COURT FILE NUMBERS

25-2332583 25-2332610 25-2335351 CLERK OF THE COURT

AUG 1 9 2019

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE OF CALGARY

JUDICIAL CENTRE

CALGARY

PROCEEDINGS

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF MANITOK ENERGY INC.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF RAIMOUNT ENERGY CORP.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE

A PROPOSAL OF CORINTHIAN OIL CORP.

DOCUMENT

TENTH REPORT OF THE RECEIVER

AUGUST 19, 2019

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

RECEIVER

ALVAREZ & MARSAL CANADA INC.

Bow Valley Square IV

Suite 1110, 250 - 6th Avenue SW

Calgary, Alberta T2P 3H7

Attention: Orest Konowalchuk/Jill Strueby
Telephone: (403) 538-4736 / (403) 538-4726
Email: okonowalchuk@alvarezandmarsal.com
jstrueby@alvarezandmarsal.com

COUNSEL

Norton Rose Fulbright Canada LLP 400 3rd Avenue SW, Suite 3700,

Calgary Alberta T2P 4H2

Attention: Howard Gorman, Q.C. /Aaron Stephenson

Phone: (403) 267 8144 / (403) 267 8290

Fax: (403) 264 5973

Email: howard.gorman@nortonrosefulbright.com

aaron.stephenson@nortonrosefulbright.com

File: 1001023920

TABLE OF CONTENTS OF THE TENTH REPORT OF THE RECEIVER

INTRODUCTION	3			
	4			
SALES OF MARGINALLY ACC	CRETIVE ASSETS4			
RECEIVER'S CONCLUSIONS AND RECOMMENDATIONS8				
LISTING OF APPENDICES TO THE TENTH REPORT OF THE RECEIVER				
APPENDIX A	ENERCAPITA PSA - REDACTED			
APPENDIX B	GLENOGLE PSA – REDACTED			
CONFIDENTIAL APPENDIX 1	Enercapita PSA - UNREDACTED			
CONFIDENTIAL APPENDIX 2	Glenogle PSA – UNREDACTED			

INTRODUCTION

- On February 20, 2018 (the "Receivership Date"), the Court of Queen's Bench of Alberta (the "Court") granted an order in these proceedings (the "Consent Receivership Order") appointing Alvarez & Marsal Canada Inc. ("A&M") as receiver and manager (the "Receiver"), without security, of all of the current and future assets, undertakings and properties of every nature and kind whatsoever, including but not limited to real property and wherever situate including all proceeds thereof (the "Property") of Manitok Energy Inc. ("Manitok") and its wholly owned subsidiary Raimount Energy Corp. ("Raimount") (together, or either of them, as the context requires, the "Company") pursuant to section 243(1) of the Bankruptcy and Insolvency Act, RSC 1985, c B-3, as amended, (the "BIA") and section 13(2) of the Judicature Act, RSA 2000, c J-2.
- 2. Prior to the Receivership Date, Manitok, Raimount and Manitok's other wholly owned subsidiary, Corinthian Oil Corp. ("Corinthian"), had each filed an unsuccessful Notice of Intention to File a Proposal under the BIA ("NOI"). A&M was appointed as the Bankruptcy Trustee of each of them.
- 3. Corinthian is not part of the Receivership. A&M is managing its affairs as Bankruptcy Trustee and through Manitok, who is the operator of the Corinthian properties. The Corinthian assets are not material compared to the assets of the Company. A&M, in its capacity as Bankruptcy Trustee of Corinthian, anticipates that it will be seeking to renounce and be discharged from the remaining Property of Corinthian.
- 4. The most significant stakeholders in the Receivership Proceedings are the National Bank of Canada ("NBC") and the Alberta Energy Regulator ("AER"). NBC holds a first charge over all of the assets of the Company and the proceeds therefrom, except for certain facilities either secured or owned by Stream Asset Financial Manitok LP ("Stream") that were sold by the Receiver as part of the Persist PSA. As discussed in prior Reports of the Receiver, as a result of the decision of the Supreme Court of Canada ("SCC") in Orphan Well Association v Grant Thornton

- Ltd, 2019 SCC 5 ("Redwater"), the AER is a significant stakeholder in the Receivership even though it is not a "creditor" per se.
- 5. The purpose of this Tenth Report of the Receiver (the "Tenth Report" or "this Report") is to provide the Court with information in respect of the following:
 - a) the purchase and sale agreement ("Enercapita PSA") between the Receiver and Enercapita Energy Ltd ("Enercapita") dated August 7, 2019, along with the proposed Sale Approval and Vesting Order;
 - b) the purchase and sale agreement ("Glenogle PSA") between the Receiver and Glenogle Energy Inc. ("Glenogle") dated August 15, 2019, along with the proposed Sale Approval and Vesting Order;
 - c) the Receiver's application for the sealing of Confidential Appendices 1 and 2 to this Report (the "Sealing Order"); and
 - d) the Receiver's conclusions and recommendations.
- 6. Capitalized words or terms not defined in this Report are as defined in the Receivership Order or the previous reports of the Receiver.

TERMS OF REFERENCE

7. In preparing this Tenth Report, the Receiver has relied upon financial and other information contained in the Company's books and records. The Receiver has not performed an audit, review or other verification of such information.

SALES OF MARGINALLY ACCRETIVE ASSETS

Introduction

8. As discussed in the Ninth Report, the Receiver is pursuing certain sales of remaining oil and gas assets that are only marginally accretive or non-accretive to the estate but will reduce end of life obligations by transferring assets that would

otherwise be renounced. The Enercapita PSA and the Glenogle PSA are two such sales.

Enercapita PSA and Glenogle PSA

- 9. Pursuant to paragraph 3(k) of the Receivership Order, the Receiver is empowered and authorized to market the Property, including advertising and soliciting offers in respect of the Property or any parts thereof, and negotiate such terms and conditions for the sale of the Property as the Receiver in its discretion may deem appropriate.
- 10. As discussed in the Fourth Report, an order (the "Sale Process Order") was granted on August 10, 2018 pursuant to which the Court approved a Sale Process and the Receiver's decision to retain Peters & Co. Limited as Marketing Agent. A broad-based, comprehensive marketing and sale process was then undertaken by the Receiver and the Marketing Agent in accordance with the Sale Process Order to identify suitable and qualified purchasers for the Company's Property.
- 11. After successive rounds of bidding, the Receiver, in consultation with the Marketing Agent, Stream and NBC, negotiated the sale of the core and various non-core properties of the Company. Five purchase and sale agreements were entered, Court-approved and closed.
- 12. Notwithstanding the Receiver's efforts to market all of the Property during the Sale Process, no acceptable offers were made in respect of certain assets.
- 13. On July 6, 2019, the Court granted an order pursuant to which the Receiver and Trustee renounced and were discharged over all interests in surface leases, mineral leases, wells (including disposal wells), pipelines, facilities and associated licenses, excepting certain Retained Assets. The Retained Assets were identified as having an interested purchaser at a value at least sufficient to cover the transaction costs.
- 14. The Enercapita PSA and Glenogle PSA reflect sales of Retained Assets that are each only marginally accretive to Manitok's estate but are nevertheless the best and

- highest unconditional offers because they were the only offers received for the assets being purchased.
- 15. The Receiver understands that the AER supports the approval of these two purchase and sale agreements and that NBC has no objection.

