INDUS CANADA			33.33333000		E+CORP		1.00000000					
			ROBUS SP			66.66667000		ROBUS SP		99.00000000					
						Linked to : CNTR-C014073-3:NONCONGOR									
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
						NONCONGOR	N	E+CORP	ALL	.75%			27.40333000		
						Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION									
						Link : CNTR-C014073-3:REC1			Link : CNTR-C014073-3:WI						
			Recipient			Interest		Encumbered		Interest					
			TIGER LILY R			100.00000000		E+CORP		1.00000000					
								ROBUS SP		99.00000000					

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958			
C006386-1	G	ACTIVE	Y	JOA	08-NOV-1983	N		2401
C006386-5	G	ACTIVE	Y	JOA	08-NOV-1983	N		2401
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995			
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N		A
C012220-1	*	HISTORICAL	N	ASSETEX	24-JUL-2001	N		A
C014056-1	*	HISTORICAL	N	ACQ	17-JUL-2003	N		
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N		A
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S013228-1	Y	ACTIVE	Y	CRBOARDOR DER	BO13421/ROE 6133	11-NOV-2057
S034373-1	Y	ACTIVE	Y	CRCONSENT OCC	BACH ETAL	11-NOV-2057
S034374-1	Y	TERMINATED	N	CRCONSENT OCC	BOLDING CRYSTAL	11-NOV-2057
S034375-1	Y	TERMINATED	N	CRCONSENT OCC	OGONOSK ETAL	11-NOV-2057

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/14-01-050-22-W4/00	Y	02-DEC-1958	19-DEC-1958	VIKING	SUSPENDED
100/15-01-050-22-W4/00	Y	22-DEC-1958	11-JAN-1959	VIKING	SUSPENDED
102/14-01-050-22-W4/00	Y	10-MAR-2002	15-MAR-2002	VIKING	SUSPENDED

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000214	Y	ACTIVE/EX	N	JOARCAM 11-03-49-21W4 INTER-UNIT FACILITIES	01-APR-1989	E+CORP
FC000215	Y	TERMINATED	N	JOARCAM #5 BATTERY AT 3-12-50-22W4 ROFR=N	01-JAN-1996	E+PSHIP
FC001859	Y	NO AGREEMENT	N	JOARCAM 3-12-50-22W4 SATELLITE	12-JUN-2002	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M011549	JOARCAM JOARCAM	CRPNG	113116	20-OCT-1979		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 14) 1; NE 1; EXCLUDING COAL PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL	Link : CNTR-C006386-1:WI		N/A	100.00000000
Recipient						Interest	Encumbered		Interest				
Link : CNTR-C006386-1:WI DOI Type : WI (CURRENT)						AB ENERGY		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
WI Owner						Interest		Linked to : CNTR-C006386-1:NONCONGOR					
WI	E+CORP			1.00000000						Royalty Details		Unit	Production %
SP	ROBUS SP			99.00000000						15%		100.00000000	
Description : NO DEDUCTIONS WHATSOEVER EXCEPT FOR CROWN ROYALTY													
Link : CNTR-C006386-1:REC1										Link : CNTR-C006386-1:WI			
Recipient						Interest		Encumbered		Interest			
INDUS CANADA						33.33333000		E+CORP		1.00000000			
ROBUS SP						66.66667000		ROBUS SP		99.00000000			
Linked to : CNTR-C014073-3:NONCONGOR													
Royalty Type		Conv	Royalty Payor	Product Type		Royalty Details		Unit	Production %				
NONCONGOR		N	E+CORP	ALL		.75%				27.40333000			
Description : PD ON VALUE AT PT. OF MEASUREMENT: FROM GAS WELLS, PD ON ALL LEASED SUBSTANCES SOLD; FROM OIL WELLS; PD ON ALL NG, LIQ HYDROCARBONS & OTHER PRODUCTS ASSOC'D WITH CRUDE OIL AND VALUE OF CRUDE OIL AFTER SEPARATING & TREATING. OTHERWISE FREE OF ANY DEDUCTION													
Link : CNTR-C014073-3:REC1										Link : CNTR-C014073-3:WI			
Recipient						Interest		Encumbered		Interest			
TIGER LILY R						100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			
Linked to : CNTR-C014751-19:NONCONGOR													
Royalty Type		Conv	Royalty Payor	Product Type		Royalty Details		Unit	Production %				
NONCONGOR		N	E+CORP	ALL		3%				70.44680000			
Link : CNTR-C014751-19:REC1										Link : CNTR-C014751-19:WI			
Recipient						Interest		Encumbered		Interest			
PRAIRIESKY R						100.00000000		E+CORP		1.00000000			
								ROBUS SP		99.00000000			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C006112-1	Y	TERMINATED	N	FOOPT	28-OCT-1958			
C006386-1	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401	
C006386-5	G	ACTIVE	Y	JOA	08-NOV-1983	N	2401	
C007392-1	Y	TERMINATED	N	CONV	27-JUL-1995			
C008602-1	Y	HISTORICAL	N	ACQ	30-SEP-1988	N	A	
C012220-1	*	HISTORICAL	N	ASSETEX	24-JUL-2001	N	A	
C014056-1	*	HISTORICAL	N	ACQ	17-JUL-2003	N		
C014073-3	G	ACTIVE	Y	ORR	15-JUN-1993	N	A	
C014751-19	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018359	JOARCAM JOARCAM	CRPNG	13838	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M SE 11; WELLBORE AND PRODUCTION FROM 100/01-11-050-22W4 ONLY			31-DEC-9999	15	CSS	N	CNR LIMITED	ALL				100.00000000
Link : CNTR-C011865-12:BRP DOI Type : BRP (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011865-12:BRP			
						Recipient		Interest		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP			
										CNR		100.00000000	
										ROBUS SP			
WI	WI Owner			Interest									
	E+CORP			0.00000000									
WI	CNR			100.00000000		Linked to : CNTR-C011865-12:NCI							
SP	ROBUS SP			0.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NCI	N	CNR	ALL	30%			100.00000000
Link : CNTR-C011865-12:ARP DOI Type : ARP						Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES				Link : CNTR-C011865-12:BRP			
						Link : CNTR-C011865-1:REC1				Encumbered		Interest	
						Recipient		Interest		Encumbered		Interest	
WI	E+CORP			1.00000000		IMP OIL 02		100.00000000		E+CORP			
WI	CNR			75.00000000									
SP	ROBUS SP			24.00000000									
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C011865-12		Y	ACTIVE	Y	NCI	25-NOV-1949	N	2401					
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status						
100/01-11-050-22-W4/00		Y	24-JUL-1951	28-JUL-1951	VIKING		SUSPENDED						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018359	JOARCAM JOARCAM	CRPNG	13838	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M SE 11; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.0041%									
						Recipient		Interest		Link : CNTR-C011865-7:WI Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		100.00000000			
Link : CNTR-C011865-7:NCI															
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000				
WI	BONAVISTA EN	21.04610000		Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES											
WI	RALLY CANRE	2.97370000		Link : CNTR-C011865-7:REC1											
WI	ROBUS RESOUR	7.25940000		Recipient		Interest		Link : CNTR-C011865-7:WI Encumbered		Interest					
SP	ROBUS SP	67.72080000		IMP OIL 02		100.00000000		E+CORP		100.00000000					
Link : CNTR-C011865-7:WI															
DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	100.00000000													
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-7		Y	ACTIVE	Y	NCI	25-NOV-1949	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	89	G	TRACT NO. 80	0.00410000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018357	JOARCAM JOARCAM	CRPNG	13839	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M NE 11;14; SUBJECT TO JOSEPH LK AGREEMENT; PRODUCTION FROM 100/01-14-50-22W4M/00,102/01-14-50-22W4M/00, 100/02-14-50-22W4M/00, 100/05-14-50-22W4M/00, 100/06-14-50-22W4M/00, 100/07-14-50-22W4M/00, 100/08-14-50-22W4M/00, 100/009-14-50-22W4M/00, 100/10-14-50-22W4M/00, 100/13-14-50-22W4M/00, 100/15-14-50-22W4M/00, 100/16-14-50-22W4M/00, 100/02-14-50-22W4M/00, 102/16-14-50-22W4M/00, 102/16-14-50-22W4/02			31-DEC-9999	15	CSS	N	CNR LIMITED	ALL				100.00000000	
							Description : LESSOR ROYALTY							
							Recipient		Interest		Link : CNTR-C011865-15:WI			
							AB ENERGY		100.00000000		Encumbered			
											Interest			
											E+CORP			
											1.00000000			
											CNR			
											75.00000000			
											ROBUS SP			
										24.00000000				
										Linked to : CNTR-C011865-15:NCI				
						Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	
						NCI		N	CNR	ALL	30%		100.00000000	
						Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES								
						Link : CNTR-C011865-15:REC1				Link : CNTR-C011865-15:WI				
						Recipient		Interest		Encumbered		Interest		
						IMP OIL 02		100.00000000		E+CORP		1.00000000		
										CNR		75.00000000		
										ROBUS SP		24.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A						
C011865-10		Y	ACTIVE	N	NCI	25-NOV-1949	N	2401						
C011865-15		G	ACTIVE	Y	NCI	25-NOV-1949	N	2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016869-1		Y	ACTIVE	Y	TRUST	31-MAY-1973	Y							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012242-2		Y	ACTIVE	Y	FHSURFACEL SE	HUTCHINGS J+M	09-JAN-2037							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/01-14-050-22-W4/00	Y	06-SEP-1950	19-JUN-1985	VIKING	SUSPENDED
100/02-14-050-22-W4/00	Y	10-AUG-1950	15-AUG-1950	VIKING	SUSPENDED
100/06-14-050-22-W4/00	Y	27-DEC-1950	02-JAN-1951	VIKING	SUSPENDED
100/07-14-050-22-W4/00	Y	05-JAN-1951	10-JAN-1951	VIKING	ABANDONED
100/08-14-050-22-W4/00	Y	15-MAY-1950	21-JUN-1950	VIKING	SUSPENDED
100/09-14-050-22-W4/00	Y	12-JAN-1951	17-JAN-1951	VIKING	ABANDONED
100/10-14-050-22-W4/00	Y	27-JUN-1950	09-JUL-1950	VIKING	SUSPENDED
100/13-14-050-22-W4/00	Y	07-SEP-1951	12-SEP-1951	VIKING	SUSPENDED
100/15-14-050-22-W4/00	Y	11-JUL-1950	18-JUL-1950	VIKING	ABANDONED
100/16-14-050-22-W4/00	Y	17-JAN-1951	23-JAN-1951	VIKING	SUSPENDED
102/09-14-050-22-W4/00	Y	09-JUL-2001	15-JUL-2001	VIKING	ABANDONED
102/16-14-050-22-W4/00	Y	10-FEB-1997	19-FEB-1997	VIKING	ABANDONED ZONE
102/16-14-050-22-W4/02	Y	10-FEB-1997	19-FEB-1997	BELLY RIVER	CAPABLE

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000218	Y	ACTIVE/EX	N	JOARCAM 7-14-50-22W4 SOLUTION GAS CONSERV FAC -	01-DEC-1982	CNR

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018357	JOARCAM JOARCAM	CRPNG	13839	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 320.0000	
Parcel	Land Description / Rights	Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M NE 11; NW 12; 14; U129 JOARCAM VIKING GAS CAP UNIT EXCL PRODUCTION FROM 100/01-14-50- 22W4M/00,102/01-14-50-22W4M/00, 100/02-14-50-22W4M/00, 100/05-14-50- 22W4M/00, 100/06-14-50-22W4M/00, 100/07-14-50-22W4M/00, 100/08-14-50- 22W4M/00, 100/009-14-50-22W4M/00, 100/10-14-50-22WM/004, 100/13-14-50- 22W4M/00, 100/15-14-50-22W4M/00, 100/16-14-50-22W4M/00, 100/02-14-50- 22W4M/00, 102/16-14-50-22W4M/00, 102/16-14-50-22W4/02 NG IN VIKING MAIN	31-DEC-9999	15	CSS	N	E+CORP	ALL	Description : LESSOR ROYALTY TOTAL SPLIT TRACT FACTOR 0.0757%			100.00000000		
							Recipient	Interest	Link : CNTR-C011865-7:WI	Encumbered	Interest		
							AB ENERGY	100.00000000	E+CORP		100.00000000		
Linked to : CNTR-C011865-7:NCI													
				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
				NCI	N	E+CORP	ALL	30%			100.00000000		
Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES													
Link : CNTR-C011865-7:REC1								Link : CNTR-C011865-7:WI					
							Recipient	Interest	Encumbered	Interest			
							IMP OIL 02	100.00000000	E+CORP	100.00000000			
Link : UNIT-UN000129-0:UNITWI													
DOI Type : UNITWI (CURRENT)													
	WI Owner	Interest											
WI	E+CORP	1.00000000											
WI	BONAVISTA EN	21.04610000											
WI	RALLY CANRE	2.97370000											
WI	ROBUS RESOUR	7.25940000											
SP	ROBUS SP	67.72080000											
Link : CNTR-C011865-7:WI													
DOI Type : WI													
	WI Owner	Interest											
WI	E+CORP	100.00000000											
Agreements													
							Agreement Number	Inc	Status	Type	Processor	Producer	
							FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK	
							FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR Days</u>	<u>Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011865-7	Y	ACTIVE	Y	NCI	25-NOV-1949	N	2401
C011869-2	Y	ACTIVE	N	FO	25-MAR-1951	N	
C014351-1	Y	HISTORICAL	N	ACQ	25-NOV-2003	N	
C014530-1	Y	TERMINATED	N	TRUST	25-APR-2003	N	
C014530-3	Y	TERMINATED	N	TRUST	25-APR-2003	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
C016869-1	Y	ACTIVE	N	TRUST	31-MAY-1973	Y	
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		
PS00718-1	Y	HISTORICAL	N	P+S	25-JUL-2019		
Surface Leases							
<u>Lease - Split</u>	<u>Inc</u>	<u>Lease Status</u>	<u>Links</u>	<u>Document Type</u>	<u>Document Number</u>	<u>Expiry Date</u>	
S011965-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 510/ BO 2024	31-MAY-2050	
S011967-1	Y	ACTIVE	Y	CRCONSENT OCC	OGONOSKI B+M	31-MAY-2050	
S011975-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ETAL	08-JUN-2032	
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>		<u>Status</u>	
100/13-12-050-22-W4/00	Y	30-APR-1951	14-MAY-1951	VIKING		OPERATING	
100/14-12-050-22-W4/00	Y	19-MAY-1951	27-MAY-1951	VIKING		ABANDONED	
Units							
<u>Unit</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>		<u>Effective Date</u>	<u>Operator</u>
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT		01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG			LAND CONVERS
Facilities							
<u>Facility</u>	<u>Inc</u>	<u>Status</u>	<u>Links</u>	<u>Description</u>		<u>Effective Date</u>	<u>Operator</u>
FC000218	Y	ACTIVE/EX	N	JOARCAM 7-14-50-22W4 SOLUTION GAS CONSERV FAC -		01-DEC-1982	CNR

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Tracts							
Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	88	G	TRACT NO. 79	0.01210000
				89	G	TRACT NO. 80	0.00410000
				90	G	TRACT NO. 81	0.05950000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018381	JOARCAM JOARCAM	CRPNG	13839A	25-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M S 12; NE 12; SUBJECT TO JOSEPH LK AGREEMENT PNG FROM SURFACE TO BASE OF VIKING. EXCLUDING: PNG IN BARONS SAND; NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Description : CSS										Link : CNTR-C015876-15:WI					
Recipient						Interest		Encumbered		Interest					
AB ENERGY						100.00000000		E+CORP		1.00000000					
Link : CNTR-C015876-15:WI										ROBUS SP		99.00000000			
DOI Type : WI (CURRENT)															
			WI Owner	Interest											
WI			E+CORP	1.00000000											
SP			ROBUS SP	99.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000961	Y	TERMINATED	USERS	ENERMARK	CNR
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000963	Y	TERMINATED	USERS	CNR	ENERMARK
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Surface Leases

Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date
S011959-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	05-JUL-2035
S011981-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 891/ BO 3532	
S012001-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 901/BO 3533	05-FEB-2052
S012015-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI B+M	04-FEB-2035
S012016-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 939/BO 3531	09-MAR-2052
S012017-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ETAL	15-DEC-2028
S012018-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ET AL	15-SEP-2027
S012069-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 738	06-MAY-2051
S012163-1	Y	ACTIVE	Y	CRBOARDOR DER	BO 2586/ ROE 617	25-OCT-2050
S012164-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK D+C	15-OCT-2026
S012165-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 1043	30-SEP-2052
S012166-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 1054	13-OCT-2053
S012172-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ET AL	15-OCT-2027
S012194-1	Y	ACTIVE	Y	CRMSL	MSL 841532	19-NOV-2034
S012195-1	Y	ACTIVE	Y	CRCONSENT OCC	OGONOSKI B+M	23-OCT-2034
S012239-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	06-NOV-2021
S012269-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI B+M	31-AUG-2043
S012270-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ETAL	31-AUG-2043
S012790-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK D+C	25-JUL-2026

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/04-12-050-22-W4/00	Y	13-JUN-1953	20-JUN-1953	VIKING	ABANDONED
100/05-12-050-22-W4/00	Y	20-SEP-1952	27-SEP-1952	VIKING	OPERATING
100/09-12-050-22-W4/00	Y	29-JAN-1997	05-FEB-1997	VIKING	PUMPING
100/15-12-050-22-W4/00	Y	19-NOV-1951	04-DEC-1951	VIKING	PUMPING
100/16-12-050-22-W4/00	Y	20-JAN-1997	29-JAN-1997	VIKING	PUMPING
102/08-12-050-22-W4/00	Y	01-JUL-2001	06-JUL-2001	VIKING	PUMPING
102/09-12-050-22-W4/00	Y	22-JUN-2001	28-JUN-2001	VIKING	PUMPING

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC001859	Y	NO AGREEMENT	N	JOARCAM 3-12-50-22W4 SATELLITE	12-JUN-2002	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018381	JOARCAM JOARCAM	CRPNG	13839A	25-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	050-22-W4M S 12; NE 12; SUBJECT TO JOSEPH LK AGREEMENT - SEE REMARKS PNG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN EXCLUDING: PNG IN BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Description : CSS															
Recipient				Interest			Link : CNTR-C015876-15:WI			Encumbered			Interest		
AB ENERGY				100.00000000			E+CORP			1.00000000					
									ROBUS SP			99.00000000			
Link : CNTR-C015876-15:WI															
DOI Type : WI (CURRENT)															
		WI Owner		Interest											
WI		E+CORP		1.00000000											
SP		ROBUS SP		99.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000961	Y	TERMINATED	USERS	ENERMARK	CNR
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N			FS000963	Y	TERMINATED	USERS	CNR	ENERMARK
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases									
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			
S011959-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	05-JUL-2035			
S011981-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 891/ BO 3532				
S012001-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 901/BO 3533	05-FEB-2052			
S012015-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI B+M	04-FEB-2035			
S012016-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 939/BO 3531	09-MAR-2052			
S012017-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ETAL	15-DEC-2028			
S012018-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ET AL	15-SEP-2027			
S012069-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 738	06-MAY-2051			
S012163-1	Y	ACTIVE	Y	CRBOARDOR DER	BO 2586/ ROE 617	25-OCT-2050			
S012164-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK D+C	15-OCT-2026			
S012165-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 1043	30-SEP-2052			
S012166-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 1054	13-OCT-2053			
S012172-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ET AL	15-OCT-2027			
S012194-1	Y	ACTIVE	Y	CRMSL	MSL 841532	19-NOV-2034			
S012195-1	Y	ACTIVE	Y	CRCONSENT OCC	OGONOSKI B+M	23-OCT-2034			
S012239-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK R+C	06-NOV-2021			
S012269-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI B+M	31-AUG-2043			
S012270-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ETAL	31-AUG-2043			
S012790-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK D+C	25-JUL-2026			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/01-12-050-22-W4/00	Y	13-AUG-1985	23-AUG-1985	VIKING	SUSPENDED
100/02-12-050-22-W4/00	Y	02-DEC-1953	11-DEC-1953	VIKING	SUSPENDED
100/03-12-050-22-W4/00	Y	26-OCT-1953	30-OCT-1953	VIKING	ABANDONED ZONE
100/06-12-050-22-W4/00	Y	22-JAN-1953	26-JAN-1953	VIKING	OPERATING
100/07-12-050-22-W4/00	Y	09-SEP-1953	21-SEP-1953	VIKING	SUSPENDED
100/08-12-050-22-W4/00	Y	28-DEC-1984	11-JAN-1985	VIKING	SUSPENDED
102/01-12-050-22-W4/00	Y	31-JAN-2002	06-FEB-2002	VIKING	ABANDONED ZONE
102/02-12-050-22-W4/00	Y	04-JAN-2002	08-JAN-2002	VIKING	SUSPENDED