Sale Approval and Vesting Orders

16. Under paragraph 3(l) of the Receivership Order, the Receiver is authorized to sell Property out of the ordinary course of business, without Court approval in respect of any transaction which does not exceed \$500,000, provided that the aggregate consideration for all such transactions does not exceed \$2,000,000. The Enercapita PSA and Glenogle PSA do not exceed those thresholds. As noted at paragraph 30 of the Receiver's Ninth Report, vesting orders are nevertheless being sought by the Receiver, in accordance with the terms of the purchase and sale agreements.

Confidentiality

- 17. The purchase and sale agreements contain confidentiality provisions over the information in the agreements and other information affecting the properties and the purchasers have requested certain information remain confidential. The Receiver is concerned that, if confidential information about the agreements is disclosed prior to the closing of the corresponding sales, such disclosure could materially jeopardize the sales, which would result in the renunciation and likely orphaning of the properties being sold because there are no alternate purchasers. As such, the Receiver is respectfully of the view that it is appropriate for this Honourable Court to seal the following confidential appendices to the Tenth Report:
 - a) the Enercapita PSA (Confidential Appendix 1); and
 - b) the Glenogle PSA (Confidential Appendix 2).
- 18. Redacted copies of the Enercapita PSA and Glenogle PSA are attached as Appendix A and B to this Report, respectively.

Considerations to Approving the Enercapita PSA and Glenogle PSA

- 19. The Receiver considered the following when it reviewed the offers received from Enercapita and Glenogle and the Receiver believes that approval of the Enercapita PSA and Glenogle PSA is in the best interest of all stakeholders for these reasons:
 - a) the Receiver was authorized to market and sell the Properties pursuant to section 3(k) of the Receivership Order and the Sale Process Order;
 - b) the Receiver acted in good faith and with due diligence;
 - c) there was an extensive, broad marketing process for all of the Property that was conducted by an experienced marketing consultant to a large number of prospective purchasers over a reasonable timeframe and no acceptable offers for the properties now being sold to Enercapita and Glenogle were received during that process;
 - d) the AER is supportive of these transactions and NBC has no objection;
 - e) each of the Enercapita PSA and Glenogle PSA were negotiated between parties at arm's length in good faith and are commercially reasonable under the circumstances, even though they are only marginally accretive;
 - f) the offers submitted by Enercapita and Glenogle, respectively, were the only offers received on the assets being purchased; and
 - g) the Enercapita PSA and the Glenogle PSA are not subject to any material conditions other than approval by the Court.
- 20. The Enercapita PSA and Glenogle PSA reflect the only offers for the assets being purchased and these sales will reduce Manitok's end of life obligations. The Receiver therefore believes it is in the best interests of the stakeholders to complete these transactions.

RECEIVER'S CONCLUSIONS AND RECOMMENDATIONS

21. The Receiver is of the view that it has made commercially reasonable efforts to

obtain the highest realizations for the Property.

22. The Receiver is satisfied that the interests of Manitok's financial stakeholders have

been considered and are not materially prejudiced by the sales.

23. The Receiver is satisfied that the sales are inherently fair and have been conducted

in a manner such that no parties to the process have experienced preferential or

unfair treatment.

24. The Receiver recommends that this Honorable Court approve the Enercapita PSA

and Glenogle PSA and grant Sale Approval and Vesting Orders accordingly:

All of which is respectfully submitted this 16th day of August 2019.

ALVAREZ & MARSAL CANADA INC.,

in its capacity as Receiver of Manitok and Raimount and not in

its personal or corporate capacity

 $Orest\ Konowalchuk,\ CPA,\ CA,\ CIRP,\ LIT$

Senior Vice President

8

APPENDIX A

Enercapita PSA – REDACTED

PURCHASE AND SALE AGREEMENT

THIS AGREEMENT made as of the 7^h day of August, 2019.

BETWEEN:

ALVAREZ & MARSAL CANADA INC., solely in its capacity as the receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity (hereinafter referred to as "Vendor")

- and -

ENERCAPITA ENERGY LTD., a corporation incorporated under the laws of Alberta (hereinafter referred to as "Purchaser")

WHEREAS pursuant to an order of the Honourable Madam Justice K.M. Horner of the Alberta Court of Queen's Bench (the "Court") dated February 20, 2018 (the "Appointment Order"), Alvarez & Marsal Canada Inc. ("Receiver") was appointed receiver and manager of Manitok Energy Inc. ("Manitok");

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, all of the interest of Vendor in and to the Assets, subject to and in accordance with the terms and conditions hereof;

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "AER" means the Alberta Energy Regulator;
- (c) "Affiliate" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "control" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than fifty percent (50%) of the voting securities of such Person, by contract or otherwise;
- "Applicable Law" means, in relation to any person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (e) "Assets" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (f) "Business Day" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (g) "Court Order" means an order to be granted by the Court, based on the Alberta form of Approval and Vesting Order as attached in Schedule "F", which authorizes, approves and confirms this Agreement and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or claims, other than Permitted Encumbrances;
- (h) "Closing" means the transfer of possession, beneficial ownership and risks of the Assets from the Vendor to the Purchaser, the exchange of Specific Conveyances and payment of the Purchase Price by the Purchaser to the Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto;
- (i) "Closing Date" means 10:00 a.m. on the day that is seven (7) Business Days after receipt of the Court Order; or
 - such other time and date as may be agreed upon in writing by the Parties;
- (j) "Closing Place" means the office of Manitok, or such other place as may be agreed upon in writing by the Parties;
- (k) "Data Room Information" means all information provided or made available to the Purchaser in hard copy or electronic form in relation to Manitok and/or the Assets;
- (I) "Date of Appointment" means February 20, 2018;
- (m) "Environmental Liabilities" means all liabilities in respect of the environment which relate to the Assets or which arise in connection with the ownership thereof or operations pertaining thereto, including liabilities related to or arising from:
 - (i) transportation, storage, use or disposal of toxic or hazardous substances:
 - (ii) release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or