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC001859	Y	NO AGREEMENT	N	JOARCAM 3-12-50-22W4 SATELLITE	12-JUN-2002	E+CORP

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018381	JOARCAM JOARCAM	CRPNG	13839A	25-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M S 12; NE 12; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000	
				Recipient				Interest	Link : CNTR-C015876-15:WI	Encumbered	Interest			
				AB ENERGY			100.00000000	E+CORP			1.00000000			
								ROBUS SP			99.00000000			
Link : CNTR-C015876-15:WI														
DOI Type : WI (CURRENT)														
			WI Owner	Interest				Linked to : CNTR-C014751-25:NONCONGOR						
WI	E+CORP		1.00000000					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
SP	ROBUS SP		99.00000000					NONCONGOR	N	E+CORP	ALL	3%	100.00000000	
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI		
						Recipient			Interest			Encumbered		Interest
						PRAIRIESKY R			100.00000000			E+CORP		1.00000000
												ROBUS SP		99.00000000
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1			*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C014751-2			R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25			R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018381	JOARCAM JOARCAM	CRPNG	13839A	25-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 192.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %	
1	050-22-W4M S 12; NE 12; U129 JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL					100.00000000	
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description :		CSS TOTAL SPLIT TRACT FACTOR 0.0986%			Link : CNTR-C015876-15:WI				
						Recipient		Interest		Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
		WI Owner	Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA EN		21.04610000												
WI	RALLY CANRE		2.97370000												
WI	ROBUS RESOUR		7.25940000												
SP	ROBUS SP		67.72080000												
Link : CNTR-C015876-15:WI															
DOI Type : WI															
		WI Owner	Interest												
WI	E+CORP		1.00000000												
SP	ROBUS SP		99.00000000												
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000961	Y	TERMINATED	USERS	ENERMARK	CNR
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N			FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011				FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases										
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date				
S011981-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 891/ BO 3532					
S012016-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 939/BO 3531	09-MAR-2052				
S012017-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ETAL	15-DEC-2028				
S012164-1	Y	ACTIVE	Y	FHSURFACEL SE	KUBLIK D+C	15-OCT-2026				
S012165-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 1043	30-SEP-2052				
S012166-1	Y	ACTIVE	Y	CRBOARDOR DER	ROE 1054	13-OCT-2053				
S012172-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI ET AL	15-OCT-2027				
S012194-1	Y	ACTIVE	Y	CRMSL	MSL 841532	19-NOV-2034				
S012195-1	Y	ACTIVE	Y	CRCONSENT OCC	OGONOSKI B+M	23-OCT-2034				
S012269-1	Y	ACTIVE	Y	FHSURFACEL SE	OGONOSKI B+M	31-AUG-2043				
Wells										
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status				
100/04-12-050-22-W4/00		Y	13-JUN-1953	20-JUN-1953	VIKING	ABANDONED				
100/05-12-050-22-W4/00		Y	20-SEP-1952	27-SEP-1952	VIKING	OPERATING				
100/09-12-050-22-W4/00		Y	29-JAN-1997	05-FEB-1997	VIKING	PUMPING				
100/15-12-050-22-W4/00		Y	19-NOV-1951	04-DEC-1951	VIKING	PUMPING				
100/16-12-050-22-W4/00		Y	20-JAN-1997	29-JAN-1997	VIKING	PUMPING				
102/08-12-050-22-W4/00		Y	01-JUL-2001	06-JUL-2001	VIKING	PUMPING				
102/09-12-050-22-W4/00		Y	22-JUN-2001	28-JUN-2001	VIKING	PUMPING				
Units										
Unit	Inc	Status	Links	Description					Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993	E+CORP
UNIT	Y	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG						LAND CONVERS

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Tracts							
Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	86	G	TRACT NO. 78	0.05590000
				87	Y	TRACT NO. 78A	0.04270000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021280	JOARCAM JOARCAM	FHPNG	PL420	06-APR-1961		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M SE 13; JOARCAM VIKING GAS CAP UNIT NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	12.5%			100.00000000
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY				Link : CNTR-C011865-9:REC1			
						Recipient		Interest	Encumbered		Interest		
						PRAIRIESKY R		100.00000000	IMP OIL 02		100.00000000		
						Linked to : CNTR-C011865-9:NCI							
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
WI	E+CORP			1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000
WI	BONAVISTA EN			21.04610000		Link : CNTR-C011865-9:REC1						Link : CNTR-C011865-9:WI	
WI	RALLY CANRE			2.97370000								Encumbered	
WI	ROBUS RESOUR			7.25940000		Recipient		Interest	IMP OIL 02		100.00000000		
SP	ROBUS SP			67.72080000					E+CORP		100.00000000		
DOI Type : WI						WI Owner		Interest					
BENEFICIARY						E+CORP		100.00000000					
TRUSTEE						CNR		0.00000000					
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C011865-9		R	ACTIVE	Y	NCI	25-NOV-1949	N	2401					
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014512-1		Y	HISTORICAL	N	CONV	01-DEC-2003	N						
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N						
C014530-2		Y	TERMINATED	Y	TRUST	25-APR-2003	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Units													
Unit		Inc	Status	Links	Description				Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	92	G	TRACT NO. 82A	0.18060000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018364	JOARCAM JOARCAM	FHPNG	PL 373	26-JUN-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares :						
Parcel	Land Description / Rights					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	050-22-W4M SW 13; PROD ONLY FROM 102/03-13-050-22W4/00. LANDS SUBJECT TO JOSEPH LK AGREEMENT					LR	N	CNR LIMITED	ALL	12.5%				100.00000000				
Link : CNTR-C011865-10:BRP						Description : LESSOR ROYALTY					Link : CNTR-C011865-10:BRP							
DOI Type : BRP (CURRENT)						Recipient					Interest			Encumbered		Interest		
						PRAIRIESKY R			100.00000000			E+CORP						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018364	JOARCAM JOARCAM	FHPNG	PL 373	26-JUN-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details			Unit	Production %				
1	050-22-W4M SW 13; WELLBORES AND PRODUCTION THEREFROM 100/03-13-050-22W4M/00, 100/04-13-050-22W4M/00, 102/04-13-050-22W4M/00, 100/05-13-050-22W4M/00, 102/05-13-050-22W4M/00, 100/06-13-050-22W4M/00, 102/06-13-050-22W4M/00 LANDS SUBJECT TO JOSEPH LK AGREEMENT			31-DEC-9999	HBP	LR	N	CNR LIMITED	ALL	12.5%				100.00000000				
Description : LESSOR ROYALTY										Link : CNTR-C011865-15:WI								
Recipient				Interest			Encumbered			Interest								
PRAIRIESKY R				100.00000000			E+CORP			1.00000000								
									CNR			75.00000000						
									ROBUS SP			24.00000000						
Link : CNTR-C011865-15:WI																		
DOI Type : WI (CURRENT)																		
	WI Owner			Interest														
WI	E+CORP			1.00000000														
WI	CNR			75.00000000														
SP	ROBUS SP			24.00000000														
Contracts																		
Mineral Leases																		
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Lease - Split		Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	M018364-5		Y	ACTIVE	N	N	FHPNG	PL 373	26-JUN-1960
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A									
C011865-15		G	ACTIVE	Y	NCI	25-NOV-1949	N		2401									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019												

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/03-13-050-22-W4/00	Y	06-JUN-1951	11-JUN-1951	VIKING	SUSPENDED		
100/04-13-050-22-W4/00	Y	12-SEP-1950	17-SEP-1950	VIKING	SUSPENDED		
100/05-13-050-22-W4/00	Y	28-JUN-1950	09-JUL-1950	VIKING	SUSPENDED		
100/06-13-050-22-W4/00	Y	31-MAR-1951	06-APR-1951	VIKING	SUSPENDED		
102/04-13-050-22-W4/00	Y	02-JUL-2002	05-JUL-2002	VIKING	SUSPENDED		
102/05-13-050-22-W4/00	Y	05-JUL-2002	09-JUL-2002	VIKING	SUSPENDED		
102/06-13-050-22-W4/00	Y	13-JUL-2000	17-JUL-2000	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018364	JOARCAM JOARCAM	FHPNG	PL 373	26-JUN-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M SW 13; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Description : LESSOR ROYALTY DSU: 0.1806%				Recipient		Interest		Link : CNTR-C015876-16:WI		Encumbered		Interest			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)				PRAIRIESKY R			100.00000000		E+CORP		100.00000000				
Linked to : CNTR-C011865-9:NCI				Royalty Type			Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
	WI Owner	Interest				NCI	N	E+CORP	ALL	30%			100.00000000		
WI	E+CORP	1.00000000				Link : CNTR-C011865-9:REC1			Link : CNTR-C011865-9:WI						
WI	BONAVISTA EN	21.04610000				Recipient		Interest		Encumbered		Interest			
WI	RALLY CANRE	2.97370000				IMP OIL 02		100.00000000		E+CORP		100.00000000			
WI	ROBUS RESOUR	7.25940000													
SP	ROBUS SP	67.72080000													
Link : CNTR-C015876-16:WI DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	100.00000000													
Contracts															
Agreements															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-9		R	ACTIVE	Y	NCI	25-NOV-1949	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C015876-16		Y	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description							Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT							01-MAR-1993		E+CORP	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	92	Y	TRACT NO. 82A	0.18060000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018972	JOARCAM JOARCAM	FHPETROLEA SE	AB85-22189	27-JUN-2002		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	050-22-W4M (LSD 11) 13; SUBJECT TO JOSEPH LK AGREEMENT PETROLEUM FROM SURFACE TO BASEMENT. EXCLUDING: PETROLEUM IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	OIL	17.5%			100.00000000					
								SOLUTIONGAS	17.5%									
Description :								LESSOR ROY: DED: "REASONABLE CLEAN OIL TRUCKING FEES FOR PET" ; SOL GAS: NOT LESS THAN \$8.90 /1000 CUBIC METERS.										
Recipient								Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest				
Link : CNTR-C015876-15:WI						PRAIRIESKY R			100.00000000		E+CORP		1.00000000					
DOI Type : WI (CURRENT)											ROBUS SP		99.00000000					
			WI Owner	Interest														
WI			E+CORP	1.00000000														
SP			ROBUS SP	99.00000000														
Contracts										Mineral Leases								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N				M018484-1	Y	TERMINATE	N	P	FHPETROLE ASE	AB86-29547	18-JUN-2000
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S012260-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	27-MAY-2023											
S013212-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	25-JUL-2026											
S013950-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	04-DEC-2026											
S015095-1		Y	ACTIVE	Y	FHSURFACEL SE	GERKE R+C	15-AUG-2027											
S015096-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	20-AUG-2027											
Wells																		
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status												
103/11-13-050-22-W4/00		Y	27-JAN-2002	30-JAN-2002	VIKING	PUMPING												

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018972	JOARCAM JOARCAM	FHPETROLEA SE	AB85-22189	27-JUN-2002		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000						
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %					
1	050-22-W4M (LSD 11) 13; SUBJECT TO JOSEPH LK AGREEMENT - UWI'S PART OF ROBUS DIVESTMENT - THESE UWI'S NOT PART OF THE LT-1 (1ST LICENSE TRANSFER) - BUT WILL BE INCLUDED IN THE LT-2 (2ND LICENSE TRANSFER) PETROLEUM FROM SURFACE TO BASEMENT EXCLUDING: PETROLEUM IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	OIL	17.5%			100.00000000					
Description :				LESSOR ROY: DED: "REASONABLE CLEAN OIL TRUCKING FEES FOR PET" ; SOL GAS: NOT LESS THAN \$8.90 /1000 CUBIC METERS.														
Recipient				Interest		Link : CNTR-C015876-15:WI		Encumbered		Interest								
PRAIRIESKY R				100.00000000		E+CORP		1.00000000										
						ROBUS SP		99.00000000										
Link : CNTR-C015876-15:WI																		
DOI Type : WI (CURRENT)																		
	WI Owner			Interest														
WI	E+CORP			1.00000000														
SP	ROBUS SP			99.00000000														
Contracts							Mineral Leases											
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause	No.	Lease - Split	Inc	Lease Status	Links	P/NP	Document Type	Document Number	Expiry Date
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N				M018484-1	Y	TERMINATE	N	P	FHPETROLE ASE	AB86-29547	18-JUN-2000
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011												
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016												
Surface Leases																		
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date											
S012260-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	27-MAY-2023											
S013212-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	25-JUL-2026											
S013950-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	04-DEC-2026											
S015095-1		Y	ACTIVE	Y	FHSURFACEL SE	GERKE R+C	15-AUG-2027											
S015096-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	20-AUG-2027											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
102/11-13-050-22-W4/00	Y	18-JUN-1998	23-JUN-1998	VIKING	OPERATING

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018972	JOARCAM JOARCAM	FHPETROLEA SE	AB85-22189	27-JUN-2002		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M (LSD 11) 13; PET FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	OIL	17.5%			100.00000000	
									SOLUTIONGAS	17.5%				
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)									Recipient		Interest	Link : CNTR-C015876-15:WI Encumbered		Interest
									PRAIRIESKY R		100.00000000		E+CORP	1.00000000
											ROBUS SP		99.00000000	
			WI Owner	Interest										
WI			E+CORP		1.00000000		Linked to : CNTR-C014751-25:NONCONGOR							
SP			ROBUS SP		99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
							NONCONGOR	N	E+CORP	ALL	3%			100.00000000
Link : CNTR-C014751-25:REC1									Recipient		Interest	Link : CNTR-C014751-25:WI Encumbered		Interest
									PRAIRIESKY R		100.00000000		E+CORP	1.00000000
											ROBUS SP		99.00000000	
Contracts														
Contract - Split			Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014751-2			R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25			R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15			G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1			Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1			Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018510	JOARCAM JOARCAM	FHPETROLEA SE	AB85-21944	14-JUL-2002		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 1		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.5620			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 12, 13, 14) 13; SUBJECT TO JOSEPH LK AGREEMENT PETROLEUM FROM SURFACE TO BASE OF VIKING. EXCLUDING: PETROLEUM IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	OIL	20%			100.00000000		
										SOLUTIONGAS	17.5%, Min Price : 8.9000				
												Link : CNTR-C015876-15:WI			
												Encumbered			Interest
Link : CNTR-C015876-15:WI										E+CORP			1.00000000		
DOI Type : WI (CURRENT)										ROBUS SP			99.00000000		
	WI Owner			Interest											
WI	E+CORP			1.00000000											
SP	ROBUS SP			99.00000000											
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A							
C014751-1		Y	ACTIVE	N	ORR	24-FEB-2004	N								
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S013060-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	25-JUL-2026								
S013213-1		Y	ACTIVE	Y	FHSURFACEL SE	1986154 AB	25-JUL-2026								
S014807-1		Y	ACTIVE	Y	FHSURFACEL SE	HUTCHINSON D+L	14-AUG-2027								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/14-13-050-22-W4/00	Y	28-SEP-2004	04-OCT-2004	VIKING	PUMPING		
102/12-13-050-22-W4/00	Y	09-JAN-2002	14-JAN-2002	VIKING	PUMPING		
102/13-13-050-22-W4/00	Y	16-JAN-2002	19-JAN-2002	VIKING	PUMPING		
103/13-13-050-22-W4/00	Y	21-JAN-2002	26-JAN-2002	VIKING	PUMPING		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018510	JOARCAM JOARCAM	FHPETROLEA SE	AB85-21944	14-JUL-2002		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 12, 13, 14) 13; PETROLEUM IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	OIL SOLUTIONGAS	20% 17.5%			100.00000000
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Recipient		Interest		Link : CNTR-C015876-15:WI Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000	
WI Owner						Interest							
WI						E+CORP		1.00000000					
SP						ROBUS SP		99.00000000					
						Linked to : CNTR-C014751-25:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%		100.00000000	
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI	
						Recipient		Interest		Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP ROBUS SP		1.00000000 99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A					
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018357	JOARCAM JOARCAM	CRPNG	13839	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M 14; PRODUCTION FROM 102/01-14-50-22W4 ONLY - SUBJECT TO JOSEPH LK AGREEMENT			31-DEC-9999	15	CSS	N	CNR LIMITED	ALL				100.00000000	
Link : CNTR-C011865-13:BRP DOI Type : BRP (CURRENT)						Description : LESSOR ROYALTY					Link : CNTR-C011865-13:BRP			
				Recipient		Interest		Encumbered		Interest				
				AB ENERGY		100.00000000		E+CORP						
	WI Owner	Interest								CNR	100.00000000			
WI	E+CORP			0.00000000						ROBUS SP				
WI	CNR			100.00000000										
SP	ROBUS SP			0.00000000										
Link : CNTR-C011865-13:ARP DOI Type : ARP					Linked to : CNTR-C011865-13:NCI									
			Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
			NCI	N	CNR	ALL	30%			100.00000000				
			Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES			Link : CNTR-C011865-13:REC1		Link : CNTR-C011865-13:BRP						
Recipient		Interest				Encumbered		Interest						
IMP OIL 02		100.00000000				E+CORP								
	WI Owner	Interest								CNR	100.00000000			
WI	E+CORP			1.00000000						ROBUS SP				
WI	CNR			75.00000000										
SP	ROBUS SP			24.00000000										
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A						
C011865-13		G	ACTIVE	Y	NCI	25-NOV-1949	N	2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016869-1		Y	ACTIVE	Y	TRUST	31-MAY-1973	Y							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								
Wells														
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone		Status							
102/01-14-050-22-W4/00		Y	03-JUL-2001	08-JUL-2001	VIKING		SUSPENDED							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC000218	Y	ACTIVE/EX	N	JOARCAM 7-14-50-22W4 SOLUTION GAS CONSERV FAC -	01-DEC-1982	CNR