(iii) pollution or contamination of or damage to the environment;

including liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the environment and, for purposes of this Agreement, "the environment" includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);

- (n) "Facilities" means Vendor's entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those field facilities specifically identified in Schedule "B";
- (o) "General Conveyance" means the form of general conveyance attached hereto as Schedule "D";
- (p) "Governmental Authority" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, or department, including any government-owned entity, having jurisdiction over a Party, the Assets or the Transaction;
- (q) "GST" means the goods and services tax payable pursuant to the GST Legislation;
- (r) "GST Legislation" means Part IX of the Excise Tax Act, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder;
- (s) "Lands" means the lands set out and described in Schedule "A", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (t) "Leased Substances" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (u) "Licence Transfers" means, in relation to the Assets, the transfer of any permits, approvals, licences and authorizations granted by any applicable Governmental Authority (including the AER) from Vendor to Purchaser;
- (v) "Losses" means all losses, costs, claims, damages, expenses and liabilities which a Person suffers, sustains, pays or incurs, including reasonable legal fees on a solicitor and his own client basis but notwithstanding the foregoing shall not include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities, but shall include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities suffered, sustained, paid or incurred by a Third Party entitled to recovery or indemnification from a Person;
- (w) "Miscellaneous Interests" means, subject to any and all limitations and exclusions provided for in this definition, Vendor's entire interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the

Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:

- (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
- (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles;
- rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
- (iv) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them
- (v) the Wells, including the wellbores and any and all casing;

Notwithstanding the foregoing, unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include agreements, documents or data to the extent that: (i) they pertain to Manitok's proprietary technology; (ii) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Manitok to an assignee, or (iii) they comprise the Vendor's and Manitok's tax and financial records, and economic evaluations;

- (x) "Party" means a party to this Agreement, and "Parties" means both of them;
- (y) "Permitted Encumbrances" means:
 - (i) all encumbrances, overriding royalties, net profits interests and other burdens identified in Schedule "A":
 - (ii) any Right of First Refusal or any similar restriction applicable to any of the Assets;
 - (iii) the requirement to receive any consent applicable to the Transaction;
 - (iv) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (v) defects or irregularities of title as to which the relevant statute(s) of limitations or prescription would bar any attack or claim against Seller's title;
 - (vi) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
 - (vii) liens securing taxes not yet due and payable;

- (viii) easements, right of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (ix) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty (30) days' notice (without an early termination penalty or other cost);
- (xi) any obligation of Manitok or Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (xii) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
- (xiii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Manitok's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xiv) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xv) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xvi) agreements respecting the operation of Wells by contract field operators;
- (xvii) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xviii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets
- (z) "Person" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;
- (aa) "Petroleum and Natural Gas Rights" means Vendor's entire interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including the interests set out and described in Schedule "A";
- (bb) "Petroleum Substances" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;

- (cc) "Prime Rate" means the rate of interest, expressed as a rate per annum, designated by the main branch in Calgary of the National Bank of Canada as the reference rate used by it to determine rates of interest charged by it on Canadian dollar commercial loans made in Canada and which is announced by such bank, from time to time, as its prime rate, provided that whenever such bank announces a change in such reference rate the "Prime Rate" shall correspondingly change effective on the date the change in such reference rate is effective;
- (dd) "Representative" means, with, respect to any Party, its Affiliates, and its and their respective directors, officers, servants, agents, advisors, employees and consultants;
- (ee) "Rights of First Refusal" means a preferential, pre-emptive or first purchase right that becomes operative by virtue of this Agreement or the Transaction;
- (ff) "Sales Taxes" means all transfer, sales, excise, stamp, license, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other governmental charges of any kind, and includes additions by way of penalties, interest and other amounts with respect thereto, including GST;
- (gg) "Specific Conveyances" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the interest of Vendor in and to the Assets to Purchaser and to novate Purchaser in the place and stead of Vendor with respect to the Assets;
- (hh) "Tangibles" means Vendor's entire interest in and to the Facilities and any and all tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them, and any real property (other than the Lands);
- (ii) "Third Party" means any individual or entity other than Receiver, Manitok Vendor and Purchaser, including any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- (jj) "this Agreement", "herein", "hereto", "hereof" and similar expressions mean and refer to this Agreement;
- (kk) "Title Documents" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farmin agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands; including those, if any, set out and described in Schedule "A";
- (II) "Transaction" means the transaction for the purchase and sale of the Assets as contemplated by this Agreement; and
- (mm) "Wells" means Vendor's entire interest in and to all producing, shut-in, suspended, abandoned, capped, injection and disposal wells on the Lands, including the wells listed in Schedule "B".

1.2 Headings

The expressions "Article", "section", "subsection", "clause", "subclause", "paragraph" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified article, section, subsection, clause, subclause, paragraph and schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into articles, sections, subsections, clauses, subclauses and paragraphs and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Included Words

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders. The word "including" or any variation thereof means "including, without limitation," and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it.

1.5 Schedules

There are appended to this Agreement the following schedules pertaining to the following matters:

Schedule "A" - Lands and Petroleum and Natural Gas Rights

Schedule "B" - Wells and Facilities

Schedule "C" - Rights of First Refusal

Schedule "D" - General Conveyance

Schedule "E" - Form of Officer's Certificate

Schedule "F" - Form of Court Order

Such schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All losses, costs, claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement include reasonable legal fees and disbursements on a solicitor and client basis.

1.7 Derivatives

Where a term is defined herein, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires.

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a Schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor, exercising the powers of sale granted pursuant to the Appointment Order, hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor, all of the right, title, estate and interest of Vendor (whether absolute or contingent, legal or beneficial) in and to the Assets, subject to and in accordance with the terms of this Agreement.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for Vendor's interest in and to the Assets shall be to Vendor at Closing. (the "Purchase Price") plus applicable Sales Taxes.

2.3 Allocation of Purchase Price

The Parties shall allocate the Purchase Price as follows:

Petroleum and Natural Gas Rights Tangibles Miscellaneous Interests Total



2.4 Assumption of Abandonment and Reclamation Obligations

In determining the Purchase Price, the Parties have taken into account the Purchaser's assumption of responsibility for the payment of all costs for existing or future Abandonment and Reclamation Obligations associated with the Assets, as set forth in this Agreement, and the absolute release of Manitok and Vendor of all and any responsibility or liability therefor.

2.5 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement,

possession, risk and beneficial ownership of Vendor's interest in and to the Assets shall pass from Vendor to Purchaser on the Closing Date.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Vendor;
 - (iii) a receipt for the Purchase Price as adjusted herein plus applicable Sales Taxes;
 - (iv) a certified copy of the Court Order; and
 - (v) any such other items as may be specifically required hereunder.
- (b) On the Closing Date, Purchaser shall deliver to Vendor:
 - the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Purchaser;
 - (iii) the Purchase Price, plus applicable Sales Taxes; and
 - (iv) any such other items as may be specifically required hereunder.

2.6 Licence Transfers

- (a) To the extent applicable, within five (5) Business Days following Closing, Vendor shall prepare and, where applicable, electronically submit, an application to the applicable Governmental Authorities for Licence Transfers and Purchaser or its nominee shall, where applicable, electronically ratify and sign such application.
- (b) Following the submission of the applicable Licence Transfers as contemplated in section 2.6(a), Vendor shall hold legal title to the permits, approvals, licenses and authorizations relating to the Assets (the "Licences") in trust as bare trustee for and on behalf of Purchaser until such time as such Licence Transfers have been completed; provided, Purchaser shall (i) procure and maintain insurance in relation to the Assets in accordance with good industry practice and of the type, kind and amount satisfactory to Vendor (acting reasonably), which shall name Vendor as an insured in connection therewith; (ii) indemnify Vendor in relation to all losses, damages and claims suffered by Vendor in relation to the foregoing; and (iii) report to Vendor on a bi-weekly basis regarding the operating status of the Assets and immediately regarding any matters of actual or potential environmental concern in relation thereto. Notwithstanding anything to the contrary contained herein, the foregoing trust obligations of Vendor and the trust itself shall automatically cease and terminate upon the earlier to occur of ninety (90) days (or such longer period as may be mutually agreed to by the Parties in writing) following the Closing Date and the date on which the Licence Transfers have been completed.
- (c) If a Governmental Authority denies any Licence Transfers because of misdescription or other minor deficiencies in the application, Vendor shall within five (5) Business Days of such denial correct the application and amend and re-submit the application for the

Licence Transfers and Purchaser shall, where applicable, electronically ratify and sign such application.

(d) In the event that the approval by the Governmental Authority of Licence Transfers is conditional upon a Party providing deposits or other security to such Governmental Authority or undertaking any corrective action or remedial work (including inspections, tests or engineering assessments), Purchaser shall be responsible for providing such deposits or security to such Governmental Authority and undertaking such corrective or remedial work as may be required, at Purchaser's sole expense.

2.7 Pipeline Records

- In connection with the transfer of any pipeline licenses relating to the Tangibles pursuant to the Agreement and the AER Bulletin 2015-34 (as amended, supplemented, revised or replaced, the "Bulletin"), Vendor is required to transfer sufficient documentation to satisfy the transferor statement on the AER digital data submission system (the "Pipeline Records"). If Purchaser or Vendor receives written notice from the AER that it has determined that Pipeline Records, or any of them, transferred by Vendor to Purchaser under the Agreement do not satisfy or are found to be deficient under the Bulletin in any respect, then Purchaser will be responsible for and shall conduct, in a timely manner, all operations and activities that are required to cure or remedy any and all deficiencies identified by the AER ("AER Deficiencies"), in each case in accordance in all material respects with the terms of the applicable Title Documents, Applicable Laws, any requirements set forth in any correspondence with the AER and with generally accepted industry practices in Alberta and following in all material respects the standard of care which would be followed by a reasonably prudent operator in similar circumstances.
- (b) The existence of any deficient Pipeline Records, AER Deficiencies and the remedial work required to be conducted in respect thereof, shall not constitute a breach of any of Vendor's representations, warranties or otherwise in the Agreement, and Purchaser shall have no claim against Vendor in relation thereto.

2.8 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances. At a reasonable time prior to Closing, Purchaser shall use reasonable efforts to prepare and provide for Vendor's review all Specific Conveyances at Purchaser's own cost and expense. The Parties shall execute such Specific Conveyances at Closing. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall register and/or distribute (as applicable) all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.9 Title Documents and Miscellaneous Interests

As soon as practicable following Closing, Vendor shall deliver to Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession of Vendor or of which Vendor gains possession of prior to Closing.

2.10 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by certified cheque, bank draft or wire transfer.

2.11 Settlement of Accounts

The Parties acknowledge that Purchaser is indebted to Vendor in the net amount of as follows:

(a) Purchaser owes Vendor up to November 30, 2018; and

(b) Vendor owes Purchaser up to November 30, 2018.

The Parties agree that within ten (10) Business Days of the execution of this Agreement, Purchaser will pay to Vendor in relation to the foregoing by way of cheque or wire transfer as directed by Vendor.

2.12 Taxes

(a) GST

Each of Purchaser and Vendor is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation. Their respective GST registration numbers are:

Vendor

838609345RT0001

Purchaser

0468 6434 RT001

(b) Sales Taxes

The Parties acknowledge that the Purchase Price is exclusive of all Sales Taxes. Purchaser shall be solely responsible for all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or pay such Sales Taxes, Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority or other entity within the required time period and shall file all necessary documentation with respect to such Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes, Purchaser shall promptly reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of receipts showing payment of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof.

ARTICLE 3 CONDITIONS OF CLOSING

3.1 Required Consents

Both before and after Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit the Transaction. The Parties acknowledge that the acquisition of such consents (other than with respect to any Licence Transfers) shall not be a condition precedent to Closing. It shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide any and all financial

assurances, remedial work or other documentation required by Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including the Facilities and the Wells.

3.2 Mutual Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets, and of Vendor to sell its interest in and to the Assets to Purchaser, is subject to the following conditions precedent:

- (a) Vendor obtaining the Court Order; and
- (b) there shall not have been instituted any legal proceedings to obtain, and no court or Governmental Authority of competent jurisdiction shall have issued, promulgated, enforced or entered any judgment, decree, injunction or other order, whether temporary, preliminary or permanent, that restrains, enjoins or otherwise prohibits consummation of the Transaction.

Unless otherwise agreed to by the Parties, if the conditions contained in this section 3.2 have not been performed or satisfied on or before September 1, 2019, this Agreement and the obligations of Vendor and Purchaser under this Agreement shall automatically terminate without any further action on the part of either Vendor or Purchaser.

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser in whole or in part:

- the representations and warranties of Vendor herein contained shall be true in all material respects when made and as of the Closing Date; and
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Closing Date, Purchaser may terminate this Agreement by written notice to Vendor. If Purchaser terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in sections 2.11 and 10.13.