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018360	JOARCAM JOARCAM	CRPNG	13840	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-22-W4M 22; PRODUCTION FROM 100/08-22-050-22W4M/00, 100/10-22-050-22W4M/00, 100/11-22-050-22W4M/00, 100/12-22-050-22W4M/00, 100/14-22-050-22W4M/00			31-DEC-9999	15	CSS	N	CNR LIMITED	ALL				100.00000000			
Link : CNTR-C011865-15:WI				Description : LESSOR ROYALTY					Link : CNTR-C011865-15:WI							
DOI Type : WI (CURRENT)				Recipient			Interest		Encumbered		Interest					
				AB ENERGY			100.00000000		E+CORP		1.00000000					
									CNR		75.00000000					
									ROBUS SP		24.00000000					
			WI Owner			Interest		Linked to : CNTR-C011865-15:NCI								
WI	E+CORP			1.00000000					Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
WI	CNR			75.00000000					NCI		N	CNR	ALL	30%		100.00000000
SP	ROBUS SP			24.00000000					Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES		Link : CNTR-C011865-15:WI					
			Recipient			Interest		Encumbered		Interest						
			IMP OIL 02			100.00000000		E+CORP		1.00000000						
								CNR		75.00000000						
								ROBUS SP		24.00000000						
Contracts																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.							
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A								
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N	A								
C011865-15		G	ACTIVE	Y	NCI	25-NOV-1949	N	2401								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/08-22-050-22-W4/00	Y	07-FEB-1951	15-FEB-1951	VIKING	ABANDONED
100/10-22-050-22-W4/00	Y	16-SEP-1949	24-SEP-1949	VIKING	ABANDONED ZONE
100/11-22-050-22-W4/00	Y	30-JAN-1949	10-MAR-1949	VIKING	ABANDONED
100/12-22-050-22-W4/00	Y	03-OCT-1949	20-OCT-1949	VIKING	ABANDONED
100/14-22-050-22-W4/00	Y	30-AUG-1949	09-SEP-1949	VIKING	ABANDONED

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018360	JOARCAM JOARCAM	CRPNG	13840	26-MAY-1978		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M 22; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.0204%				Link : CNTR-C011865-7:WI					
						Recipient		Interest		Encumbered		Interest			
						AB ENERGY		100.00000000		E+CORP		100.00000000			
						Linked to : CNTR-C011865-7:NCI									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000				
WI	BONAVISTA EN	21.04610000		Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES											
WI	RALLY CANRE	2.97370000		Link : CNTR-C011865-7:REC1											
WI	ROBUS RESOUR	7.25940000		Recipient		Interest		Encumbered		Interest					
SP	ROBUS SP	67.72080000		IMP OIL 02		100.00000000		E+CORP		100.00000000					
Link : CNTR-C011865-7:WI															
DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	100.00000000													
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011864-1		*	HISTORICAL	N	ACQ	26-NOV-1993	N		A	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011865-7		G	ACTIVE	Y	NCI	25-NOV-1949	N		2401						
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/08-22-050-22-W4/00	Y	07-FEB-1951	15-FEB-1951	VIKING	ABANDONED
100/12-22-050-22-W4/00	Y	03-OCT-1949	20-OCT-1949	VIKING	ABANDONED

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	101	G	TRACT NO. 90	0.02040000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018367	JOARCAM JOARCAM	FHPNG	PL 375	21-JUL-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : CNR		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000					
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
1	050-22-W4M (LSD 1, 7, 8 B C) 23; SUBJECT TO JOSEPH LK AGREEMENT; PRODUCTION FROM 1100/01-23-050-22W4M/00, 102/01-23-050-22W4M/00, 100/08-23-050-22W4M/00 AND 102/08-23-050-22W4M/00			31-DEC-9999	HBP	LR	N	CNR	ALL	12.5%			100.00000000				
Description : LESSOR ROYALTY									Link : CNTR-C011865-15:WI								
Recipient				Interest			Encumbered		Interest								
PRAIRIESKY R				100.00000000			E+CORP		1.00000000								
							CNR		75.00000000								
Link : CNTR-C011865-15:WI									ROBUS SP		24.00000000						
DOI Type : WI (CURRENT)																	
WI Owner			Interest						Linked to : CNTR-C011865-15:NCI								
WI	E+CORP			1.00000000						Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
WI	CNR			75.00000000						NCI		N	CNR	ALL	30%		100.00000000
SP	ROBUS SP			24.00000000						Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES							
Link : CNTR-C011865-15:REC1									Link : CNTR-C011865-15:WI								
Recipient			Interest			Encumbered		Interest									
IMP OIL 02			100.00000000			E+CORP		1.00000000									
						CNR		75.00000000									
						ROBUS SP		24.00000000									
Contracts																	
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.								
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A									
C011865-15		G	ACTIVE	Y	NCI	25-NOV-1949	N	2401									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011											
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016											
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019											

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/01-23-050-22-W4/00	Y	09-JUL-1951	13-JUL-1951	VIKING	SUSPENDED		
100/07-23-050-22-W4/00	Y	23-JUL-1950	30-JUL-1950	VIKING	ABANDONED		
100/08-23-050-22-W4/00	Y	07-MAR-1951	15-MAR-1951	VIKING	SUSPENDED		
102/01-23-050-22-W4/00	Y	23-JAN-1997	27-JAN-1997	VIKING	SUSPENDED		
102/08-23-050-22-W4/00	Y	08-AUG-1997	11-AUG-1997	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018367	JOARCAM JOARCAM	FHPNG	PL 375	21-JUL-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 48.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 1, 7, 8) 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.1445%									
						Recipient		Interest		Link : CNTR-C011865-7:WI Encumbered		Interest			
						PRAIRIESKY R		100.00000000		E+CORP		100.00000000			
Linked to : CNTR-C011865-7:NCI															
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000				
WI	BONAVISTA EN	21.04610000		Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES											
WI	RALLY CANRE	2.97370000		Link : CNTR-C011865-7:REC1											
WI	ROBUS RESOUR	7.25940000		Recipient		Interest		Link : CNTR-C011865-7:WI Encumbered		Interest					
SP	ROBUS SP	67.72080000		IMP OIL 02		100.00000000		E+CORP		100.00000000					
Link : CNTR-C011865-7:WI															
DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	100.00000000													
Contracts							Agreements								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-7		Y	ACTIVE	Y	NCI	25-NOV-1949	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	98	G	TRACT NO. 89A	0.14450000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018358	JOARCAM JOARCAM	CRPNG	29153	24-SEP-1982		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 16.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 2) 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
						Description :	LESSOR ROYALTY								
						Recipient			Interest	Link : CNTR-C011870-2:WI Encumbered		Interest			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						AB ENERGY			100.00000000	E+CORP		100.00000000			
				WI Owner	Interest										
WI				E+CORP	1.00000000										
WI				BONAVISTA EN	21.04610000										
WI				RALLY CANRE	2.97370000										
WI				ROBUS RESOUR	7.25940000										
SP				ROBUS SP	67.72080000										
Link : CNTR-C011870-2:WI DOI Type : WI															
				WI Owner	Interest										
WI				E+CORP	100.00000000										
Contracts							Agreements								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011870-2		Y	ACTIVE	Y	PART	12-SEP-1951	N			FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011884-1		*	HISTORICAL	N	ACQ	15-OCT-1996	N		A						
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-4		Y	TERMINATED	Y	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier			Inc	Spud Date	Rig Release	Zone	Status								
100/02-23-050-22-W4/00			Y	14-SEP-1951	18-SEP-1951	VIKING	SUSPENDED								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	97	G	TRACT NO. 89	0.00640000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018368	JOARCAM JOARCAM	FHPNG	PL 387	19-SEP-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (PT LSD 3) 23; (LSD 4, 5, 6) 23; SUBJECT TO JOSEPH LK AGREEMENT; PRODUCTION FROM 100/05-23-050-22W4M/00 AND 100/06-23-050-22W4M/00			31-DEC-9999	HBP	LR	N	CNR LIMITED	ALL	12.5%			100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest			Link : CNTR-C011865-15:WI			Encumbered			Interest		
PRAIRIESKY R				100.00000000			E+CORP			1.00000000					
Link : CNTR-C011865-15:WI															
DOI Type : WI (CURRENT)															
	WI Owner			Interest			Linked to : CNTR-C011865-15:NCI								
WI	E+CORP			1.00000000			Royalty Type			Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
WI	CNR			75.00000000			NCI			N	CNR	ALL	30%		100.00000000
SP	ROBUS SP			24.00000000			Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES								
Link : CNTR-C011865-15:REC1															
Recipient			Interest			Link : CNTR-C011865-15:WI			Encumbered					Interest	
IMP OIL 02			100.00000000			E+CORP			1.00000000			CNR		75.00000000	
						ROBUS SP			24.00000000						
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011865-15		G	ACTIVE	Y	NCI	25-NOV-1949	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/05-23-050-22-W4/00		Y	05-OCT-1950	10-OCT-1950	VIKING	SUSPENDED									
100/06-23-050-22-W4/00		Y	13-OCT-1950	19-OCT-1950	VIKING	SUSPENDED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018368	JOARCAM JOARCAM	FHPNG	PL 387	19-SEP-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 60.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (PT LSD 3) 23; (LSD 4, 5, 6) 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
						Description : LESSOR ROYALTY		DSU: 0.0131%							
						Recipient			Interest		Link : CNTR-C011865-7:WI		Interest		
						PRAIRIESKY R			100.00000000		E+CORP		100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Linked to : CNTR-C011865-7:NCI									
	WI Owner			Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	E+CORP			1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000		
WI	BONAVISTA EN			21.04610000		Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES									
WI	RALLY CANRE			2.97370000		Link : CNTR-C011865-7:REC1		Link : CNTR-C011865-7:WI							
WI	ROBUS RESOUR			7.25940000		Recipient			Interest		Encumbered		Interest		
SP	ROBUS SP			67.72080000		IMP OIL 02			100.00000000		E+CORP		100.00000000		
Link : CNTR-C011865-7:WI DOI Type : WI															
	WI Owner			Interest											
WI	E+CORP			100.00000000											
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-7		Y	ACTIVE	Y	NCI	25-NOV-1949	N	2401		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	100	G	TRACT NO. 89C	0.01310000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018372	JOARCAM JOARCAM	CRPNG	87411	19-SEP-1960		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 4.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (PT LSD 3) 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY		DSU: 0.0008%							
						Recipient		Interest		Link : CNTR-C011865-7:WI		Encumbered		Interest	
						AB ENERGY		100.00000000		E+CORP		100.00000000			
Linked to : CNTR-C011865-7:NCI															
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000				
WI	BONAVISTA EN	21.04610000		Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES											
WI	RALLY CANRE	2.97370000		Link : CNTR-C011865-7:REC1						Link : CNTR-C011865-7:WI					
WI	ROBUS RESOUR	7.25940000		Recipient		Interest		Encumbered		Interest					
SP	ROBUS SP	67.72080000		IMP OIL 02		100.00000000		E+CORP		100.00000000					
Link : CNTR-C011865-7:WI															
DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	100.00000000													
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-7		R	ACTIVE	Y	NCI	25-NOV-1949	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Units															
Unit		Inc	Status	Links	Description						Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT						01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	99	Y	TRACT NO. 89B	0.00080000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018366	JOARCAM JOARCAM	FHPNG	PL 390	28-SEP-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M (LSD 9 AB, 10, 15, 16 AB) 23; SUBJECT TO JOSEPH LK AGREEMENT; PRODUCTION FROM 100/09-23-050-22W4M/00, 100/09-23-050-22W4M/00, 102/09-23-050-22W4M/00, 100/10-23-050-22W4M/00, 102/10-23-050-22W4M/00, 100/15-23-050-22W4M/00, 102/15-23-050-22W4M/00, 100/16-23-050-22W4M/00, 102/16-23-050-22W4M/00			31-DEC-9999	HBP	LR	N	CNR LIMITED	ALL	12.5%			100.00000000	
Description : LESSOR ROYALTY														
Recipient				Interest			Link : CNTR-C011865-15:WI			Interest				
PRAIRIESKY R				100.00000000			E+CORP			1.00000000				
							CNR			75.00000000				
									ROBUS SP			24.00000000		
Link : CNTR-C011865-15:WI						Linked to : CNTR-C011865-15:NCI								
DOI Type : WI (CURRENT)						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
						NCI	N	CNR	ALL	30%			100.00000000	
						Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES								
						Link : CNTR-C011865-15:REC1				Link : CNTR-C011865-15:WI				
			WI Owner	Interest		Recipient			Interest		Encumbered			Interest
WI	E+CORP			1.00000000										
WI	CNR			75.00000000										
SP	ROBUS SP			24.00000000		IMP OIL 02			100.00000000		E+CORP			1.00000000
											CNR			75.00000000
											ROBUS SP			24.00000000
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011865-15		G	ACTIVE	Y	NCI	25-NOV-1949	N	2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
<u>Unique Well Identifier</u>	<u>Inc</u>	<u>Spud Date</u>	<u>Rig Release</u>	<u>Zone</u>	<u>Status</u>		
100/09-23-050-22-W4/00	Y	17-NOV-1950	27-NOV-1950	VIKING	SUSPENDED		
100/10-23-050-22-W4/00	Y	22-OCT-1950	26-OCT-1950	VIKING	SUSPENDED		
100/15-23-050-22-W4/00	Y	05-JAN-1951	13-JAN-1951	VIKING	SUSPENDED		
100/16-23-050-22-W4/00	Y	09-DEC-1950	16-DEC-1950	VIKING	SUSPENDED		
102/09-23-050-22-W4/00	Y	21-JUL-1997	25-JUL-1997	VIKING	SUSPENDED		
102/10-23-050-22-W4/00	Y	01-JUL-2000	04-JUL-2000	VIKING	SUSPENDED		
102/15-23-050-22-W4/00	Y	27-JUN-2000	30-JUN-2000	VIKING	SUSPENDED		
102/16-23-050-22-W4/00	Y	10-JUL-1997	14-JUL-1997	VIKING	SUSPENDED		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018366	JOARCAM JOARCAM	FHPNG	PL 390	28-SEP-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M NE 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Description : LESSOR ROYALTY DSU: 0.1445%															
Recipient				Interest		Link : CNTR-C011865-7:WI Encumbered		Interest							
PRAIRIESKY R				100.00000000		E+CORP		100.00000000							
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)				Linked to : CNTR-C011865-7:NCI											
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000				
WI	BONAVISTA EN	21.04610000		Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES											
WI	RALLY CANRE	2.97370000		Link : CNTR-C011865-7:REC1											
WI	ROBUS RESOUR	7.25940000		Recipient		Interest		Link : CNTR-C011865-7:WI Encumbered		Interest					
SP	ROBUS SP	67.72080000		IMP OIL 02		100.00000000		E+CORP		100.00000000					
Link : CNTR-C011865-7:WI DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	100.00000000													
Contracts							Agreements								
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-7		R	ACTIVE	Y	NCI	25-NOV-1949	N	2401		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/09-23-050-22-W4/00		G	17-NOV-1950	27-NOV-1950	VIKING	SUSPENDED					
100/10-23-050-22-W4/00		G	22-OCT-1950	26-OCT-1950	VIKING	SUSPENDED					
100/15-23-050-22-W4/00		G	05-JAN-1951	13-JAN-1951	VIKING	SUSPENDED					
100/16-23-050-22-W4/00		G	09-DEC-1950	16-DEC-1950	VIKING	SUSPENDED					
102/09-23-050-22-W4/00		G	21-JUL-1997	25-JUL-1997	VIKING	SUSPENDED					
102/10-23-050-22-W4/00		G	01-JUL-2000	04-JUL-2000	VIKING	SUSPENDED					
102/15-23-050-22-W4/00		G	27-JUN-2000	30-JUN-2000	VIKING	SUSPENDED					
102/16-23-050-22-W4/00		Y	10-JUL-1997	14-JUL-1997	VIKING	SUSPENDED					
Units											
Unit	Inc	Status	Links	Description					Effective Date	Operator	
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT					01-MAR-1993	E+CORP	
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		98	G	TRACT NO. 89A	0.14450000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018365	JOARCAM JOARCAM	FHPNG	PL 378	10-AUG-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : CNR LIMITED		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M NW 23; SUBJECT TO JOSEPH LK AGREEMENT; PRODUCTION FROM 100/11-23-50-22W4M/00, 100/12-23-50-22W4M/00, 100/13-23-50-22W4M/00, 100/14-23-50-22W4M/00			31-DEC-9999	HBP	LR	N	CNR LIMITED	ALL	12.5%			100.00000000		
Description : LESSOR ROYALTY															
Recipient				Interest			Link : CNTR-C011865-15:WI			Encumbered			Interest		
PRAIRIESKY R				100.00000000			E+CORP						1.00000000		
Link : CNTR-C011865-15:WI															
DOI Type : WI (CURRENT)															
	WI Owner			Interest											
WI	E+CORP			1.00000000			Linked to : CNTR-C011865-15:NCI								
WI	CNR			75.00000000			Royalty Type								
SP	ROBUS SP			24.00000000			Conv								
							CNR		ALL		30%				
Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES															
Link : CNTR-C011865-15:REC1															
Recipient			Interest			Link : CNTR-C011865-15:WI			Encumbered						
IMP OIL 02			100.00000000			E+CORP			1.00000000						
						CNR			75.00000000						
						ROBUS SP			24.00000000						
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011865-15		G	ACTIVE	Y	NCI	25-NOV-1949	N		2401						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/11-23-050-22-W4/00		Y	02-AUG-1950	10-AUG-1950	VIKING	SUSPENDED									
100/12-23-050-22-W4/00		Y	25-SEP-1950	02-OCT-1950	VIKING	ABANDONED									
100/13-23-050-22-W4/00		Y	13-AUG-1950	18-AUG-1950	VIKING	ABANDONED									
100/14-23-050-22-W4/00		Y	21-AUG-1950	27-AUG-1950	VIKING	ABANDONED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018365	JOARCAM JOARCAM	FHPNG	PL 378	10-AUG-1960		PRAIRIESKY ROYALTY LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 64.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M NW 23; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	12.5%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)				Description : LESSOR ROYALTY DSU: 0.1445%		Recipient		Interest	Link : CNTR-C011865-7:WI Encumbered		Interest				
				PRAIRIESKY R		100.00000000		E+CORP		100.00000000					
				Linked to : CNTR-C011865-7:NCI											
	WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	E+CORP	1.00000000				NCI	N	E+CORP	ALL	30%			100.00000000		
WI	BONAVISTA EN	21.04610000				Description : DEDUCTIONS: DEVELOPMENT & OPERATING CHARGES									
WI	RALLY CANRE	2.97370000				Link : CNTR-C011865-7:REC1				Link : CNTR-C011865-7:WI					
WI	ROBUS RESOUR	7.25940000				Recipient		Interest		Encumbered		Interest			
SP	ROBUS SP	67.72080000				IMP OIL 02		100.00000000		E+CORP		100.00000000			
Link : CNTR-C011865-7:WI DOI Type : WI															
	WI Owner	Interest													
WI	E+CORP	100.00000000													
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-7		R	ACTIVE	Y	NCI	25-NOV-1949	N	2401		FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									
Wells															
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status									
100/11-23-050-22-W4/00		Y	02-AUG-1950	10-AUG-1950	VIKING	SUSPENDED									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Units										
Unit	Inc	Status	Links	Description			Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993	E+CORP		
Tracts										
Tract	Unit	Status	Unit Description			Operator	Tract	Inc	Property Name	Allocation Factor
UN000129		ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT			E+CORP	98	G	TRACT NO. 89A	0.14450000

WI Owner : ALL

Imcwschd
version A1.4

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Surface Leases									
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date			
S011958-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	15-JUL-2035			
S011963-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	06-DEC-2035			
S012240-1	Y	ACTIVE	Y	FHSURFACEL SE	HUTCHINGS J+M	09-JAN-2037			
S012242-1	Y	ACTIVE	Y	FHSURFACEL SE	HUTCHINGS J+M	09-JAN-2037			
S012243-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	15-OCT-2036			
S012244-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	15-OCT-2036			
S014807-1	Y	ACTIVE	Y	FHSURFACEL SE	HUTCHINSON D+L	14-AUG-2027			
S021511-1	Y	ACTIVE	Y	PL PROJECT	PL PROJECT	21-MAY-2103			
S021512-1	Y	ACTIVE	Y	FHEASEMEN T	HUTCHINSON LAUREEN	07-JUN-2103			
S021513-1	Y	ACTIVE	Y	FHEASEMEN T	HUTCHINGS J+M	01-JUN-2103			
S021514-1	Y	ACTIVE	Y	FHEASEMEN T	1986154 AB	31-MAY-2103			
S037014-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	01-SEP-2039			
S037031-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	01-SEP-2039			
S037032-1	Y	ACTIVE	Y	FHSURFACEL SE	MALOVANYI OL	01-SEP-2039			
Wells									
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status				
100/03-24-050-22-W4/00	Y	05-OCT-2004	10-OCT-2004	VIKING	SUSPENDED				
100/03-24-050-22-W4/02	Y	05-OCT-2004	10-OCT-2004	VIKING	PUMPING				
100/06-24-050-22-W4/00	Y	23-SEP-2002	28-SEP-2002	VIKING	FLOWING				
102/05-24-050-22-W4/00	Y	05-FEB-1997	10-FEB-1997	VIKING	PUMPING				
102/12-24-050-22-W4/00	Y	01-SEP-1985	06-SEP-1985	VIKING	PUMPING				
102/13-24-050-22-W4/00	Y	08-JAN-1997	13-JAN-1997	VIKING	PUMPING				

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Facilities

Facility	Inc	Status	Links	Description	Effective Date	Operator
FC001859	Y	NO AGREEMENT	N	JOARCAM 3-12-50-22W4 SATELLITE	12-JUN-2002	E+CORP

Land Schedule													
WI Owner : ALL													
File Number		Split Prospect / Description			Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest			
M018330		JOARCAM JOARCAM			CRPNG	42841	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000			
Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N	Mineral Interest :		PSU % :	Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	
1	050-22-W4M 24; PNG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	15	CSS	N	E+CORP	ALL			100.00000000	
Link : CNTR-C015876-15:WI DOI Type : WI (CURRENT)						Description : CSS		Link : CNTR-C015876-15:WI					
						Recipient		Interest	Encumbered	Interest			
						AB ENERGY		100.00000000	E+CORP	1.00000000			
									ROBUS SP	99.00000000			
WI	E+CORP			1.00000000		Linked to : CNTR-C014751-25:NONCONGOR							
SP	ROBUS SP			99.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %	
						NONCONGOR	N	E+CORP	ALL	3%		100.00000000	
						Link : CNTR-C014751-25:REC1			Link : CNTR-C014751-25:WI				
						Recipient		Interest	Encumbered	Interest			
						PRAIRIESKY R		100.00000000	E+CORP	1.00000000			
									ROBUS SP	99.00000000			
Contracts													
Contract - Split		Inc	Contract Status Links		Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011857-1		*	HISTORICAL	N	ACQ	01-JUL-1993	N		A				
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993							
C014751-2		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C014751-25		R	ACTIVE	Y	ORR	24-FEB-2004	N						
C015876-15		G	ACTIVE	Y	E+100	01-OCT-2007	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018330	JOARCAM JOARCAM	CRPNG	42841	28-JUN-1986		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 256.0000				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-22-W4M 24; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000			
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : CSS - TOTAL SPLIT TRACT FACTOR: 0.7871%		Link : CNTR-C015876-15:WI								
						Recipient		Interest		Encumbered		Interest				
						AB ENERGY		100.00000000		E+CORP		1.00000000				
										ROBUS SP		99.00000000				
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-15:WI DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		1.00000000										
SP				ROBUS SP		99.00000000										
Contracts						Agreements										
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011858-1		*	HISTORICAL	N	ACQ	01-JUL-1993				FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-15		Y	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Surface Leases											
Lease - Split	Inc	Lease Status	Links	Document Type	Document Number	Expiry Date					
S011963-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	06-DEC-2035					
S012242-1	Y	ACTIVE	Y	FHSURFACEL SE	HUTCHINGS J+M	09-JAN-2037					
S012243-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	15-OCT-2036					
S012244-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	15-OCT-2036					
S037014-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	01-SEP-2039					
S037031-1	Y	ACTIVE	Y	FHSURFACEL SE	ARUL INC.	01-SEP-2039					
S037032-1	Y	ACTIVE	Y	FHSURFACEL SE	MALOVANYI OL	01-SEP-2039					
Wells											
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status					
100/06-24-050-22-W4/00		Y	23-SEP-2002	28-SEP-2002	VIKING	FLOWING					
102/05-24-050-22-W4/00		Y	05-FEB-1997	10-FEB-1997	VIKING	PUMPING					
102/12-24-050-22-W4/00		Y	01-SEP-1985	06-SEP-1985	VIKING	PUMPING					
102/13-24-050-22-W4/00		Y	08-JAN-1997	13-JAN-1997	VIKING	PUMPING					
Units											
Unit	Inc	Status	Links	Description			Effective Date		Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT			01-MAR-1993		E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		96	Y	TRACT NO. 88	0.78710000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018306	JOARCAM JOARCAM	CRPNG	0492020296	20-FEB-1997		DEPARTMENT OF ENERGY	100.00000000

Split : 2		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 8.0400				
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
1	050-22-W4M PT SE 25; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	15	CSS	N	E+CORP	ALL				100.00000000			
						Description :		CSS -TOTAL SPLIT TRACT FACTOR: 0.0188%								
						Recipient		Interest		Link : CNTR-C015876-16:WI Encumbered		Interest				
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						AB ENERGY		100.00000000		E+CORP		100.00000000				
				WI Owner		Interest										
WI				E+CORP		1.00000000										
WI				BONAVISTA EN		21.04610000										
WI				RALLY CANRE		2.97370000										
WI				ROBUS RESOUR		7.25940000										
SP				ROBUS SP		67.72080000										
Link : CNTR-C015876-16:WI DOI Type : WI																
				WI Owner		Interest										
WI				E+CORP		100.00000000										
Contracts																
Agreements																
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number		Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A		FS000982		Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011885-1		*	HISTORICAL	N	ACQ	20-DEC-1996	N	A		FS000993		Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C015876-16		G	ACTIVE	Y	E+100	01-OCT-2007	N									
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011										
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016										
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019										
Units																
Unit		Inc	Status	Links	Description								Effective Date		Operator	
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT								01-MAR-1993		E+CORP	
Tracts																
Tract		Unit Status		Unit Description				Operator		Tract	Inc	Property Name			Allocation Factor	
UN000129		ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT				E+CORP		107	Y	TRACT NO. 94A			0.01880000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M (LSD 1, 7,8,11,13,14) 26; SUBJECT TO JOSEPH LK AGREEMENT PETROLEUM FROM SURFACE TO BASE OF VIKING. EXCLUDING: PETROLEUM IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000	
Description : LESSOR ROYALTY				Recipient		Interest		Link : CNTR-C011890-1:WI		Encumbered		Interest		
CANPAR HOLDI				62.61000000		E+CORP		1.00000000						
PRAIRIESKY R				37.39000000		ROBUS SP		99.00000000						
Link : CNTR-C011890-1:WI				DOI Type : WI (CURRENT)				Linked to : CNTR-C011890-1:NONCONGOR						
	WI Owner	Interest		Royalty Type		Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	E+CORP	1.00000000		NONCONGOR		N	E+CORP	OIL	1/23.87 (7.5-15%)			50.00000000		
SP	ROBUS SP	99.00000000		Description : DEDUCTIONS: TRANSPORTATION, GATHERING, PROCESSING AS ALLOWED BY GOVERNMENT AGENCY										
Link : CNTR-C011890-1:REC1				Recipient		Interest		Link : CNTR-C011890-1:WI		Encumbered		Interest		
				PRAIRIESKY R		100.00000000		E+CORP		1.00000000				
								ROBUS SP		99.00000000				
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N	A						
C011876-4		Y	ACTIVE	N	JOA	30-JUN-1941	Y	60	XV					
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N							
C011890-1		R	ACTIVE	Y	FO	19-MAR-1997	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
C016721-1		Y	ACTIVE	N	TRUST	16-AUG-1997	N							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012247-1		Y	ACTIVE	Y	FHSURFACEL SE	GREGOR PEARL	13-MAY-2022							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Wells							
Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status		
100/01-26-050-22-W4/00	Y	11-AUG-1997	16-AUG-1997	VIKING	PUMPING		
100/07-26-050-22-W4/00	Y	02-SEP-1997	08-SEP-1997	VIKING	PUMPING		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 13		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M (LSD 1, 7, 8, 11, 13, 14) 26; NG FROM SURFACE TO BASE OF VIKING EXCLUDING: NG IN VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000	
Link : CNTR-C011876-1:WI DOI Type : WI (CURRENT)				Description : LESSOR ROYALTY			Recipients		Interest	Link : CNTR-C011876-1:WI Encumbered		Interest		
				CANPAR HOLDI			62.61000000		E+CORP		1.00000000			
				PRAIRIESKY R			37.39000000		BONAVISTA		50.00000000			
									ROBUS SP		49.00000000			
WI	WI Owner			Interest										
WI	E+CORP			1.00000000		Linked to : CNTR-C011876-1:NONCONGOR								
WI	BONAVISTA			50.00000000										
SP	ROBUS SP			49.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
						NONCONGOR	N	E+CORP	ALL	2.5%			50.00000000	
						Description : AGREEMENT SILENT ON DEDUCTIONS								
						Link : CNTR-C011876-1:REC1			Recipients		Interest	Link : CNTR-C011876-1:P01 Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000	
											ROBUS SP		99.00000000	
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011876-1		G	ACTIVE	Y	JOA	30-JUN-1941	Y	60	XV					
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								
Surface Leases														
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date							
S012245-1		Y	TERMINATED	Y	FHSURFACEL SE	REDLICH JAME	18-OCT-2021							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 9		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 1,7,8,11,13,14) 26; NE 26; PETROLEUM IN BARONS SAND			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000
Link : CNTR-C011890-1:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011890-1:WI Encumbered		Interest
						CANPAR HOLDI			62.61000000		E+CORP		1.00000000
						PRAIRIESKY R			37.39000000		ROBUS SP		99.00000000
WI Owner E+CORP Interest 1.00000000 ROBUS SP 99.00000000						Linked to : CNTR-C011890-1:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	OIL	1/23.87 (7.5-15%)			50.00000000
						Description : DEDUCTIONS: TRANSPORTATION, GATHERING, PROCESSING AS ALLOWED BY GOVERNMENT AGENCY							
						Link : CNTR-C011890-1:REC1						Link : CNTR-C011890-1:WI	
						Recipient			Interest		Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
										ROBUS SP		99.00000000	
						Linked to : CNTR-C014751-25:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1						Link : CNTR-C014751-25:WI	
						Recipient			Interest		Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
										ROBUS SP		99.00000000	

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Contracts

Contract - Split	Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N		A
C011876-4	Y	ACTIVE	N	JOA	30-JUN-1941	Y	60	XV
C011878-1	*	HISTORICAL	N	ACQ	01-SEP-1994	N		
C011890-1	G	ACTIVE	Y	FO	19-MAR-1997	N		
C014751-2	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N		
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011			
C016721-1	Y	ACTIVE	N	TRUST	16-AUG-1997	N		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 95.7000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 1, 7, 8, 11, 13, 14) 26; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)					Description : LESSOR ROYALTY DSU: 0.5314%		Link : CNTR-C011876-6:WI								
					Recipient		Interest	Encumbered		Interest					
					BONAVISTA EN		37.39000000	E+CORP		1.00000000					
					CANPAR HOLDI		62.61000000	BONAVISTA EN		50.00000000					
	WI Owner			Interest					ROBUS SP		49.00000000				
WI	E+CORP			1.00000000					Linked to : CNTR-C011876-6:NONCONGOR						
WI	BONAVISTA EN			21.04610000					Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details	Unit	Production %
WI	RALLY CANRE			2.97370000					NONCONGOR	N	E+CORP	ALL	2.5%		50.00000000
WI	ROBUS RESOUR			7.25940000					Description : AGREEMENT SILENT ON DEDUCTIONS						
SP	ROBUS SP			67.72080000					Link : CNTR-C011876-6:REC1		Link : CNTR-C011876-6:P01				
						Recipient		Interest		Encumbered		Interest			
						BONAVISTA EN		100.00000000		E+CORP		1.00000000			
										ROBUS SP		99.00000000			
	WI Owner			Interest											
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			50.00000000											
SP	ROBUS SP			49.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011876-6		R	ACTIVE	Y	JOA	30-JUN-1941	Y	60	XV	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Wells

Unique Well Identifier	Inc	Spud Date	Rig Release	Zone	Status
100/01-26-050-22-W4/00	Y	11-AUG-1997	16-AUG-1997	VIKING	PUMPING
100/07-26-050-22-W4/00	Y	02-SEP-1997	08-SEP-1997	VIKING	PUMPING

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	104	G	TRACT NO. 92A	0.53140000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 1, 8, 11, 13, 14) 26; PNG FROM BASE OF VIKING TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000
Link : CNTR-C011876-1:WI DOI Type : WI (CURRENT)						Description : LESSOR ROYALTY							
						Recipient		Interest		Link : CNTR-C011876-1:WI Encumbered		Interest	
						CANPAR HOLDI		62.61000000		E+CORP		1.00000000	
						PRAIRIESKY R		37.39000000		BONAVISTA		50.00000000	
WI	WI Owner			Interest						ROBUS SP		49.00000000	
WI	E+CORP			1.00000000									
WI	BONAVISTA			50.00000000		Linked to : CNTR-C011876-1:NONCONGOR							
SP	ROBUS SP			49.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	2.5%			50.00000000
						Description : AGREEMENT SILENT ON DEDUCTIONS							
						Link : CNTR-C011876-1:REC1							
						Recipient		Interest		Link : CNTR-C011876-1:P01 Encumbered		Interest	
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000	
										ROBUS SP		99.00000000	
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011876-1		G	ACTIVE	Y	JOA	30-JUN-1941	Y	60	XV				
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Surface Leases													
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date						
S012245-1		Y	TERMINATED	Y	FHSURFACEL SE	REDLICH JAME	18-OCT-2021						

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021288	JOARCAM JOARCAM	FHSUBLEASE	MAB 1431	31-OCT-1960		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 5		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 2-5, 12) 26; 102/02-26-050-22W4M/00 AND 102/03-26-050-22W4M/00 WELLBORE ONLY			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	10%			100.00000000
Link : CNTR-C014527-2:WI DOI Type : WI (CURRENT)						Recipient	Interest		Link : CNTR-C014527-2:WI Encumbered		Interest		
						BONAVISTA EN	37.39000000		E+CORP		1.00000000		
						CANPAR HOLDI	62.61000000		ROBUS SP		99.00000000		
	WI Owner	Interest				Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
SP	E+CORP	1.00000000				NONCONGOR	N						
	ROBUS SP	99.00000000				Link : CNTR-C014527-2:REC1			Link : CNTR-C014527-2:WI Encumbered		Interest		
						Recipient	Interest		E+CORP		1.00000000		
						BONAVISTA EN	100.00000000		ROBUS SP		99.00000000		
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014527-1		G	ACTIVE	Y	FO	24-OCT-1950	N						
C014527-2		G	ACTIVE	Y	FO	24-OCT-1950	N						
C014530-2		Y	TERMINATED	N	TRUST	25-APR-2003	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Wells													
Unique Well Identifier		Inc	Spud Date	Rig Release	Zone	Status							
102/02-26-050-22-W4/00		Y	26-JUL-1997	31-JUL-1997	VIKING	SUSPENDED							
102/03-26-050-22-W4/00		Y	01-AUG-1997	07-AUG-1997	VIKING	SUSPENDED							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021288	JOARCAM JOARCAM	FHSUBLEASE	MAB 1431	31-OCT-1960		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 4		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : p		Mineral Interest :		PSU % :		Gross Hectares : 80.8750	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 2-5, 12) 26; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	10%			100.00000000
				Recipient			Interest	Link : CNTR-C014527-3:WI Encumbered		Interest			
				BONAVISTA EN		37.39000000		E+CORP		100.00000000			
				CANPAR HOLDI		62.61000000							
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)													
	WI Owner		Interest										
WI	E+CORP		1.00000000										
WI	BONAVISTA EN		21.04610000										
WI	RALLY CANRE		2.97370000										
WI	ROBUS RESOUR		7.25940000										
SP	ROBUS SP		67.72080000										
Link : CNTR-C014527-3:WI DOI Type : WI													
	WI Owner		Interest										
	E+CORP		100.00000000										
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014527-3		R	ACTIVE	Y	FO	24-OCT-1950	N						
C014530-2		Y	TERMINATED	N	TRUST	25-APR-2003	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Units													
Unit		Inc	Status	Links	Description				Effective Date		Operator		
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993		E+CORP		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	103	G	TRACT NO. 92	0.06660000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M021288	JOARCAM JOARCAM	FHSUBLEASE	MAB 1431	31-OCT-1960		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 16.1750	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M (LSD 6) 26; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	NATURAL GAS	10%			100.00000000
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)				Recipient		Interest		Link : CNTR-C014526-1:WI Encumbered		Interest			
				BONAVISTA EN		37.39000000		E+CORP		100.00000000			
				CANPAR HOLDI		62.61000000							
				Linked to : CNTR-C014526-1:NONCONGOR									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	E+CORP	1.00000000		NONCONGOR	N	E+CORP	ALL	2.5%			100.00000000		
WI	BONAVISTA EN	21.04610000		Description : CLAUSE 6(D)		Link : CNTR-C014526-1:REC1		Link : CNTR-C014526-1:WI Encumbered		Interest			
WI	RALLY CANRE	2.97370000		Recipient		Interest		Link : CNTR-C014526-1:WI Encumbered		Interest			
WI	ROBUS RESOUR	7.25940000		BONAVISTA EN		100.00000000		E+CORP		100.00000000			
SP	ROBUS SP	67.72080000		Linked to : CNTR-C014526-1:NONCONGOR									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
	E+CORP	100.00000000		NONCONGOR	N	E+CORP	OIL	1/15.8907 (3-20%)			100.00000000		
				Description : CLAUSE 6(A)		Link : CNTR-C014526-1:REC2		Link : CNTR-C014526-1:WI Encumbered		Interest			
				IMP OIL 02		100.00000000		E+CORP		100.00000000			
Contracts													
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N						
C014526-1		R	ACTIVE	Y	FO	25-AUG-1953	N						
C014530-2		Y	TERMINATED	N	TRUST	25-APR-2003	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							
Units													
Unit		Inc	Status	Links	Description				Effective Date	Operator			
UN000129		G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP			