3.4 Vendor's Conditions

The obligation of Vendor to sell its interest in and to the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor in whole or in part:

- the representations and warranties of Purchaser herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects; and
- (c) all amounts to be paid by Purchaser to Vendor at Closing, including the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Closing Date, Vendor may terminate this Agreement by written notice to Purchaser. If Vendor terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in sections 2.11 and 10.13.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply, and assist in the satisfaction and compliance, with the foregoing conditions precedent.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor and Receiver

Vendor makes only the following representations to Purchaser, no claim in respect of which shall be made or be enforceable by Purchaser unless written notice of such claim, with reasonable particulars, is given by Purchaser to Vendor within a period of six (6) months following the Closing Date:

- (a) Receiver has been appointed by the Court as receiver and manager of Manitok and such appointment is valid and subsisting; and
- (b) subject to obtaining and pursuant to the Court Order, Vendor has the right to enter into this Agreement and to complete the Transaction.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor, no claim in respect of which shall be made or be enforceable by Vendor unless written notice of such claim, with reasonable particulars, is given by Vendor to Purchaser within a period of six (6) months following the Closing Date:

- (a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located:
- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the interest of Vendor in and to the Assets according to the true intent and meaning of this Agreement;
- except for obtaining the Court Order, the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound;
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or license applicable to Purchaser;
- (e) provided the Court Order is obtained, this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;

- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirement therefor previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) Purchaser has adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction:
- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability:
- (i) Purchaser is not a non-resident of Canada within the Income Tax Act (Canada); and
- (j) Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act* (Canada).

4.3 Limitation of Representations by Vendor

- (a) Notwithstanding anything to the contrary in this Agreement, Vendor expressly negates any representations or warranties except as expressly set forth in section 4.1, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. Vendor's interest in and to the Assets shall be purchased on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:
 - any engineering, geological or other interpretation or economic evaluations respecting the Assets;
 - the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
 - (iv) the rates of production of Petroleum Substances from the Lands;
 - (v) the environmental state or condition of the Lands;
 - (vi) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;
 - (vii) the quality, condition, fitness, suitability, serviceability or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles);

- (viii) the accuracy or completeness of the Data Room Information or any other data or information supplied by the Vendor or any of its Representatives in connection with the Assets;
- (ix) the suitability of the Assets for any purpose;
- (x) compliance with Applicable Laws; or
- (xi) the title and interest or ownership of Vendor in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of Vendor's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets and those matters specifically enumerated in section 4.3(a).
- (c) Except with respect to the representations and warranties in section 4.1 or in the event of fraud, Purchaser forever releases and discharges Vendor and its Representatives from any claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including any evaluations, projections, reports and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5 INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Indemnities for Representations and Warranties

Vendor shall be liable to Purchaser for and shall, in addition, indemnify Purchaser from and against, all Losses suffered, sustained, paid or incurred by Purchaser which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.1 been accurate and truthful; provided, that nothing in this section 5.1 shall be construed so as to cause Vendor to be liable to or indemnify Purchaser in connection with any representation or warranty contained in section 4.1 if and to the extent that Purchaser did not rely upon such representation or warranty.

5.2 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor from and against, all Losses suffered, sustained, paid or incurred by Vendor which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.2 been accurate and truthful; provided, that nothing in this section 5.2 shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in section 4.2 if and to the extent that Vendor did not rely upon such representation or warranty.

5.3 Survival of Representations and Warranties

Each Party acknowledges that the other may rely on the representations and warranties made by such Party pursuant to section 4.1 or 4.2, as the case may be. The representations and warranties in sections 4.1 and 4.2 shall be true as of the date hereof and on the Closing Date, and the representations and warranties in section 4.2 shall continue in full force and effect and shall survive the Closing Date for a period of six (6) months; provided, the representations and warranties in section 4.1 shall not survive the Closing Date. In the absence of fraud, however, no claim or action shall be commenced with respect to a breach of any such representation and warranty, unless, within such period, written notice specifying such breach in reasonable detail has been provided to the Party which made such representation or warranty.

ARTICLE 6 INDEMNITIES

6.1 Post-Closing Date Indemnity

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Assets and arising or accruing after the Closing Date.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the environmental condition of the Assets, Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between Vendor and Purchaser (including whether occurring or accruing prior to, on or after the Closing Date), and hereby releases Vendor from any claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Facilities.

6.3 Third Party Claims

The following procedures shall be applicable to any claim by a Party (the "Indemnitee") for indemnification pursuant to this Agreement from another Party (the "Indemnitor") in respect of any Losses in relation to a Third Party (a "Third Party Claim"):

upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within ten (10) Business Days of notice thereof provide written notice thereof to the Indemnitor. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Indemnitor within such ten (10) Business Day period, then

such failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;

- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Indemnitor shall have the right to do either or both of the following:
 - (i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or
 - (ii) settle the Third Party Claim, provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee;
- each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available to the other Party and its Representatives whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party Claim;
- the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated claims as reasonably requested by it; and
- if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 7 ADJUSTMENTS & MAINTENANCE OF ASSETS

7.1 No Adjustments

There shall be no adjustments to the Purchase Price or otherwise in connection with the Transaction.

7.2 Maintenance of Assets

From the date hereof until the Closing Date, Vendor shall, to the extent that the nature of its interest permits, taking into account Receiver's status as the receiver and manager over Manitok's assets pursuant to the Appointment Order, and subject to the Title Documents and any other agreements and documents to which the Assets are subject:

(a) maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws and directions of Governmental Authorities; and

(b) pay all associated post-receivership operating costs incurred by the Receiver in a timely.

7.3 Consent of Purchaser

Notwithstanding section 7.2 and subject to Applicable Laws and directions of Governmental Authorities (including in relation to the receivership proceedings of Manitok and such proceedings themselves), Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld by Purchaser and which, if provided, shall be provided in a timely manner:

- (a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of \$5,000.00, except in case of an emergency or in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) amend or terminate any Title Document or enter into any new agreement or commitment relating to the Assets; or
- (d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting sales of the Leased Substances in the normal course of business.

7.4 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to section 7.3, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than twenty four (24) hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;
- (c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and
- (d) Purchaser's election not to participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Purchase Price if Vendor's interest therein is terminated as a result of such election, and such termination shall not constitute a failure of Vendor's representations and warranties pertaining to such Assets, notwithstanding section 5.3.

7.5 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into Title Documents and other agreements or documents to which the Assets are subject or otherwise recognized as the owner of the Assets, until that novation or recognition has been effected or for a period of ninety (90) days, whichever is sooner, Vendor shall:

- in a timely manner, deliver to Purchaser all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Vendor shall respond to such notices pursuant to Purchaser's written instructions, if received on a timely basis, provided that Vendor may refuse to follow any instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract, and provided that nothing shall preclude Vendor from taking such actions as Vendor reasonably determines are necessary for the protection of life or property, or as are required by all Applicable Laws, rules, regulations, orders and directions of Governmental Authorities and other competent authorities; and
- (b) receive all revenues which are the property of Purchaser pursuant to this Agreement, as bare trustee and shall remit such revenues to Purchaser in a timely fashion.