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	103	G	TRACT NO. 92	0.06660000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 11		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000		
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
1	050-22-W4M (LSD 7) 26; PETROLEUM FROM BASE OF VIKING TO BASEMENT Link : CNTR-C011876-1:WI DOI Type : WI (CURRENT)			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000	
Description : LESSOR ROYALTY				Recipient		Interest		Link : CNTR-C011876-1:WI		Encumbered		Interest		
CANPAR HOLDI						62.61000000		E+CORP				1.00000000		
PRAIRIESKY R						37.39000000		BONAVISTA				50.00000000		
								ROBUS SP				49.00000000		
WI				WI Owner		Interest								
WI				E+CORP		1.00000000								
WI				BONAVISTA		50.00000000								
SP	ROBUS SP		49.00000000											
						Linked to :	CNTR-C011876-1:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %	
						NONCONGOR	N	E+CORP	ALL	2.5%			50.00000000	
						Description : AGREEMENT SILENT ON DEDUCTIONS								
						Link : CNTR-C011876-1:REC1				Link : CNTR-C011876-1:P01				
						Recipient		Interest		Encumbered		Interest		
						PRAIRIESKY R		100.00000000		E+CORP		1.00000000		
										ROBUS SP		99.00000000		
Contracts														
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.					
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A					
C011876-1		G	ACTIVE	Y	JOA	30-JUN-1941	Y	60	XV					
C011876-5		Y	ACTIVE	N	JOA	30-JUN-1941	Y	60	XV					
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N							
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011								
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 12		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M (LSD 7) 26; NG FROM BASE OF VIKING TO BASEMENT			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000		
Description : LESSOR ROYALTY															
Recipient						Interest		Link : CNTR-C011876-1:WI		Encumbered		Interest			
CANPAR HOLDI						62.61000000		E+CORP		1.00000000					
PRAIRIESKY R			37.39000000		BONAVISTA		50.00000000								
ROBUS SP					49.00000000										
Link : CNTR-C011876-1:WI															
DOI Type : WI (CURRENT)															
		WI Owner	Interest												
WI	E+CORP		1.00000000												
WI	BONAVISTA		50.00000000												
SP	ROBUS SP		49.00000000												
						Linked to :	CNTR-C011876-1:NONCONGOR								
		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %						
		NONCONGOR	N	E+CORP	ALL	2.5%			50.00000000						
						Description : AGREEMENT SILENT ON DEDUCTIONS									
						Link : CNTR-C011876-1:REC1									
		Recipient			Interest		Link : CNTR-C011876-1:P01		Encumbered		Interest				
		PRAIRIESKY R			100.00000000		E+CORP		1.00000000						
							ROBUS SP		99.00000000						
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011876-1		G	ACTIVE	Y	JOA	30-JUN-1941	Y	60	XV						
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
Surface Leases															
Lease - Split		Inc	Lease Status	Links	Document Type	Document Number	Expiry Date								
S012245-1		Y	TERMINATED	Y	FHSURFACEL SE	REDLICH JAME	18-OCT-2021								

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 6		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M NE 26; PNG FROM SURFACE TO BASEMENT. EXCLUDING: PET FROM SURFACE TO BASE OF VIKING; NG FROM TOP TO BASE OF BARONS SAND, VIKING MAIN			31-DEC-9999	HBP	LR	N		ALL	10%			100.00000000		
Recipient						Interest		Link : CNTR-C011876-1:WI		Encumbered		Interest			
CANPAR HOLDI						62.61000000		E+CORP				1.00000000			
PRAIRIESKY R						37.39000000		BONAVISTA				50.00000000			
Link : CNTR-C011876-1:WI															
DOI Type : WI (CURRENT)															
	WI Owner		Interest		Linked to : CNTR-C011876-1:NONCONGOR										
WI	E+CORP		1.00000000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %			
WI	BONAVISTA		50.00000000		NONCONGOR	N	E+CORP	ALL	2.5%			50.00000000			
SP	ROBUS SP		49.00000000		Description : AGREEMENT SILENT ON DEDUCTIONS										
Link : CNTR-C011876-1:REC1										Link : CNTR-C011876-1:P01					
Recipient						Interest		Encumbered		Interest					
PRAIRIESKY R						100.00000000		E+CORP				1.00000000			
								ROBUS SP				99.00000000			
Contracts															
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.						
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A						
C011876-1		G	ACTIVE	Y	JOA	30-JUN-1941	Y	60	XV						
C011876-2		G	ACTIVE	N	JOA	30-JUN-1941	Y	60	XV						
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 7		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 63.8000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M NE 26; PET FROM SURFACE TO BASE OF VIKING. EXCLUDING: PET FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N		ALL	10%			100.00000000
Link : CNTR-C011890-1:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011890-1:WI Encumbered		Interest
						CANPAR HOLDI			62.61000000		E+CORP		1.00000000
						PRAIRIESKY R			37.39000000		ROBUS SP		99.00000000
						Linked to : CNTR-C011890-1:NONCONGOR							
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	E+CORP	1.00000000		NONCONGOR	N	E+CORP	OIL	1/23.87 (7.5-15%)			50.00000000		
SP	ROBUS SP	99.00000000		Description : DEDUCTIONS: TRANSPORTATION, GATHERING, PROCESSING AS ALLOWED BY GOVERNMENT AGENCY									
						Link : CNTR-C011890-1:REC1					Link : CNTR-C011890-1:WI Encumbered		Interest
						Recipient			Interest		E+CORP		1.00000000
						PRAIRIESKY R			100.00000000		ROBUS SP		99.00000000
						Contracts							
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.				
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A				
C011876-4		Y	ACTIVE	N	JOA	30-JUN-1941	Y	60	XV				
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N						
C011890-1		R	ACTIVE	Y	FO	19-MAR-1997	N						
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011							
C016721-1		Y	ACTIVE	N	TRUST	16-AUG-1997	N						
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016							

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 10		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : N		Mineral Interest :		PSU % :		Gross Hectares : 0.0000	
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
1	050-22-W4M NE 26; NG FROM TOP TO BASE OF BARONS SAND			31-DEC-9999	HBP	LR	N		ALL	10%			100.00000000
Link : CNTR-C011876-1:WI DOI Type : WI (CURRENT)						Recipient			Interest		Link : CNTR-C011876-1:WI Encumbered		Interest
						CANPAR HOLDI			62.61000000		E+CORP		1.00000000
						PRAIRIESKY R			37.39000000		BONAVISTA		50.00000000
											ROBUS SP		49.00000000
	WI Owner	Interest											
WI	E+CORP	1.00000000		Linked to : CNTR-C011876-1:NONCONGOR									
WI	BONAVISTA	50.00000000		Royalty Type									
SP	ROBUS SP	49.00000000		Conv									
						NONCONGOR	N	E+CORP	ALL	2.5%			50.00000000
						Description : AGREEMENT SILENT ON DEDUCTIONS							
						Link : CNTR-C011876-1:REC1			Link : CNTR-C011876-1:P01				
						Recipient			Interest		Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000
						Linked to : CNTR-C014751-25:NONCONGOR							
						Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %
						NONCONGOR	N	E+CORP	ALL	3%			100.00000000
						Link : CNTR-C014751-25:REC1			Link : CNTR-C014751-25:WI				
						Recipient			Interest		Encumbered		Interest
						PRAIRIESKY R			100.00000000		E+CORP		1.00000000
											ROBUS SP		99.00000000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
Contracts							
<u>Contract - Split</u>	<u>Inc</u>	<u>Contract Status</u>	<u>Links</u>	<u>Contract Type</u>	<u>Contract Date</u>	<u>ROFR</u>	<u>Days Clause No.</u>
C010918-1	*	HISTORICAL	N	ACQ	21-DEC-2000	N	A
C011876-1	G	ACTIVE	Y	JOA	30-JUN-1941	Y	60 XV
C011876-2	Y	ACTIVE	Y	JOA	30-JUN-1941	Y	60 XV
C011878-1	*	HISTORICAL	N	ACQ	01-SEP-1994	N	
C014751-7	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C014751-25	R	ACTIVE	Y	ORR	24-FEB-2004	N	
C016635-1	Y	HISTORICAL	N	ASSET CONT	01-JAN-2011		
PS00689-1	Y	HISTORICAL	N	P+S	09-DEC-2016		

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018377	JOARCAM JOARCAM	FHSUBLEASE	162	25-MAR-1963		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	100.00000000

Split : 8		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 0.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M NE 26; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	10%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)					Description : LESSOR ROYALTY DSU: 0.3764%		Link : CNTR-C011876-6:WI								
					Recipient		Interest	Encumbered		Interest					
					BONAVISTA EN		37.39000000	E+CORP		1.00000000					
					CANPAR HOLDI		62.61000000	BONAVISTA EN		50.00000000					
	WI Owner	Interest				ROBUS SP		49.00000000							
WI	E+CORP			1.00000000		Linked to : CNTR-C011876-6:NONCONGOR									
WI	BONAVISTA EN			21.04610000											
WI	RALLY CANRE			2.97370000		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
WI	ROBUS RESOUR			7.25940000		NONCONGOR	N	E+CORP	ALL	2.5%			50.00000000		
SP	ROBUS SP			67.72080000		Description : AGREEMENT SILENT ON DEDUCTIONS									
Link : CNTR-C011876-6:WI DOI Type : WI						Link : CNTR-C011876-6:REC1		Link : CNTR-C011876-6:P01							
						Recipient		Interest	Encumbered		Interest				
						BONAVISTA EN		100.00000000	E+CORP		1.00000000				
									ROBUS SP		99.00000000				
	WI Owner	Interest													
WI	E+CORP			1.00000000											
WI	BONAVISTA EN			50.00000000											
SP	ROBUS SP			49.00000000											
Contracts										Agreements					
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011876-2		Y	ACTIVE	N	JOA	30-JUN-1941	Y	60	XV	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C011876-6		R	ACTIVE	Y	JOA	30-JUN-1941	Y	60	XV						
C011878-1		*	HISTORICAL	N	ACQ	01-SEP-1994	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
-------------	------------------------------	----------	-------------	-------------	--------------	--------	------------------

Units

Unit	Inc	Status	Links	Description	Effective Date	Operator
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT	01-MAR-1993	E+CORP
UNIT	G	ACTIVE/EX	N	UNIT WELLS: LEASE RENTAL FLAG		LAND CONVERS

Tracts

Tract	Unit Status	Unit Description	Operator	Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX	JOARCAM VIKING GAS CAP UNIT	E+CORP	105	G	TRACT NO. 93	0.37640000

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description	Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest
M018373	JOARCAM JOARCAM	FHPNG	WESTERN MINERALS	31-DEC-2000		CANADIAN NATURAL RESOURCES BY IT'S MANAGING PARTNER	100.00000000

Split : 3		Split Status : ACTIVE		Split Operator : E+CORP		Prod/Non Prod : P		Mineral Interest :		PSU % :		Gross Hectares : 192.0000			
Parcel	Land Description / Rights			Extension Date	Reason	Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %		
1	050-22-W4M S 27; NE 27; U129 JOARCAM VIKING GAS CAP UNIT NG FROM TOP TO BASE OF VIKING MAIN			31-DEC-9999	HBP	LR	N	E+CORP	ALL	9%			100.00000000		
Link : UNIT-UN000129-0:UNITWI DOI Type : UNITWI (CURRENT)						Description : LESSOR ROYALTY DSU: 0.0153%				Link : CNTR-C011865-7:WI					
						Recipient		Interest	Encumbered		Interest				
						CNR LIMITED		100.00000000		E+CORP			100.00000000		
						Linked to : CNTR-C011865-8:NCI									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	1.00000000		NCI	N	E+CORP	ALL	30%			100.00000000				
WI	BONAVISTA EN	21.04610000		Description : DEDUCTION: DEVELOPMENT & OPERATING CHARGES WHICH INCLUDE THE 12.5% ORR TO IMPERIAL											
WI	RALLY CANRE	2.97370000		Link : CNTR-C011865-8:REC1											
WI	ROBUS RESOUR	7.25940000													
SP	ROBUS SP	67.72080000		Recipient		Interest		Link : CNTR-C011865-8:WI		Encumbered	Interest				
						IMP OIL 02		100.00000000		E+CORP			100.00000000		
Link : CNTR-C011865-7:WI DOI Type : WI						Linked to : CNTR-C011865-8:NCI									
	WI Owner	Interest		Royalty Type	Conv	Royalty Payor	Product Type	Royalty Details		Unit	Production %				
WI	E+CORP	100.00000000		NCI	N	E+CORP	ALL	12.5%			100.00000000				
Link : CNTR-C011865-8:REC1						Description : AGREEMENT - SILENT ON DEDUCTIONS				Link : CNTR-C011865-8:WI					
						Recipient		Interest		Encumbered		Interest			
						IMP OIL 02		100.00000000		E+CORP			100.00000000		
Contracts						Agreements									
Contract - Split		Inc	Contract Status	Links	Contract Type	Contract Date	ROFR	Days	Clause No.	Agreement Number	Inc	Status	Type	Processor	Producer
C010918-1		*	HISTORICAL	N	ACQ	21-DEC-2000	N		A	FS000982	Y	TERMINATED	GAS PROC	ENERMARK	ENERMARK
C011865-8		R	ACTIVE	Y	NCI	25-NOV-1949	N		2401	FS000993	Y	TERMINATED	GAS PROC	ENERMARK	STORM ENE LT
C014351-1		Y	HISTORICAL	N	ACQ	25-NOV-2003	N								
C014530-1		Y	TERMINATED	N	TRUST	25-APR-2003	N								
C016635-1		Y	HISTORICAL	N	ASSET CONT	01-JAN-2011									
PS00689-1		Y	HISTORICAL	N	P+S	09-DEC-2016									
PS00718-1		Y	HISTORICAL	N	P+S	25-JUL-2019									

Land Schedule

WI Owner : ALL

File Number	Split Prospect / Description				Doc Type	Document No	Expiry Date	Continued To	Lessor	Mineral Interest	
Units											
Unit	Inc	Status	Links	Description				Effective Date	Operator		
UN000129	G	ACTIVE/EX	Y	JOARCAM VIKING GAS CAP UNIT				01-MAR-1993	E+CORP		
Tracts											
Tract	Unit Status		Unit Description			Operator		Tract	Inc	Property Name	Allocation Factor
UN000129	ACTIVE/EX		JOARCAM VIKING GAS CAP UNIT			E+CORP		102	G	TRACT NO. 91	0.01530000

End of Report

Area	Surf Loc	Lic / Permit#	FormPool/UWI/AP12	(ENERPLUS) ENERPLUS RESPONSIBILITY	(ENERPLUS) ROBUS RESPONSIBILITY	(ENERPLUS) INITIAL LTR	INFO	Sum of Asset Value SEPT 2019	Sum of LLR Liability SEPT 2019	Sum of UPDATED ST NEW LLR# SEPT
02J62 JOARCAM UNIT 3 F	05-23-049-21W4	F11105	5-23-49-21	N	Y**	N	GAS PLANT (subject to sharing agreement but not a legal interest with Robus)	\$	-	\$ 219,581.00 \$ 219,581.00
02J62 JOARCAM UNIT 3 F	06-29-049-21W4	F11108	6-29-49-21	N	Y**	N	GAS PLANT	\$	-	\$ 525,234.00 \$ 525,234.00
02J62 JOARCAM UNIT 3 F		F49353	6-29-49-21	N	Y**	N	BATTERY	\$	-	\$ 442,500.00 \$ 442,500.00
02J62 JOARCAM UNIT 3 F	11-31-049-21W4	F22620	11-31-49-21	N	Y**	N	SATELLITE	\$	-	\$ 88,500.00 \$ 88,500.00
02J62 JOARCAM UNIT 3 F		F25005	11-31-49-21	N	Y**	N	COMPRESSOR STATION	\$	-	\$ 221,250.00 \$ 221,250.00
02J63 JOARCAM VGC	03-03-050-21W4	00108918	100/03-03-050-21W4/00	N	Y	N	ABD	\$	-	\$ 40,550.00 \$ 27,250.00
02J63 JOARCAM VGC	03-15-049-21W4	00107776	100/03-15-049-21W4/00	N	Y	N	REC - this has been downhole abandoned	\$	-	\$ 27,250.00 \$ 27,250.00
02J63 JOARCAM VGC	04-23-049-21W4	00100036	100/04-23-049-21W4/00	N	Y	N	INJECTOR	\$	-	\$ 74,661.00 \$ 74,661.00
02J63 JOARCAM VGC	06-05-050-21W4	00093456	100/06-05-050-21W4/00	N	Y	N	ABD	\$	-	\$ 74,661.00 \$ 27,250.00
02J63 JOARCAM VGC	06-27-049-21W4	00101731	100/06-27-049-21W4/00	N	Y	N	REC (subject to sharing agreement but not a legal interest with Robus)	\$	-	\$ 27,250.00 \$ 27,250.00
02J63 JOARCAM VGC	11-13-050-22W4	F26795	11-13-50-22	N	Y**	N	BATTERY AER LLR OVERLAPPING ISSUE	\$	-	\$ - \$ -
02J63 JOARCAM VGC	11-28-049-21W4	00098291	100/11-28-049-21W4/00	N	Y	N	ABD	\$	-	\$ 74,661.00 \$ 27,250.00
02J64 JO LAKE	02-01-050-22W4	00013340	100/07-01-050-22W4/00	N	N	Y	PAD UPDATE	\$	162,291.61	\$ 123,993.00 \$ 99,468.00
02J64 JO LAKE		00013341	100/02-01-050-22W4/00	N	N	Y	ABN - this has been downhole abandoned	\$	-	\$ 123,993.00 \$ 27,250.00
02J64 JO LAKE		00268003	103/08-01-050-22W4/00	N	N	Y	PAD UPDATE	\$	404,092.55	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		00268004	102/08-01-050-22W4/00	N	N	Y	PAD UPDATE	\$	574.47	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE	02-24-050-22W4	00273792	100/06-24-050-22W4/00	N	N	Y	ACTIVE	\$	103,061.08	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE		00315200	100/03-24-050-22W4/00	N	N	Y	PAD UPDATE	\$	-	\$ 90,319.00 \$ 65,794.00
02J64 JO LAKE		00315201	100/14-13-050-22W4/00	N	N	Y	PAD UPDATE	\$	200,604.21	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		F42016	2-24-50-22	N	N	Y	SATELLITE	\$	-	\$ 88,500.00 \$ 88,500.00
02J64 JO LAKE	02-26-050-22W4	00205401	100/07-26-050-22W4/00	N	Y	N	ACTIVE	\$	411,151.00	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE	03-01-050-22W4	00013511	100/06-01-050-22W4/00	N	N	Y	ACTIVE	\$	-	\$ 123,993.00 \$ 123,993.00
02J64 JO LAKE		00013584	100/03-01-050-22W4/00	N	N	Y	PAD UPDATE	\$	95,397.10	\$ 123,993.00 \$ 99,468.00
02J64 JO LAKE		F11572	3-1-50-22	N	N	Y	SATELLITE	\$	-	\$ 88,500.00 \$ 88,500.00
02J64 JO LAKE	03-12-050-22W4	00007159	100/03-12-050-22W4/00	N	Y	N	ABD	\$	-	\$ 86,838.00 \$ 27,250.00
02J64 JO LAKE		F11576	3-12-50-22	N	Y	N	SATELLITE	\$	-	\$ 88,500.00 \$ 88,500.00
02J64 JO LAKE	03-12-050-22W4A	00106382	100/10-01-050-22W4/00	N	Y	N	ABD	\$	-	\$ 123,993.00 \$ 27,250.00
02J64 JO LAKE		00106383	100/16-01-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 123,993.00 \$ 2,725.00
02J64 JO LAKE		00106384	100/09-01-050-22W4/00	N	Y	N	PAD UPDATE	\$	117,144.95	\$ 123,993.00 \$ 99,468.00
02J64 JO LAKE	03-12-050-22W4B	00016207	100/14-01-050-22W4/00	N	Y	N	ABD	\$	-	\$ 123,993.00 \$ 27,250.00
02J64 JO LAKE		00016208	100/15-01-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 123,993.00 \$ 2,725.00
02J64 JO LAKE		00267245	102/14-01-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 77,705.00 \$ 2,725.00
02J64 JO LAKE		00267246	103/16-01-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 77,705.00 \$ 2,725.00
02J64 JO LAKE		00267247	104/16-01-050-22W4/00	N	N	Y	PAD UPDATE	\$	-	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE	04-12-050-22W4	00006190	100/04-12-050-22W4/00	N	Y	N	ABD	\$	-	\$ 123,993.00 \$ 27,250.00
02J64 JO LAKE		00016206	100/13-01-050-22W4/00	N	Y	N	PAD UPDATE/INJECTOR	\$	-	\$ 68,611.00 \$ 44,086.00
02J64 JO LAKE	04-24-050-22W4	00196983	102/16-14-050-22W4/00	N	Y*	N	(blank)	\$	-	\$ 45,726.00 \$ 45,726.00
02J64 JO LAKE		00241140	102/04-24-050-22W4/00	N	Y*	N	(blank)	\$	-	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE		00257962	103/05-24-050-22W4/00	N	Y*	N	(blank)	\$	-	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE	05-12-050-22W4	00005303	100/05-12-050-22W4/00	N	N	Y	INJECTOR	\$	-	\$ 114,899.00 \$ 114,899.00
02J64 JO LAKE	05-24-050-22W4	00196685	102/05-24-050-22W4/00	N	Y	N	ACTIVE	\$	44,760.06	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE	06-12-050-22W4	00007416	100/02-12-050-22W4/00	N	Y	N	ABD	\$	-	\$ 92,014.00 \$ 27,250.00
02J64 JO LAKE		00116461	100/01-12-050-22W4/00	N	Y	N	ABD	\$	-	\$ 77,705.00 \$ 27,250.00
02J64 JO LAKE		00262079	102/02-12-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 77,705.00 \$ 2,725.00
02J64 JO LAKE	06-12-050-22W4A	00006826	100/07-12-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 92,014.00 \$ 2,725.00
02J64 JO LAKE		00110739	100/08-12-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 77,705.00 \$ 2,725.00
02J64 JO LAKE		00262080	102/01-12-050-22W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 77,705.00 \$ 2,725.00
02J64 JO LAKE	06-12-050-22W4C	00005953	100/06-12-050-22W4/00	N	Y	N	ABD	\$	-	\$ 92,014.00 \$ 27,250.00
02J64 JO LAKE	07-14-050-22W4	NonOP	(blank)	N	N	Y*	GAS PLANT (CNRL interest. They took the mineral interests and charging Robus which they shouldn't be) Battery (CNRL interest. They took the mineral interests and charging Robus which they shouldn't be)	\$	-	\$ - \$ -
02J64 JO LAKE	08-14-050-22W4	NonOP	(blank)	N	N	Y*		\$	-	\$ - \$ -
02J64 JO LAKE	11-07-050-21W4	00116347	100/04-07-050-21W4/00	N	Y	N	PAD UPDATE	\$	137,837.25	\$ 247,014.00 \$ 222,489.00
02J64 JO LAKE		00116348	100/02-07-050-21W4/00	N	Y	N	ABD	\$	-	\$ 68,611.00 \$ 27,250.00
02J64 JO LAKE		00119458	100/06-07-050-21W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 215,035.00 \$ 2,725.00
02J64 JO LAKE		00119459	100/03-07-050-21W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 40,550.00 \$ 2,725.00
02J64 JO LAKE		00119460	100/05-07-050-21W4/00	N	Y	N	PAD UPDATE	\$	-	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		00208073	100/13-06-050-21W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 40,550.00 \$ 2,725.00
02J64 JO LAKE		00214170	102/03-07-050-21W4/00	N	Y	N	PAD UPDATE/ABD	\$	-	\$ 27,250.00 \$ 2,725.00
02J64 JO LAKE		F28315	11-07-50-21	N	Y	N	SATELLITE	\$	-	\$ 88,500.00 \$ 88,500.00
02J64 JO LAKE	11-13-050-22W4	00215702	102/11-13-050-22W4/00	N	N	Y	ABD	\$	-	\$ 68,611.00 \$ 27,250.00
02J64 JO LAKE		00260632	103/11-13-050-22W4/00	N	Y	N	ACTIVE	\$	272,843.90	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE	12-07-050-21W4	00116346	100/12-07-050-21W4/00	N	N	Y	ACTIVE	\$	58,661.75	\$ 247,014.00 \$ 247,014.00
02J64 JO LAKE		00194223	100/09-12-050-22W4/00	N	N	Y	PAD UPDATE/ABD (ROBUS REPAIR)	\$	-	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		00194226	100/16-12-050-22W4/00	N	N	Y	PAD UPDATE/ABD (ROBUS REPAIR)	\$	-	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		00214165	102/04-07-050-21W4/00	N	Y	N	PAD UPDATE	\$	244,852.52	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		00235394	102/08-12-050-22W4/00	N	N	Y	PAD UPDATE/ABD (ROBUS REPAIR)	\$	-	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		00235395	102/09-12-050-22W4/00	N	N	Y	PAD UPDATE	\$	126,191.53	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE		F26123	12-7-50-22	N	Y**	N	SATELLITE ABD/REC	\$	-	\$ 88,500.00 \$ -
02J64 JO LAKE	12-07-050-21W4A	00203432	100/13-07-050-21W4/00	N	N	Y	ACTIVE	\$	73,128.20	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE	12-13-050-22W4	00261036	102/12-13-050-22W4/00	N	N	Y	ACTIVE	\$	95,911.44	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE	12-24-050-22W4	00117105	102/12-24-050-22W4/00	N	N	Y	ACTIVE	\$	507,112.81	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE		F48126	12-24-50-22	N	N	Y	SATELLITE	\$	-	\$ 88,500.00 \$ 88,500.00
02J64 JO LAKE	13-13-050-22W4	00260955	102/13-13-050-22W4/00	N	N	Y	ACTIVE	\$	13,233.83	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE		00260956	103/13-13-050-22W4/00	N	N	Y	PAD UPDATE	\$	231,018.21	\$ 77,705.00 \$ 53,180.00
02J64 JO LAKE	13-24-050-22W4	00193795	102/13-24-050-22W4/00	N	N	Y	ACTIVE	\$	91,836.13	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE	13-31-049-21W4A	00266187	102/09-01-050-22W4/00	N	N	Y	ACTIVE	\$	7,182.94	\$ 77,705.00 \$ 77,705.00
02J64 JO LAKE		00266188	102/10-01-050-22W4/00	N	N	Y	PAD UPDATE/ABD	\$	-	\$ 77,705.00 \$ 2,725.00
02J64 JO LAKE	15-12-050-22W4	00003616	100/15-12-050-22W4/00	N	N	Y	ACTIVE	\$	173,757.65	\$ 123,993.00 \$ 123,993.00