7.6 Vendor Deemed Purchaser's Trustee and Agent

- (a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 7, Vendor shall be deemed to have been the bare trustee and agent of Purchaser hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 7 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.
- (b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 7, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.
- (c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's bare trustee and agent pursuant to this Article 7, insofar as such Losses are not a direct result of the gross negligence or wilful misconduct of Vendor or its Representatives. An action or omission of Vendor or of its Representatives shall not be regarded as gross negligence or wilful misconduct to the extent to which it was done or omitted from being done in accordance with Purchaser's instructions (including any election deemed pursuant to section 7.4(b)) or concurrence.

7.7 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor may not be able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Vendor covenants with Purchaser that Vendor shall reasonably cooperate with Purchaser to obtain appropriate consents and approvals for the assignment and transfer to Purchaser of operatorship of those of the Assets of which Vendor is currently the operator.

ARTICLE 8 RIGHTS OF FIRST REFUSAL

8.1 Rights of First Refusal

(a) There are no Rights of First Refusal.

ARTICLE 9 PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

9.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Vendor's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access) for the purpose of Purchaser's review of the Assets and title thereto.

9.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, licenses, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including for purposes relating to:

- (a) Manitok's or Vendor's ownership of the Assets (including taxation matters and liabilities and claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any claim commenced or threatened by any Third Party against Manitok or Vendor.

9.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two (2) years from the Closing Date.

ARTICLE 10 GENERAL

10.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

10.2 No Merger

The covenants, representations, warranties and indemnities contained in this Agreement shall be deemed to be restated in any and all assignments, conveyances, transfers and other documents conveying the interests of Vendor in and to the Assets to Purchaser, subject to any and all time and other limitations contained in this Agreement. There shall not be any merger of any covenant, representation,

warranty or indemnity in such assignments, conveyances, transfers and other documents notwithstanding any rule of law, equity or statute to the contrary and such rules are hereby waived.

10.3 Receiver

Purchaser acknowledges that Receiver is acting solely in its capacity as the Court-appointed receiver and manager of Manitok and not in its personal or corporate capacity. Under no circumstances shall Receiver or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction, in its or their personal or corporate capacity, whether such liability be in contract, tort or otherwise.

10.4 Entire Agreement

The provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, the provisions of this Agreement shall prevail. This Agreement supersedes all other agreements (other than the Confidentiality Agreement dated September 10, 2018 (the "Confidentiality Agreement") between Vendor and Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the subject matter hereof.

10.5 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the exclusive jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

10.6 Signs and Notifications

Within sixty (60) days following Closing, Purchaser shall remove any signage which indicates Manitok's ownership or operation of the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

10.7 Assignment and Enurement

This Agreement may not be assigned by a Party without the prior written consent of the other Party, which consent may be unreasonably and arbitrarily withheld. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

10.8 Time of Essence

Time shall be of the essence in this Agreement.

10.9 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor -

Alvarez & Marsal Canada Inc. Suite 1110, 250 – 6th Avenue SW

Calgary, AB T2P 3H7

Attention:

Orest Konowalchuk

Fax:

(403) 538-7551

Email:

okonowalchuk@alvarezandmarsal.com

Purchaser -

Enercapita Energy Ltd. 600, 435-4th Avenue SW Calgary, AB T2P 3A8

Attention:

Land Manager

Fax:

(403) 265-1508

Email:

kcannady@enercapita.com

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by facsimile or email to a Party to the facsimile number or email address of such Party for notices, in which case, if the notice was sent prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was sent and if it is sent on a day which is not a Business Day or is sent after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth (4th) Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service, email address or designated representative by giving written notice of such change to the other Party.

10.10 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

10.11 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

10.12 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

10.13 Confidentiality and Public Announcements

Until Closing has occurred and subject to the Confidentiality Agreement, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information (i) to any Governmental Authority or regulatory authority or to the public or otherwise if required by Applicable Law or as directed by any Governmental Authority or regulatory authority (including in relation to the receivership proceedings of Manitok and such proceedings themselves); or (ii) in connection with obtaining the Court Order; or (iii) as required to Manitok's secured creditors.

[Remainder of page intentionally left blank. Signature pages to follow.]

10.14 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

capacity as the receiver and manager of MANITOK **ENERGY INC.** and not in its personal or corporate capacity

Per:	20		
Name:	Orest Konowalchuk, LIT	Per:	
Title:	Senior Vice President	Name: Trevor Duncan	
		Title: Vice President Exploration	
Per:		Superficiency Superficient Supe	
Name:	y. 	Per:	
Title:		Name;	
	Title:		

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 7th DAY OF August, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and ENERCAPITA ENERGY LTD.

Lands and Petroleum and Natural Gas Rights

The following comprises Schedule "A".

Manitok File: M00791

Crown PNG Licence # 128429A

Twp 85 Rge 11 W6M Section 33

PNG from top surface to base of Bluesky-Bullhead

Vendor Working Interest: 100%

Encumbrance: Crown S/S

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 7th DAY OF August, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and ENERCAPITA ENERGY LTD.

Wells and Facilities

Wells

UWI: 100/10-33-085-11 W6/0; 100% WI

Licence: 0062988

Facilities

100 % WI in Gas Processing Plant including assignment of the CSO of the TransCanada Energy Ltd. meter station TCE 14-33-085-11 W6M

Surface Location: 10-33-085-11 W6M

Licence: F22199

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 7th DAY OF August, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and ENERCAPITA ENERGY LTD.

RIGHTS OF FIRST REFUSAL

None

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 7th DAY OF August, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and ENERCAPITA ENERGY LTD.

GENERAL CONVEYANCE

THIS GENERAL CONVEYANCE made as of this day of _	, 2019
BETWEEN:	

ALVAREZ & MARSAL CANADA INC., in its capacity as the receiver and manager of **MANITOK ENERGY INC.** and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

ENERCAPITA ENERGY LTD., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable Madam Justice K.M. Horner of the Alberta Court of Queen's Bench (the "Court") dated February 20, 2018 (the "Appointment Order"), Alvarez & Marsal Canada Inc. ("Receiver") was appointed receiver and manager of Manitok Energy Inc.

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein;

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. Definitions

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"Purchase Agreement" means that Purchase and Sale Agreement between Vendor and Purchaser dated August 7, 2019.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the entire right, title, estate and interest of Vendor in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of

CAN_DMS: \128539714\3

any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the exclusive jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties have executed this General Conveyance on the date first above written.

ALVAREZ & MARSAL CANADA INC., solely in its capacity as the receiver and manager of MANITOK ENERGY INC., and not in its personal or corporate capacity

ENERCAPITA ENERGY LTD.

capacit	y			
Per:	Name: Orest Konowalchuk Title: Senior Vice President	Per:	Name: Trevor Duncan Title: Vice President Exploration	

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED 7th DAY OF August, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and ENERCAPITA ENERGY LTD.

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

TO: [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]
RE: Purchase and Sale Agreement dated [•] between Vendor and Purchaser (the "Agreement")
Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").
I, [Name], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereb certify that as of the date of this Certificate:
1. The undersigned is personally familiar, in [his][her] capacity as an officer of [Vendor][Purchaser] , with the matters hereinafter mentioned.
 Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and are true and correct in all material respects as of the Closing Date.
3. All obligations of [Vendor][Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
This Certificate is made for and on behalf of the [Vendor][Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
5. This Certificate is made with full knowledge that the [Vendor][Purchaser] is relying on the same for the Closing of the transactions contemplated by the Agreement.
IN WITNESS WHEREOF I have executed this Certificate this day of, 2019.
[Name of Vendor/Purchaser]
Per:
Name.

Title:

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED 7th DAY OF August, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and ENERCAPITA ENERGY LTD.

COURT FILE NUMBER

25-2332583

Clerk's Stamp

25-2332610 25-2335351

COURT

COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE

CALGARY

PROCEEDINGS

IN THE MATTER OF THE NOTICE OF

INTENTION TO MAKE A PROPOSAL OF

MANITOK ENERGY INC.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF

RAIMOUNT ENERGY CORP.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF

CORINTHIAN OIL CORP.

APPLICANT

ALVAREZ & MARSAL CANADA INC.

solely in its capacity as the Courtappointed receiver and manager of

MANITOK ENERGY INC.

DOCUMENT

APPROVAL AND VESTING ORDER (Sale by Receiver of Certain Assets to

Enercapita Energy Ltd.)

ADDRESS FOR SERVICE AND **CONTACT INFORMATION OF** PARTY FILING THIS

DOCUMENT

Norton Rose Fulbright Canada LLP

400 3rd Avenue SW, Suite 3700 Calgary, Alberta T2P 4H2

Phone:

+1 403.267.8222

Fax:

+1 403.264.5973

Email:

howard.gorman@nortonrosefulbright.com /

aaron.stephenson@nortonrosefulbright.com

Attention

Howard A. Gorman, Q.C. / D. Aaron Stephenson

File No.:

1001023920

DATE ON WHICH ORDER WAS PRONOUNCED: August 28th, 2019

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Mr. Justice P.R. Jeffrey

UPON THE APPLICATION of Alvarez & Marsal Canada Inc. solely in its capacity as Court-appointed receiver and manager (Receiver) of the current and future assets, undertakings and properties of Manitok Energy Inc. (the Debtor) for an order approving the sale transaction (the Transaction) contemplated by an agreement of purchase and sale (the Sale Agreement) between the Receiver and Enercapita Energy Ltd. (the Purchaser) dated July 15, 2019 and appended in an unredacted form as a confidential appendix to the Report of the Receiver, dated , 2019 (the •th Report), and vesting in the Purchaser (or its nominee) the Debtor's right, title and interest in and to the assets described in the Sale Agreement as the Assets (the Purchased Assets);

AND UPON HAVING READ the Receivership Order dated February 20, 2018 (the Receivership Order), the •th Report and the Receiver's prior reports; AND UPON hearing counsel for the Receiver and any other interested parties that may be present; AND UPON IT APPEARING that all interested and affected parties have been served with notice of this Application; AND UPON having read the pleadings, proceedings, orders and other materials filed in this action;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional

CAN_DMS: \128539714\3

documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

- 3. Subject only to approval by the Alberta Energy Regulator (Energy Regulator) of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and Section 18 of the *Pipeline Act* (Alberta) upon delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in **Schedule "A"** hereto (the **Receiver's Closing Certificate**), all of the Debtor's right, title and interest in and to the Purchased Assets listed at **Schedule "B"** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of preemption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "Claims")¹ including, without limiting the generality of the foregoing:
 - (a) any encumbrances or charges created by the Receivership Order;
 - (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (c) any liens or claims of lien under the Builders' Lien Act (Alberta); and
 - (d) those Claims listed in Schedule "C" hereto (all of which are collectively referred to as the "Encumbrances", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, **Permitted Encumbrances**)

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

¹ The "Claims" being vested out may, in some cases, include ownership claims, where ownership is disputed and the dispute is brought to the attention of the Court. Such ownership claims may, in some cases, continue as against the net proceeds from sale of the claimed assets. In other cases, the ownership claimant may object to its ownership interest being vested out of the claimed assets. For example, it not clear that vesting orders can vest out overriding royalties or restrictive covenants which are interests in land. (In *Third Eye Capital Corp.* v *Dianor Resources Inc.*, 2018 ONCA 253 at paragraphs 108-130 the Ont. C.A. requested further argument regarding whether an overriding royalty which is an interest in land may nevertheless be vested out.) Similarly, other claimed rights, titles or interests may potentially be vested out if the Court is advised what rights are being affected and the affected persons are served. The Committee agrees with the view of the Ontario Committee that a non-specific vesting out of "rights, titles and interests" is vague and therefore undesirable.

CAN DMS: \(\text{128539714\)3}

- 4. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, **Governmental Authorities**) are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing, Alberta Energy (Energy Ministry) shall and is hereby authorized, requested and directed to forthwith:
 - (a) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the Bank Act (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of Alberta; and
 - (b) transfer all Crown leases conveyed under the Sale Agreement standing in the name of the Debtor, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances.
- In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
- No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
- 7. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the CAN DMS: \128539714\3

Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

- 8. Except as expressly provided for in the Sale Agreement or by section 5 of the Alberta *Employment Standards Code*, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against the Debtor, and without limiting the generality of the foregoing the Debtor shall remain responsible for any Claims arising from a Permitted Encumbrance that relates to an obligation of the Debtor that crystallized or arose prior to the Closing Date (as defined in the Sale Agreement).
- 9. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances (and in all such cases subject to paragraph 8 hereof), shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets.
- 10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
- 11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
- 12. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

- 13. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of the Debtor; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 14. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
- 16. Service of this Order shall be deemed good and sufficient by
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order:
 - (iii) any other parties attending or represented at the application for this Order:
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at: https://www.alvarezandmarsal.com/manitok.

and service on any other person is hereby dispensed with.

Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.Q.B.A.