02J64 JO LAKE		F26748	15-12-50-22w4	N	Y**	N	SATELLITE ABD/REC	\$	-	\$	88,500.00	\$	-
02J64 JO LAKE	15-36/02-01-049-22W4	00018495	100/01-01-050-22W4/00	N	N	Y	PAD UPDATE/ABD	\$	-	\$	123,993.00	\$	2,725.00
02J64 JO LAKE		00018668	100/08-01-050-22W4/00	N	N	Y	ACTIVE	\$	94,067.98	\$	123,993.00	\$	123,993.00
02J64 JO LAKE	16-23-050-22W4	00201785	100/01-26-050-22W4/00	N	N	Y	ACTIVE	\$	242,928.84	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	01-22-047-20W4	00355912	100/01-22-047-20W4/00	N	N	Y	ACTIVE	\$	30,893.07	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH		00374478	100/16-15-047-20W4/00	N	N	Y	ACTIVE	\$	166,128.33	\$	247,014.00	\$	247,014.00
02J66 JOARCAM SOUTH	01-27-047-20W4	00339853	100/01-27-047-20W4/00	N	N	Y	ACTIVE	\$	36,829.30	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	01-33-047-20W4	00316989	100/01-33-047-20W4/00	N	N	Y	ACTIVE	\$	35,737.77	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	01-34-047-20W4	00346633	100/01-34-047-20W4/00	N	N	Y	ACTIVE	\$	45,661.66	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	02-09-048-20W4	00375283	100/02-09-048-20W4/00	N	N	Y	ACTIVE	\$	63,782.07	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	02-22-047-20W4	00373592	100/02-22-047-20W4/00	N	N	Y	ACTIVE	\$	61,942.90	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	02-23-047-20W4	00373143	100/02-23-047-20W4/00	N	N	Y	ACTIVE	\$	26,669.80	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	02-27-047-20W4	00329883	100/02-27-047-20W4/00	N	N	Y	ACTIVE	\$	27,578.44	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	02-34-047-20W4	00330223	100/02-34-047-20W4/00	N	N	Y	ACTIVE	\$	59,710.87	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	03-03-048-20W4	00336983	100/03-03-048-20W4/00	N	N	Y	ACTIVE	\$	110,741.29	\$	97,881.00	\$	97,881.00
02J66 JOARCAM SOUTH	03-09-048-20W4	00346646	100/03-09-048-20W4/00	N	N	Y	ACTIVE	\$	64,705.42	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	03-23-047-20W4	00358416	100/03-23-047-20W4/00	N	N	Y	ACTIVE	\$	60,587.13	\$	253,064.00	\$	253,064.00
02J66 JOARCAM SOUTH		F41551	3-23-47-20w4	N	N	Y	SATELLITE	\$	-	\$	88,500.00	\$	88,500.00
02J66 JOARCAM SOUTH	03-27-047-20W4	00353348	100/03-27-047-20W4/00	N	N	Y	ACTIVE	\$	17,404.24	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	03-34-047-20W4	00329881	100/03-34-047-20W4/00	N	N	Y	ACTIVE	\$	176,595.35	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	04-03-048-20W4	00346664	100/04-03-048-20W4/00	N	N	Y	ACTIVE	\$	47,905.24	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	04-23-047-20W4	00374978	100/04-23-047-20W4/00	N	N	Y	ACTIVE	\$	63,459.06	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH		00415108	100/13-14-047-20W4/00	N	N	Y	ACTIVE	\$	65,557.74	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	04-27-047-20W4	00297269	100/04-27-047-20W4/00	N	N	Y	FIXING	\$	-	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	04-34-047-20W4	00316991	100/04-34-047-20W4/00	N	N	Y	ACTIVE	\$	18,014.38	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH		F34044	4-23-47-20w4	N	N	Y	BATTERY	\$	-	\$	-	\$	-
02J66 JOARCAM SOUTH	05-23-047-20W4	00338945	100/05-23-047-20W4/00	N	N	Y	FIXING	\$	-	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	05-26-047-20W4	00375454	100/05-26-047-20W4/00	N	N	Y	ABD Q1 2019 SCVF	\$	-	\$	209,859.00	\$	27,250.00
02J66 JOARCAM SOUTH	05-27-047-20W4	00353339	100/05-27-047-20W4/00	N	N	Y	ACTIVE	\$	43,580.92	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	05-34-047-20W4	00311200	100/05-34-047-20W4/00	N	N	Y	ABD DEADLEG	\$	-	\$	253,064.00	\$	27,250.00
02J66 JOARCAM SOUTH	06-22-047-20W4	00356366	100/06-22-047-20W4/00	N	N	Y	ACTIVE	\$	59,717.92	\$	267,190.00	\$	267,190.00
02J66 JOARCAM SOUTH	06-23-047-20W4	00373149	100/06-23-047-20W4/00	N	N	Y	ACTIVE	\$	44,919.31	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	06-27-047-20W4	00361004	100/06-27-047-20W4/02	N	N	Y	INJECTOR	\$	-	\$	68,611.00	\$	68,611.00
02J66 JOARCAM SOUTH	06-34-047-20W4	00286850	1RE/06-34-047-20W4/00	N	N	Y	ACTIVE	\$	55,606.47	\$	74,661.00	\$	74,661.00
02J66 JOARCAM SOUTH		00330295	100/11-34-047-20W4/00	N	N	Y	INJECTOR	\$	-	\$	68,611.00	\$	68,611.00
02J66 JOARCAM SOUTH	07-22-047-20W4	00373576	100/07-22-047-20W4/00	N	N	Y	ACTIVE	\$	185,849.97	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH		00373577	100/08-22-047-20W4/00	N	N	Y	PAD UPDATE/INJECTOR	\$	-	\$	68,611.00	\$	44,086.00
02J66 JOARCAM SOUTH	07-27-047-20W4	00328230	100/07-27-047-20W4/00	N	N	Y	ACTIVE	\$	40,468.87	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	07-33-047-20W4	00312273	102/07-33-047-20W4/00	N	N	Y	INJECTOR	\$	-	\$	74,661.00	\$	74,661.00
02J66 JOARCAM SOUTH	07-34-047-20W4	00329874	100/07-34-047-20W4/00	N	N	Y	FIXING	\$	-	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	08-27-047-20W4	00329878	100/08-27-047-20W4/00	N	N	Y	ACTIVE	\$	37,857.29	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	09-22-047-20W4	00349005	100/09-22-047-20W4/00	N	N	Y	ABD	\$	-	\$	46,812.00	\$	27,250.00
02J66 JOARCAM SOUTH		00359986	102/09-22-047-20W4/00	N	N	Y	PAD UPDATE	\$	10,654.02	\$	77,705.00	\$	53,180.00
02J66 JOARCAM SOUTH	09-27-047-20W4	00353347	100/09-27-047-20W4/00	N	N	Y	ACTIVE	\$	48,525.58	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	09-28-047-20W4	00309354	100/09-28-047-20W4/00	N	N	Y	ACTIVE	\$	34,606.03	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	10-22-047-20W4	00356356	100/10-22-047-20W4/00	N	N	Y	ACTIVE	\$	48,183.09	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	10-27-047-20W4	00333672	1RE/10-27-047-20W4/00	N	N	Y	ACTIVE	\$	58,979.38	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	11-22-047-20W4	00355922	100/11-22-047-20W4/00	N	N	Y	ACTIVE	\$	62,226.53	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	11-27-047-20W4	00348376	100/11-27-047-20W4/00	N	N	Y	ACTIVE	\$	30,711.28	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	12-12-047-20W4	00375263	100/12-12-047-20W4/00	N	N	Y	ACTIVE	\$	32,885.41	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	12-23-047-20W4	00357054	100/12-23-047-20W4/00	N	N	Y	ACTIVE	\$	187,543.55	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	12-34-047-20W4	00330482	100/12-34-047-20W4/00	N	N	Y	ABD DEADLEG 2019 DHA	\$	-	\$	40,550.00	\$	27,250.00
02J66 JOARCAM SOUTH	13-22-047-20W4	00322336	100/13-22-047-20W4/00	N	N	Y	ACTIVE	\$	40,601.21	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	13-23-047-20W4	00340177	100/13-23-047-20W4/00	N	N	Y	ACTIVE	\$	9,577.68	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	13-23-47-20w4	F35944	13-23-47-20w4	N	N	Y	SATELLITE	\$	-	\$	88,500.00	\$	88,500.00
02J66 JOARCAM SOUTH	13-26-047-20W4	00375278	100/13-26-047-20W4/00	N	N	Y	ABD Q1 2019 SCVF	\$	-	\$	40,550.00	\$	27,250.00
02J66 JOARCAM SOUTH	13-27-047-20W4	00322243	100/13-27-047-20W4/00	N	N	Y	ACTIVE	\$	108,656.66	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	13-34-047-20W4	00331252	100/13-34-047-20W4/00	N	N	Y	ACTIVE	\$	76,811.44	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH		00331253	100/14-34-047-20W4/00	N	N	Y	PAD UPDATE	\$	132,073.27	\$	77,705.00	\$	53,180.00
02J66 JOARCAM SOUTH	14-22-047-20W4	00346637	100/14-22-047-20W4/00	N	N	Y	INJECTOR	\$	-	\$	243,970.00	\$	243,970.00
02J66 JOARCAM SOUTH	14-27-047-20W4	00348379	100/14-27-047-20W4/00	N	N	Y	ACTIVE	\$	64,856.40	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	15-14-047-20W4	00375154	100/15-14-047-20W4/00	N	N	Y	ACTIVE	\$	104,885.81	\$	247,014.00	\$	247,014.00
02J66 JOARCAM SOUTH		00414996	100/11-14-047-20W4/00	N	N	Y	ACTIVE	\$	98,395.80	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH		00414997	100/14-14-047-20W4/00	N	N	Y	PAD UPDATE	\$	125,429.01	\$	77,705.00	\$	53,180.00
02J66 JOARCAM SOUTH	15-22-047-20W4	00333372	100/15-22-047-20W4/00	N	N	Y	ACTIVE	\$	55,822.39	\$	97,881.00	\$	97,881.00
02J66 JOARCAM SOUTH	15-24-047-20W4	00375260	100/15-24-047-20W4/00	N	N	Y	REMOVE	\$	-	\$	46,812.00	\$	46,812.00
02J66 JOARCAM SOUTH	15-27-047-20W4	00323886	100/15-27-047-20W4/00	N	N	Y	ACTIVE	\$	114,760.41	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	15-34-047-20W4	00356316	100/15-34-047-20W4/00	N	N	Y	ACTIVE	\$	115,429.24	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	16-04-048-20W4	00356396	100/16-04-048-20W4/00	N	N	Y	ACTIVE	\$	120,228.51	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	16-22-047-20W4	00346623	100/16-22-047-20W4/00	N	N	Y	ACTIVE	\$	42,110.14	\$	83,755.00	\$	83,755.00
02J66 JOARCAM SOUTH	16-27-047-20W4	00353346	100/16-27-047-20W4/00	N	N	Y	ACTIVE	\$	111,152.62	\$	77,705.00	\$	77,705.00
02J66 JOARCAM SOUTH	16-28-047-20W4	00311205	100/16-28-047-20W4/00	N	N	Y	ACTIVE	\$	-	\$	77,705.00	\$	77,705.00
02J67 JOARCAM NU GAS	04-08-050-20W4	00173060	1RE/04-08-050-20W4/00	N	N	Y	(blank)	\$	-	\$	68,611.00	\$	68,611.00
02J67 JOARCAM NU GAS	05-16-050-21W4	00087517	100/05-16-050-21W4/00	N	N	Y	ACTIVE	\$	287,074.66	\$	68,611.00	\$	68,611.00
02J67 JOARCAM NU GAS	07-11-050-20W4	00203288	100/10-11-050-20W4/00	N	N	Y	ACTIVE	\$	682,695.92	\$	68,611.00	\$	68,611.00
02J67 JOARCAM NU GAS	07-22-050-20W4	00298023	100/07-22-050-20W4/02	N	Y*	N	(blank)	\$	-	\$	68,611.00	\$	68,611.00
02J67 JOARCAM NU GAS	08-19-049-21W4	00220344	100/08-19-049-21W4/00	N	N	Y	ACTIVE	\$	162,723.30	\$	68,611.00	\$	68,611.00
02J67 JOARCAM NU GAS	10-09-049-21W4	00219338	103/10-09-049-21W4/00	N	N	Y	PAD UPDATE	\$	76,125.60	\$	68,611.00	\$	44,086.00
02J67 JOARCAM NU GAS	11-10-049-21W4	00111566	100/11-10-049-21W4/00	N	N	Y	ACTIVE	\$	317,138.47	\$	248,260.00	\$	248,260.00
02J67 JOARCAM NU GAS	12-14-050-20W4	00269048	100/12-14-050-20W4/00	N	N	Y	ACTIVE	\$	90,191.45	\$	68,611.00	\$	68,611.00
02J67 JOARCAM NU GAS	13-03-049-21W4	00202373	102/13-03-049-21W4/00	N	N	Y	ACTIVE	\$	200,206.46	\$	68,611.00	\$	68,611.00
02J67 JOARCAM NU GAS	13-10-050-20W4	00203510	100/13-10-0										

02J68 JOARCAM NU OIL	04-32-049-21W4	00202465	100/03-32-049-21W4/00	N	N	Y	REC	\$	-	\$	27,250.00	\$	27,250.00
02J68 JOARCAM NU OIL		00242366	100/14-29-049-21W4/00	N	N	Y	PAD UPDATE	\$	-	\$	27,250.00	\$	2,725.00
02J68 JOARCAM NU OIL	4-32-49-21w4	F48080	(blank)	N	N	Y	SATELLITE	\$	-	\$	88,500.00	\$	88,500.00
02J68 JOARCAM NU OIL	04-32-049-21W4A	00244001	102/04-32-049-21W4/00	N	N	Y	ACTIVE	\$	108,104.24	\$	77,705.00	\$	77,705.00
02J68 JOARCAM NU OIL	06-32-049-21W4	00202469	102/06-32-049-21W4/00	N	N	Y	ACTIVE	\$	271,516.66	\$	77,705.00	\$	77,705.00
02J68 JOARCAM NU OIL	14-31-049-21W4	00260325	100/03-06-050-21W4/00	N	Y**	N	ACTIVE	\$	127,428.13	\$	77,705.00	\$	77,705.00
02J68 JOARCAM NU OIL		00260326	102/05-06-050-21W4/00	N	Y**	N	PAD UPDATE/ABD	\$	-	\$	247,014.00	\$	2,725.00
02J68 JOARCAM NU OIL	14-31-49-21w4	F26923	(blank)	N	Y**	N	SATELLITE	\$	-	\$	88,500.00	\$	88,500.00
								\$	10,091,848.07	\$	16,395,173.00		

Y*** Was suppose to go to Enerplus
Y** Facilities Enerplus needs

Not attached.

E+ Name	License/Permit Number	Seg #	Status	License Date (MM/DD/YYYY)	From Fac Code	From Location	To Fac Code	To Location	Project #
JOARCAM P/L SITE	4362	003	ABANDONED	11/16/2007	BLIND END	15-12-050-22W4	BLIND END	13-12-050-22W4	
JOARCAM P/L SITE	16247	007	ABANDONED	10/17/2007	BLIND END	13-03-049-21W4	BLIND END	11-04-049-21W4	
JOARCAM P/L SITE	16252	010	ABANDONED	10/17/2007	BLIND END	10-09-049-21W4	BLIND END	11-09-049-21W4	
JOARCAM P/L SITE	16252	013	OPERATING	10/23/1984	WELL	10-09-049-21W4	PIPELINE	10-09-049-21W4	
JOARCAM P/L SITE	16252	015	OPERATING	09/20/1996	PIPELINE	10-09-049-21W4	SATELLITE	11-09-049-21W4	
JOARCAM 06-29-049-21W4 FACILITY/SINGLE WELL SITE	16256	002	OPERATING	08/04/1994	WELL	06-29-049-21W4	SATELLITE	06-29-049-21W4	RIKDOC62278
JOARCAM P/L SITE	16257	010	DISCONTINUED	06/21/1996	BLIND END	13-31-049-21W4	BLIND END	11-31-049-21W4	
JOARCAM 11-31-049-21W4 SINGLE WELL SITE	16257	011	OPERATING	10/10/1986	WELL	11-31-049-21W4	SATELLITE	11-31-049-21W4	RIKDOC62278
JOARCAM 13-31-049-21W4 FACILITY/MULTI WELL SITE	16257	017	DISCONTINUED	09/22/2016	BLIND END	13-31-049-21W4	BLIND END	11-31-049-21W4	RIKDOC60713
JOARCAM P/L SITE	16257	018	OPERATING	06/07/2002	SATELLITE	14-31-049-21W4	SATELLITE	11-31-049-21W4	
JOARCAM 13-31-049-21W4 MULTI WELL SITE	16257	019	DISCONTINUED	10/31/2016	BLIND END	13-31-049-21W4	BLIND END	14-31-049-21W4	RIKDOC60838
JOARCAM P/L SITE	16257	020	OPERATING	09/13/2002	WELL	13-31-049-21W4	SATELLITE	14-31-049-21W4	
JOARCAM P/L SITE	16258	005	DISCONTINUED	02/28/2006	BLIND END	15-36-049-22W4	BLIND END	10-36-049-22W4	
JOARCAM P/L SITE	16259	002	ABANDONED	11/16/2007	BLIND END	04-12-050-22W4	BLIND END	05-12-050-22W4	
JOARCAM 02-01-050-22W4 MULTI WELL SITE	16293	001	DISCONTINUED	11/02/2017	BLIND END	01-01-050-22W4	BLIND END	03-01-050-22W4	RIKDOC61234
JOARCAM 02-01-050-22W4 MULTI WELL SITE	16293	002	OPERATING	05/17/1979	WELL	01-01-050-22W4	BATTERY	03-01-050-22W4	
JOARCAM 02-01-050-22W4 MULTI WELL SITE	16293	003	DISCONTINUED	05/17/1979	BLIND END	02-01-050-22W4	BLIND END	03-01-050-22W4	FAM1600024
JOARCAM 02-01-050-22W4 MULTI WELL SITE	16293	004	OPERATING	05/17/1979	WELL	02-01-050-22W4	BATTERY	03-01-050-22W4	RIKDOC62174
JOARCAM 02-01-050-22W4 MULTI WELL SITE	16293	011	OPERATING	02/06/2003	WELL	02-01-050-22W4	BATTERY	03-01-050-22W4	RIKDOC62103
JOARCAM P/L SITE	16293	012	OPERATING	02/06/2003	WELL	02-01-050-22W4	BATTERY	03-01-050-22W4	
JOARCAM P/L SITE	16293	013	OPERATING	11/30/1999	BATTERY	03-01-050-22W4	PIPELINE	10-36-049-22W4	
JOARCAM 04-12-050-22W4 MULTI WELL SITE	16609	003	DISCONTINUED	09/19/2016	BLIND END	04-12-050-22W4	BLIND END	03-12-050-22W4	RIKDOC60713
JOARCAM P/L SITE	16688	001	ABANDONED	11/16/2007	BLIND END	10-12-050-22W4	BLIND END	15-12-050-22W4	
JOARCAM P/L SITE	16688	003	OPERATING	07/25/1996	SATELLITE	15-12-050-22W4	SATELLITE	11-07-050-21W4	
JOARCAM P/L SITE	16688	004	OPERATING	07/25/1996	SATELLITE	15-12-050-22W4	SATELLITE	11-07-050-21W4	
JOARCAM 15-12-050-22W4 SINGLE WELL SITE	16688	005	DISCONTINUED	08/01/2002	BLIND END	15-12-050-22W4	BLIND END	15-12-050-22W4	FAM1600025
JOARCAM P/L SITE	17614	002	ABANDONED	09/15/1980	BLIND END	05-12-050-22W4	BLIND END	08-14-050-22W4	
JOARCAM P/L SITE	17614	003	ABANDONED	03/02/2010	BLIND END	08-14-050-22W4	BLIND END	08-14-050-22W4	
JOARCAM P/L SITE	17614	004	ABANDONED	10/23/1995	BLIND END	05-12-050-22W4	BLIND END	05-12-050-22W4	
JOARCAM P/L SITE	19981	001	ABANDONED	12/13/2007	BLIND END	03-01-050-22W4	BLIND END	08-14-050-22W4	
JOARCAM P/L SITE	19982	001	ABANDONED	01/28/2010	BLIND END	03-01-050-22W4	BLIND END	03-01-050-22W4	
JOARCAM P/L SITE	20542	010	OPERATING	07/04/2006	BATTERY	04-34-047-20W4	PIPELINE	05-25-047-20W4	
JOARCAM P/L SITE	20542	011	ABANDONED	07/29/2015	BLIND END	09-22-047-20W4	BLIND END	13-23-047-20W4	DOC59273
JOARCAM P/L SITE	20542	001	OPERATING	10/25/1984	PIPELINE	15-02-048-20W4	COMPRESSOR STATION	14-11-048-20W4	
JOARCAM P/L SITE	20542	003	OPERATING	10/25/1984	PIPELINE	04-01-048-20W4	PIPELINE	15-02-048-20W4	
JOARCAM P/L SITE	20542	004	OPERATING	10/25/1984	PIPELINE	15-25-047-20W4	PIPELINE	04-01-048-20W4	
JOARCAM P/L SITE	20542	006	DISCONTINUED	06/13/1996	BLIND END	10-25-047-20W4	BLIND END	07-25-047-20W4	
JOARCAM P/L SITE	20542	007	DISCONTINUED	06/13/1996	BLIND END	07-25-047-20W4	BLIND END	12-19-047-19W4	
JOARCAM P/L SITE	20542	008	OPERATING	11/09/2005	WELL	05-25-047-20W4	PIPELINE	15-25-047-20W4	
JOARCAM P/L SITE	20542	009	DISCONTINUED	11/30/1999	BLIND END	15-25-047-20W4	BLIND END	10-25-047-20W4	
JOARCAM 05-23-049-21W4 FACILITY SITE	25005	001	OPERATING	01/14/1991	GAS PROCESSING PLANT	05-23-049-21W4	PIPELINE	02-04-050-21W4	FAM1600017
JOARCAM P/L SITE	25005	003	OPERATING	01/14/1991	WELL	05-16-050-21W4	PIPELINE	06-17-050-21W4	53924
JOARCAM P/L SITE	25005	004	OPERATING	11/30/1999	PIPELINE	07-14-050-22W4	PIPELINE	11-13-050-22W4	
JOARCAM P/L SITE	25005	008	OPERATING	04/30/1997	WELL	04-22-050-20W4	PIPELINE	04-08-050-20W4	
JOARCAM P/L SITE	25005	009	OPERATING	09/28/1998	WELL	13-10-050-20W4	PIPELINE	13-15-050-20W4	
JOARCAM P/L SITE	25005	014	OPERATING	08/07/2001	WELL	07-11-050-20W4	PIPELINE	13-10-050-20W4	
JOARCAM P/L SITE	25005	015	OPERATING	11/30/1999	SATELLITE	11-07-050-21W4	PIPELINE	06-05-050-21W4	
JOARCAM P/L SITE	25005	016	OPERATING	11/30/1999	PIPELINE	06-32-049-21W4	COMPRESSOR STATION	06-29-049-21W4	
JOARCAM P/L SITE	25005	017	OPERATING	11/30/1999	PIPELINE	06-05-050-21W4	PIPELINE	06-32-049-21W4	
JOARCAM P/L SITE	25005	018	OPERATING	11/30/1999	PIPELINE	11-13-050-22W4	PIPELINE	10-13-050-22W4	
JOARCAM P/L SITE	25005	020	OPERATING	08/20/2002	PIPELINE	11-13-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	25005	021	OPERATING	08/20/2002	BATTERY	11-13-050-22W4	PIPELINE	11-07-050-21W4	
JOARCAM P/L SITE	25005	022	OPERATING	08/20/2002	PIPELINE	07-05-050-21W4	PIPELINE	06-05-050-21W4	
JOARCAM P/L SITE	25005	024	OPERATING	05/01/2003	WELL	12-14-050-20W4	PIPELINE	04-22-050-20W4	
JOARCAM P/L SITE	25005	023	OPERATING	11/30/1999	PIPELINE	02-04-050-21W4	PIPELINE	07-05-050-21W4	
JOARCAM P/L SITE	26348	002	OPERATING	12/03/1993	PIPELINE	14-18-049-21W4	PIPELINE	16-18-049-21W4	1300125

JOARCAM P/L SITE	26348 004	ABANDONED	02/28/2006	BLIND END	16-18-049-21W4	BLIND END	14-18-049-21W4	1200109
JOARCAM P/L SITE	26348 006	OPERATING	02/20/2004	WELL	08-19-049-21W4	PIPELINE	16-18-049-21W4	
JOARCAM P/L SITE	26348 007	OPERATING	12/06/2004	WELL	16-18-049-21W4	PIPELINE	16-18-049-21W4	
JOARCAM P/L SITE	26348 011	OPERATING	08/29/2012	PIPELINE	16-18-049-21W4	GAS PROCESSING PLANT	05-23-049-21W4	10024
JOARCAM 04-12-050-22W4 MULTI WELL SITE	29303 001	OPERATING	10/14/2016	PIPELINE	03-12-050-22W4	WELL	04-12-050-22W4	RIKDOC60898
JOARCAM P/L SITE	29303 002	ABANDONED	06/03/2009	BLIND END	04-12-050-22W4	BLIND END	15-02-050-22W4	
JOARCAM P/L SITE	29303 003	ABANDONED	06/03/2009	BLIND END	15-02-050-22W4	BLIND END	12-02-050-22W4	
JOARCAM P/L SITE	30148 001	ABANDONED	11/16/2007	BLIND END	12-24-050-22W4	BLIND END	07-23-050-22W4	
JOARCAM 13-24-050-22W4 SINGLE WELL SITE	30148 002	OPERATING	09/19/1997	WELL	13-24-050-22W4	SATELLITE	12-24-050-22W4	MOC62228
JOARCAM 05-24-050-22W4 SINGLE WELL SITE	30148 003	OPERATING	10/10/1997	WELL	05-24-050-22W4	SATELLITE	12-24-050-22W4	MOC61711
JOARCAM P/L SITE	30148 005	OPERATING	09/29/1998	WELL	02-26-050-22W4	SATELLITE	12-24-050-22W4	36063
JOARCAM P/L SITE	30148 006	OPERATING	09/29/1998	WELL	16-23-050-22W4	SATELLITE	12-24-050-24W4	
JOARCAM P/L SITE	31846 006	OPERATING	06/14/1999	PIPELINE	11-10-049-21W4	PIPELINE	12-10-049-21W4	
JOARCAM P/L SITE	31846 007	OPERATING	06/17/1999	WELL	10-09-049-21W4	PIPELINE	11-09-049-21W4	
JOARCAM P/L SITE	32097 001	OPERATING	04/15/1999	COMPRESSOR STATION	06-29-049-21W4	GAS PROCESSING PLANT	05-23-049-21W4	
JOARCAM P/L SITE	32097 002	OPERATING	11/30/1999	COMPRESSOR STATION	11-31-049-21W4	PIPELINE	04-31-049-21W4	
JOARCAM P/L SITE	32122 001	OPERATING	04/20/1999	SATELLITE	11-31-049-21W4	COMPRESSOR STATION	06-29-049-21W4	
JOARCAM P/L SITE	32122 006	OPERATING	04/20/1999	SATELLITE	12-07-050-21W4	PIPELINE	11-07-050-21W4	
JOARCAM P/L SITE	32122 007	OPERATING	04/20/1999	SATELLITE	12-07-050-21W4	SATELLITE	11-07-050-21W4	
JOARCAM P/L SITE	32190 001	OPERATING	05/13/1999	COMPRESSOR STATION	06-29-049-21W4	PIPELINE	13-20-049-21W4	
JOARCAM P/L SITE	32222 003	OPERATING	11/30/1999	WELL	04-32-049-21W4	SATELLITE	03-32-049-21W4	
JOARCAM P/L SITE	32222 006	OPERATING	08/20/2002	WELL	06-32-049-21W4	SATELLITE	03-32-049-21W4	
JOARCAM P/L SITE	32222 007	OPERATING	08/20/2002	BATTERY	11-13-050-22W4	PIPELINE	10-13-050-22W4	
JOARCAM P/L SITE	32222 008	OPERATING	08/20/2002	PIPELINE	07-05-050-21W4	PIPELINE	06-05-050-21W4	
JOARCAM P/L SITE	32222 009	OPERATING	08/20/2002	PIPELINE	06-05-050-21W4	PIPELINE	06-29-049-21W4	
JOARCAM P/L SITE	32222 011	OPERATING	08/20/2002	SATELLITE	12-24-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	32222 012	OPERATING	08/20/2002	SATELLITE	03-32-049-21W4	PIPELINE	06-29-049-21W4	
JOARCAM P/L SITE	32222 014	OPERATING	11/30/1999	PIPELINE	06-17-050-21W4	PIPELINE	07-05-050-21W4	48586
JOARCAM P/L SITE	38082 001	NOT CONSTRUCTED	01/14/2008	SATELLITE	12-24-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM 05-12-050-22W4 SINGLE WELL SITE	38082 004	OPERATING	10/14/2016	PIPELINE	05-12-050-22W4	WELL	05-12-050-22W4	RIKDOC60898
JOARCAM P/L SITE	38287 001	OPERATING	09/23/2002	WELL	12-13-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	38287 002	OPERATING	09/23/2002	WELL	12-13-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	38287 003	OPERATING	09/23/2002	WELL	13-13-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	38287 004	OPERATING	09/23/2002	WELL	13-13-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	38287 005	OPERATING	09/23/2002	WELL	11-13-050-22W4	PIPELINE	11-13-050-22W4	
JOARCAM P/L SITE	38287 006	OPERATING	09/23/2002	WELL	11-13-050-22W4	PIPELINE	11-13-050-22W4	
JOARCAM P/L SITE	38287 007	OPERATING	06/21/2005	WELL	02-24-050-22W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	42312 001	OPERATING	10/24/2008	COMPRESSOR STATION	13-11-048-20W4	PIPELINE	12-32-048-20W4	
JOARCAM P/L SITE	42312 003	ABANDONED	10/24/2008	BLIND END	11-06-049-20W4	BLIND END	12-32-048-20W4	
JOARCAM P/L SITE	45466 001	OPERATING	06/12/2006	WELL	02-27-047-20W4	BATTERY	04-34-047-20W4	
JOARCAM P/L SITE	45466 002	OPERATING	06/12/2006	WELL	15-27-047-20W4	BATTERY	04-34-047-20W4	
JOARCAM P/L SITE	45466 003	OPERATING	06/12/2006	WELL	02-34-047-20W4	PIPELINE	02-34-047-20W4	
JOARCAM P/L SITE	45466 004	OPERATING	06/12/2006	WELL	02-34-047-20W4	PIPELINE	02-34-047-20W4	
JOARCAM P/L SITE	45466 005	OPERATING	06/12/2006	WELL	10-27-047-20W4	PIPELINE	10-27-047-20W4	
JOARCAM P/L SITE	45466 006	OPERATING	06/12/2006	WELL	08-27-047-20W4	PIPELINE	07-27-047-20W4	
JOARCAM P/L SITE	45466 007	OPERATING	07/18/2006	WELL	15-22-047-20W4	PIPELINE	02-27-047-20W4	
JOARCAM P/L SITE	45466 008	OPERATING	03/07/2007	WELL	01-27-047-20W4	SATELLITE	13-23-047-20W4	
JOARCAM P/L SITE	45466 009	OPERATING	03/07/2007	BATTERY	13-23-047-20W4	PIPELINE	15-22-047-20W4	
JOARCAM 05-23-047-20W4 SINGLE WELL SITE	45466 010	OPERATING	05/18/2007	PIPELINE	05-23-047-20W4	SATELLITE	13-23-047-20W4	
JOARCAM P/L SITE	45466 010	OPERATING	05/18/2007	PIPELINE	05-23-047-20W4	SATELLITE	13-23-047-20W4	
JOARCAM 05-23-047-20W4 SINGLE WELL SITE	45466 011	OPERATING	05/18/2007	PIPELINE	05-23-047-20W4	SATELLITE	13-23-047-20W4	
JOARCAM P/L SITE	45466 011	OPERATING	05/18/2007	PIPELINE	05-23-047-20W4	SATELLITE	13-23-047-20W4	
JOARCAM 05-23-047-20W4 SINGLE WELL SITE	45466 012	DISCONTINUED	05/18/2007	BLIND END	05-23-047-20W4	BLIND END	13-23-047-20W4	RIKDOC61612
JOARCAM P/L SITE	45466 012	OPERATING	05/18/2007	PIPELINE	05-23-047-20W4	SATELLITE	13-23-047-20W4	
JOARCAM P/L SITE	45466 013	OPERATING	05/18/2007	PIPELINE	12-23-047-20W4	SATELLITE	13-23-047-20W4	
JOARCAM 09-22-047-20W4 SINGLE WELL SITE (SITE 2)	45466 014	OPERATING	09/22/2016	WELL	09-22-047-20W4	SATELLITE	13-23-047-20W4	MOC61676
JOARCAM P/L SITE	45466 015	OPERATING	05/18/2007	WELL	16-22-047-20W4	SATELLITE	13-23-047-20W4	

JOARCAM 16-27-047-20W4 SINGLE WELL SITE	45466 016	OPERATING	05/18/2007	WELL	16-27-047-20W4	PIPELINE	01-34-047-20W4	RIKDOC61963
JOARCAM 01-34-047-20W4 SINGLE WELL SITE	45466 017	OPERATING	05/18/2007	WELL	01-34-047-20W4	PIPELINE	02-34-047-20W4	RIKDOC61964
JOARCAM P/L SITE	45466 018	OPERATING	05/17/2007	WELL	16-27-047-20W4	PIPELINE	01-34-047-20W4	
JOARCAM P/L SITE	45466 019	OPERATING	05/17/2007	WELL	01-34-047-20W4	PIPELINE	02-34-047-20W4	
JOARCAM P/L SITE	45466 020	OPERATING	05/17/2007	WELL	09-27-047-20W4	PIPELINE	10-27-047-20W4	
JOARCAM P/L SITE	45466 021	OPERATING	08/31/2007	WELL	12-23-047-20W4	PIPELINE	12-23-047-20W4	
JOARCAM P/L SITE	45466 022	OPERATING	11/30/1999	PIPELINE	04-23-047-20W4	PIPELINE	05-23-047-20W4	
JOARCAM P/L SITE	45466 023	OPERATING	10/04/2007	WELL	03-23-047-20W4	PIPELINE	05-23-047-20W4	
JOARCAM P/L SITE	45466 024	OPERATING	02/28/2008	WELL	06-23-047-20W4	BATTERY	13-23-047-20W4	
JOARCAM 04-23-047-20W4 SINGLE WELL SITE (SITE 1)	45466 025	OPERATING	09/22/2016	PIPELINE	04-23-047-20W4	PIPELINE	01-22-047-20W4	MOC61677
JOARCAM 04-23-047-20W4 SINGLE WELL SITE (SITE 1)	45466 026	OPERATING	09/22/2016	WELL	04-23-047-20W4	PIPELINE	04-23-047-20W4	MOC61677
JOARCAM P/L SITE	45466 027	OPERATING	05/09/2008	PIPELINE	04-23-047-20W4	PIPELINE	04-23-047-20W4	
JOARCAM 02-23-047-20W4 SINGLE WELL SITE	45466 028	OPERATING	05/09/2008	WELL	02-23-047-20W4	PIPELINE	03-23-047-20W4	MOC61678
JOARCAM P/L SITE	45466 029	OPERATING	11/30/1999	PIPELINE	03-23-047-20W4	PIPELINE	04-23-047-20W4	
JOARCAM P/L SITE	45466 030	OPERATING	02/04/2011	WELL	15-14-047-20W4	SATELLITE	03-23-047-20W4	
JOARCAM P/L SITE	45466 031	OPERATING	02/04/2011	WELL	15-14-047-20W4	SATELLITE	03-23-047-20W4	
JOARCAM P/L SITE	45466 032	OPERATING	02/04/2011	WELL	15-14-047-20W4	SATELLITE	03-23-047-20W4	
JOARCAM 02-23-047-20W4 SINGLE WELL SITE	45466 033	OPERATING	02/04/2011	PIPELINE	03-23-047-20W4	SATELLITE	03-23-047-20W4	MOC61678
JOARCAM P/L SITE	45466 034	OPERATING	02/04/2011	SATELLITE	03-23-047-20W4	PIPELINE	03-23-047-20W4	
JOARCAM P/L SITE	45467 001	OPERATING	06/12/2006	WELL	09-28-047-20W4	BATTERY	04-34-047-20W4	
JOARCAM P/L SITE	45467 002	OPERATING	06/12/2006	WELL	09-28-047-20W4	BATTERY	04-34-047-20W4	
JOARCAM P/L SITE	45467 003	OPERATING	06/12/2006	WELL	01-33-047-20W4	PIPELINE	01-33-047-20W4	
JOARCAM P/L SITE	45467 004	OPERATING	06/12/2006	WELL	01-33-047-20W4	PIPELINE	01-33-047-20W4	
JOARCAM P/L SITE	45490 001	OPERATING	06/15/2006	WELL	03-03-048-20W4	BATTERY	04-34-047-20W4	
JOARCAM P/L SITE	45490 002	OPERATING	06/15/2006	WELL	12-34-047-20W4	BATTERY	04-34-047-20W4	
JOARCAM P/L SITE	45490 003	OPERATING	06/15/2006	WELL	07-34-047-20W4	PIPELINE	05-34-047-20W4	
JOARCAM P/L SITE	45490 004	OPERATING	06/15/2006	WELL	07-34-047-20W4	PIPELINE	05-34-047-20W4	
JOARCAM P/L SITE	45490 005	OPERATING	09/11/2006	WELL	13-34-047-20W4	PIPELINE	12-34-047-20W4	
JOARCAM P/L SITE	45490 006	OPERATING	05/18/2007	WELL	04-03-048-20W4	PIPELINE	03-03-048-20W4	
JOARCAM P/L SITE	45490 007	OPERATING	10/05/2007	WELL	15-34-047-20W4	PIPELINE	03-03-048-20W4	
JOARCAM P/L SITE	45507 001	OPERATING	06/19/2006	BATTERY	04-34-047-20W4	WELL	07-33-047-20W4	
JOARCAM P/L SITE	45507 002	OPERATING	07/13/2007	BATTERY	04-34-047-20W4	WELL	06-34-047-20W4	
JOARCAM P/L SITE	45507 003	OPERATING	07/13/2007	BATTERY	04-34-047-20W4	WELL	14-22-047-20W4	
JOARCAM P/L SITE	45507 004	OPERATING	04/02/2014	PIPELINE	05-27-047-20W4	WELL	06-27-047-20W4	1300237
JOARCAM P/L SITE	45507 005	OPERATING	04/11/2014	PIPELINE	14-22-047-20W4	WELL	07-22-047-20W4	1300237
JOARCAM P/L SITE	47765 001	OPERATING	05/18/2007	PIPELINE	13-22-047-20W4	BATTERY	04-34-047-20W4	
JOARCAM P/L SITE	47765 002	OPERATING	05/18/2007	WELL	14-22-047-20W4	PIPELINE	13-22-047-20W4	
JOARCAM P/L SITE	47765 003	OPERATING	05/18/2007	WELL	13-22-047-20W4	PIPELINE	13-22-047-20W4	
JOARCAM P/L SITE	47765 004	OPERATING	05/18/2007	WELL	04-27-047-20W4	PIPELINE	04-27-047-20W4	
JOARCAM P/L SITE	47765 005	OPERATING	05/18/2007	WELL	03-27-047-20W4	PIPELINE	04-27-047-20W4	
JOARCAM P/L SITE	47765 006	OPERATING	05/18/2007	WELL	05-27-047-20W4	PIPELINE	05-27-047-20W4	
JOARCAM P/L SITE	47765 007	OPERATING	05/18/2007	WELL	11-27-047-20W4	PIPELINE	12-27-047-20W4	
JOARCAM P/L SITE	47765 008	OPERATING	05/18/2007	WELL	13-27-047-20W4	PIPELINE	13-27-047-20W4	
JOARCAM P/L SITE	47765 009	OPERATING	05/18/2007	WELL	14-27-047-20W4	PIPELINE	13-27-047-20W4	
JOARCAM P/L SITE	47765 010	OPERATING	10/03/2007	WELL	06-22-047-20W4	PIPELINE	11-22-047-20W4	
JOARCAM P/L SITE	47765 011	OPERATING	10/03/2007	WELL	10-22-047-20W4	PIPELINE	11-22-047-20W4	
JOARCAM P/L SITE	47765 012	OPERATING	10/03/2007	WELL	11-22-047-20W4	PIPELINE	14-22-047-20W4	
JOARCAM P/L SITE	47765 013	OPERATING	02/21/2008	WELL	01-22-047-20W4	PIPELINE	01-22-047-20W4	
JOARCAM P/L SITE	47765 014	OPERATING	02/28/2008	PIPELINE	01-22-047-20W4	PIPELINE	02-22-047-20W4	
JOARCAM P/L SITE	47765 015	OPERATING	02/28/2008	PIPELINE	02-22-047-20W4	PIPELINE	07-22-047-20W4	
JOARCAM P/L SITE	47765 016	OPERATING	02/28/2008	PIPELINE	07-22-047-20W4	PIPELINE	06-22-047-20W4	
JOARCAM P/L SITE	49589 001	OPERATING	08/15/2008	WELL	05-26-047-20W4	PIPELINE	05-26-047-20W4	
JOARCAM P/L SITE	16259 001	ABANDONED	06/25/1979	BLIND END	03-12-050-22W4	BLIND END	05-12-050-22W4	
JOARCAM P/L SITE	16259 004	ABANDONED	10/23/2007	BLIND END	06-12-050-22W4	BLIND END	05-12-050-22W4	
JOARCAM P/L SITE	16259 005	ABANDONED	06/25/1979	BLIND END	06-12-050-22W4	BLIND END	05-12-050-22W4	
JOARCAM P/L SITE	16259 006	ABANDONED	06/25/1979	BLIND END	03-12-050-22W4	BLIND END	05-12-050-22W4	
JOARCAM P/L SITE	16259 007	ABANDONED	02/17/1986	BLIND END	06-12-050-22W4	BLIND END	05-12-050-22W4	

JOARCAM P/L SITE	16609 001	OPERATING	07/05/1979	WELL	03-12-050-22W4	BATTERY	03-12-050-22W4	
JOARCAM 03-12-050-22W4 MULTI WELL SITE (SITE 1)	16609 002	DISCONTINUED	02/09/2015	BLIND END	03-12-050-22W4	BLIND END	03-12-050-22W4	RIKDOC61979
JOARCAM P/L SITE	16609 004	DISCONTINUED	04/25/1986	BLIND END	03-12-050-22W4	BATTERY	03-12-050-22W4	49017
JOARCAM 03-12-050-22W4 MULTI WELL SITE (SITE 3)	16609 005	DISCONTINUED	10/31/2017	BLIND END	03-12-050-22W4	BLIND END	03-12-050-22W4	RIKDOC61493
JOARCAM P/L SITE	16609 005	OPERATING	04/25/1986	WELL	03-12-050-22W4	BATTERY	03-12-050-22W4	
JOARCAM P/L SITE	16609 006	OPERATING	04/25/1986	WELL	03-12-050-22W4	BATTERY	03-12-050-22W4	
JOARCAM 16-25-049-21W4 SINGLE WELL SITE	25005 005	DISCONTINUED	11/02/2017	BLIND END	16-25-049-21W4	BLIND END	05-31-049-20W4	RIKDOC61208
JOARCAM P/L SITE	25005 006	OPERATING	07/29/1996	PIPELINE	05-31-049-20W4	PIPELINE	06-27-049-21W4	
JOARCAM P/L SITE	25005 007	OPERATING	10/04/1996	WELL	04-08-050-20W4	PIPELINE	05-31-049-20W4	
JOARCAM P/L SITE	25005 010	DISCONTINUED	05/30/2001	BLIND END	03-03-050-21W4	BLIND END	02-04-050-21W4	
JOARCAM P/L SITE	25005 025	OPERATING	12/17/2004	WELL	07-22-050-20W4	PIPELINE	07-22-050-20W4	
JOARCAM 04-23-049-21W4 SINGLE WELL SITE	26170 001	DISCONTINUED	02/24/1993	BLIND END	05-23-049-21W4	BLIND END	04-23-049-21W4	FAM1600023
JOARCAM 04-24-050-22W4 MULTI WELL SITE	30148 004	DISCONTINUED	10/10/1997	BLIND END	04-24-050-22W4	BLIND END	12-24-050-22W4	RIKDOC62217
JOARCAM 03-15-049-21W4 SINGLE WELL SITE	31846 004	DISCONTINUED	06/14/1999	BLIND END	03-15-049-21W4	BLIND END	14-10-049-21W4	48068
JOARCAM P/L SITE	32097 006	OPERATING	05/08/2001	PIPELINE	06-28-049-21W4	WELL	11-28-049-21W4	
JOARCAM P/L SITE	32097 007	OPERATING	05/08/2001	PIPELINE	03-27-049-21W4	WELL	06-27-049-21W4	
JOARCAM P/L SITE	32222 005	OPERATING	08/20/2002	SATELLITE	11-07-050-21W4	BATTERY	11-13-050-22W4	
JOARCAM P/L SITE	32222 010	OPERATING	08/20/2002	SATELLITE	03-12-050-22W4	BATTERY	11-13-050-22W4	1200526
JOARCAM P/L SITE	38082 002	DISCONTINUED	01/14/2008	BLIND END	11-13-050-22W4	BLIND END	11-07-050-21W4	
JOARCAM 04-12-050-22W4 MULTI WELL SITE	38082 003	OPERATING	10/14/2016	BATTERY	11-13-050-22W4	PIPELINE	03-12-050-22W4	RIKDOC60898
JOARCAM 06-12-050-22W4 MULTI WELL SITE	38392 001	DISCONTINUED	11/01/2017	BLIND END	06-12-050-22W4	BLIND END	03-12-050-22W4	RIKDOC61210
JOARCAM 06-12-050-22W4 MULTI WELL SITE	38392 002	DISCONTINUED	11/01/2017	BLIND END	06-12-050-22W4	BLIND END	03-12-050-22W4	RIKDOC61233
JOARCAM 03-12-050-22W4 MULTI WELL SITE (SITE 2)	38392 003	OPERATING	10/15/2002	WELL	03-12-050-22W4	BATTERY	03-12-050-22W4	RIKDOC62105
JOARCAM 03-12-050-22W4 MULTI WELL SITE (SITE 2)	38392 004	OPERATING	02/10/2015	WELL	03-12-050-22W4	BATTERY	03-12-050-22W4	RIKDOC62104

15
SCHEDULE "D"

ROYALTY LIABILITIES

COUNTERPARTY	PRE-RECEIVERSHIP AMOUNTS	POST-RECEIVERSHIP AMOUNTS (as at October 31, 2022)	TOTAL
ALEXCO OIL & GAS CORPORATION	5,916.19	6,968.47	12,884.66
CARRIE ANNE MOVOLD ³	6,178.35	3,436.64	9,614.99
CHAD MOVOLD	6,196.21	3,436.15	9,632.36
CRISOTBAL AG C/O TREVISA-TREUHAND ANSTSALT	3,688.12	2,609.29	6,297.41
ROYAL BANK OF CANADA, FOR CURTIS CARLSON	3,354.80	3,275.56	6,630.36
DALE & JONI NESVOLD	1,752.19	1,682.16	3,434.35
ERIC JON KNUDTSON	3,336.14	3,266.86	6,603.00
FLATROCK ENERGY CORPORATION	5,923.54	6,980.58	12,904.12
JANET CARPENTER	6,194.38	3,436.07	9,630.45
JERRY EARL NESVOLD	1,752.07	1,681.90	3,433.97
LINDA CHERYL SELMIKEIT	1,751.21	1,681.49	3,432.70
MERDELL KATHERINE STOLEE	1,751.21	1,681.49	3,432.70
NANCY BATH	18,716.75	10,408.59	29,125.34
ORBINVEST ADVISORS LTD. C/O TREVISA-TREUHAND ANSTSALT	3,671.70	2,608.08	6,279.78
PAMELA ANNE BAKER	1,752.07	1,681.90	3,433.97
RENEE & JACK HELM	1,751.21	1,681.49	3,432.70
TIMOTHY CHARLES NESVOLD	1,752.07	1,681.90	3,433.97
WENDY AND RODNEY NELSON	1,751.21	1,681.49	3,432.70
WILD WEST CAPITAL LLC	7,375.05	5,216.52	12,591.57
TOTAL AMOUNTS	\$ 84,564.47	\$ 65,096.63	\$ 149,661.10

SCHEDULE "B"
TIMELINE

Event	Deadline
Publication of Opportunity and Sale Process Procedure and posting on Receiver's Website	As soon as practical following the granting of the Sale Process Order
Sale Advisor to Distribute Teaser to Potential Bidders	As soon as practical following the granting of the Sale Process Order
Sale Advisor to prepare CIM and VDR for Potential Bidders	As soon as practical following the granting of the Sale Process Order
FINAL BID DEADLINE	January 31, 2023
Approval Application of Stalking Horse Term Sheet if no Superior Offers received	As soon as practical following the Final Bid Deadline
Notice sent to Qualified Bidders if they submitted a Qualified Bid and of Auction	February 7, 2023
Qualified Bidders and Stalking Horse Purchaser to Notify Receiver of Intention to Participate in Auction (If Required)	February 8, 2023
AUCTION (If Required)	February 13, 2022
Approval Application of Winning Bid (If Required)	As soon as practical following the Auction

SCHEDULE "C"
NOTICE

TO THE SALE ADVISOR:

[•]
[•]
Phone: [•]
Email: [•]

TO THE RECEIVER:

Alvarez & Marsal Canada Inc.
Suite 1110, 250 6th Avenue SW
Calgary, AB T2P 3H7

Attention: Orest Konowalchuk / Duncan MacRae

Phone: (403) 538 4736 / 403 538 7514
Email: okonowalchuk@alvarezandmarsal.com / dmacrae@alvarezandmarsal.com

SCHEDULE "B"

FORM OF SALE PROCESS CERTIFICATE

COURT FILE NO.:	2201-01016	Clerk's Stamp
COURT	COURT OF KING'S BENCH OF ALBERTA IN BANKRUPTCY AND INSOLVENCY	
JUDICIAL CENTRE	CALGARY	
	IN THE MATTER OF THE RECEIVERSHIP OF ROBUS RESOURCES INC.	
APPLICANT	ALVAREZ & MARSAL CANADA INC., in its capacity as Court-appointed Receiver of ROBUS RESOURCES INC.	

DOCUMENT RECEIVER'S CERTIFICATE

ADDRESS FOR
SERVICE AND
CONTACT
INFORMATION
OF PARTY
FILING THIS
DOCUMENT

Cassels Brock & Blackwell LLP
Suite 3810, Bankers Hall West
888 3rd St SW
Calgary, AB T2P 5C5

Attention: Jeffrey Oliver / Danielle Marechal

Email: joliver@cassels.com / dmarechal@cassels.com
Phone: 403 351 2921 / 403 351 2922

File No.: 57100-1

RECITALS

1. Pursuant to an Order of the Honourable Justice K.D. Yamauchi of the Court of King's Bench of Alberta (the "**Court**") pronounced April 12, 2022, Alvarez & Marsal Canada Inc. was appointed as the receiver (in such capacity, the "**Receiver**") of the undertakings, property and assets of Robus Resources Inc. (the "**Debtor**").
2. Pursuant to an Order of the Honourable Assistant Chief Justice K.G Nielsen pronounced December 14, 2022 (the "**Sale Process Order**"), the Court approved, among other things, a sale and investment solicitation process procedure (the "**Sale Process**") and a binding stalking horse term sheet between the Receiver, Robus Equity Acquisition Corporation (the "**Stalking Horse Bidder**"), Robus Services LLC and Blue Fin Group LLC, dated December 8, 2022 (the "**Stalking**

Horse Term Sheet"). This receiver's certificate is the Sale Process Certificate referred to in paragraph 3(b)(i) of the Sale Process Order.

3. Capitalized terms not otherwise defined herein, shall have the meaning ascribed to them in the Sale Process.

THE RECEIVER CERTIFIES THE FOLLOWING:

1. No Superior Offers were received by the Receiver in the Sale Process or, in the alternative, the Stalking Horse Bidder is the Successful Bidder in the Sale Process and, as a result, the Receiver intends to proceed to complete the transaction contemplated by the Stalking Horse Term Sheet.
2. This Certificate was delivered by the Receiver on _____, 2023.

ALVAREZ & MARSAL CANADA INC., in its capacity as Court-appointed Receiver of the assets, undertakings and properties of ROBUS RESOURCES INC., and not in its personal or corporate capacity

Per:

**Orest Konowalchuk, CPA, CA, CIRP, LIT
Senior Vice President**