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER

25-2332583

Clerk's Stamp

25-2332610

25-2335351

COURT

COURT OF QUEEN'S BENCH OF

ALBERTA

JUDICIAL CENTRE

CALGARY

PROCEEDINGS

IN THE MATTER OF THE NOTICE OF

INTENTION TO MAKE A PROPOSAL OF

MANITOK ENERGY INC.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF

RAIMOUNT ENERGY CORP.

IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF

CORINTHIAN OIL CORP.

APPLICANT

ALVAREZ & MARSAL CANADA INC.

solely in its capacity as the Courtappointed receiver and manager of

MANITOK ENERGY INC.

DOCUMENT

RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF

PARTY FILING THIS

DOCUMENT

Norton Rose Fulbright Canada LLP

400 3rd Avenue SW, Suite 3700

Calgary, Alberta T2P 4H2

Phone:

+1 403.267.8222

Fax:

+1 403.264.5973

Email:

howard.gorman@nortonrosefulbright.com /

aaron.stephenson@nortonrosefulbright.com

Attention:

Howard A. Gorman, Q.C. / D. Aaron Stephenson

File No.:

1001023920

RECITALS

CAN_DMS: \128539714\3

- A. Pursuant to an Order of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the Court) dated February 20, 2018, Alvarez & Marsal Canada Inc. was appointed as the receiver and manager (the Receiver) of the undertaking, property and assets of Manitok Energy Inc. (the Debtor).
- B. Pursuant to an Order of the Court dated August 28, 2019, the Court approved the agreement of purchase and sale made as of July 15, 2019 (the Sale Agreement) between the Receiver and Enercapita Energy Ltd. (the Purchaser) and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.
- C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

- 1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
- 2. The conditions to Closing as set out in Article 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
- 3. The Transaction has been completed to the satisfaction of the Receiver.
- 4. This Certificate was delivered by the Receiver at [Time] on [Date].

Alvarez & Marsal Canada Inc., in its capacity as Receiver of the undertaking, property and assets of Manitok Energy Inc., and not in its personal capacity.

Per	:			

Name:

Title:

APPENDIX B

Glenogle PSA - REDACTED

PURCHASE AND SALE AGREEMENT

THIS AGREEMENT made as of the 19th day of August, 2019.

BETWEEN:

ALVAREZ & MARSAL CANADA INC., solely in its capacity as the receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity (hereinafter referred to as "Vendor")

- and -

GLENOGLE ENERGY INC., a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable Madam Justice K.M. Horner of the Alberta Court of Queen's Bench (the "Court") dated February 20, 2018 (the "Appointment Order"), Alvarez & Marsal Canada Inc. ("Receiver") was appointed receiver and manager of Manitok Energy Inc. ("Manitok");

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Vendor's entire interest in and to the Assets, subject to and in accordance with the terms and conditions hereof;

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) "Abandonment and Reclamation Obligations" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "AER" means the Alberta Energy Regulator;
- (c) "Affiliate" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "control" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than fifty percent (50%) of the voting securities of such Person, by contract or otherwise;
- (d) "Applicable Law" means, in relation to any person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, license or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance;
- (e) "Assets" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (f) "Business Day" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta;
- (g) "Court Order" means an order to be granted by the Court, based on the Alberta form of Approval and Vesting Order as attached in Schedule "F", which authorizes, approves and confirms this Agreement and the sale of the Assets by Vendor to Purchaser in accordance with the terms and conditions contained herein, and vests beneficial title to the Assets in Purchaser free and clear of all encumbrances, liens, security interests or claims, other than Permitted Encumbrances;
- (h) "Closing" means the transfer of possession, beneficial ownership and risks of the Assets from the Vendor to the Purchaser, the exchange of Specific Conveyances and payment of the Purchase Price by the Purchaser to the Vendor, and all other items and considerations required to be delivered on the Closing Date pursuant hereto;
- (i) "Closing Date" means 10:00 a.m. on the day that is seven (7) Business Days after receipt of the Court Order; or such other time and date as may be agreed upon in writing by the Parties;
- (j) "Closing Place" means the office of Manitok, or such other place as may be agreed upon in writing by the Parties;
- (k) "Data Room Information" means all information provided or made available to the Purchaser in hard copy or electronic form in relation to Manitok and/or the Assets:
- (I) "Date of Appointment" means February 20, 2018;
- (m) "Environmental Liabilities" means all liabilities in respect of the environment which relate to the Assets or which arise in connection with the ownership thereof or operations pertaining thereto, including liabilities related to or arising from:
 - (i) transportation, storage, use or disposal of toxic or hazardous substances;
 - release, spill, escape, emission, leak, discharge, migration or dispersal of toxic or hazardous substances; or

(iii) pollution or contamination of or damage to the environment;

including liabilities to compensate Third Parties for damages and Losses resulting from the items described in items (i), (ii) and (iii) above (including damage to property, personal injury and death) and obligations to take action to prevent or rectify damage to or otherwise protect the environment and, for purposes of this Agreement, "the environment" includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);

- (n) "Facilities" means Vendor's entire interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those field facilities specifically identified in Schedule "B";
- (o) "General Conveyance" means the form of general conveyance attached hereto as Schedule "D";
- (p) "Governmental Authority" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, or department, including any government-owned entity, having jurisdiction over a Party, the Assets or the Transaction;
- (q) "GST" means the goods and services tax payable pursuant to the GST Legislation;
- (r) "GST Legislation" means Part IX of the Excise Tax Act, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder;
- (s) "Lands" means the lands set out and described in Schedule "A", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in Schedule "A" and in the Title Documents as to Petroleum Substances and geological formations);
- (t) "Leased Substances" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (u) "Licence Transfers" means, in relation to the Assets, the transfer of any permits, approvals, licences and authorizations granted by any applicable Governmental Authority (including the AER) from Vendor to Purchaser;
- (v) "Losses" means all losses, costs, claims, damages, expenses and liabilities which a Person suffers, sustains, pays or incurs, including reasonable legal fees on a solicitor and his own client basis but notwithstanding the foregoing shall not include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities, but shall include any liability for indirect or consequential damages including business loss, loss of profit, economic loss, punitive damages or income tax liabilities suffered, sustained, paid or incurred by a Third Party entitled to recovery or indemnification from a Person;
- (w) "Miscellaneous Interests" means, subject to any and all limitations and exclusions provided for in this definition, Vendor's entire interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the

Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:

- (i) all contracts and agreements relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
- (ii) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles;
- (iii) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
- (iv) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them; and
- (v) the Wells, including the wellbores and any and all casing.

Notwithstanding the foregoing, unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include agreements, documents or data to the extent that: (i) they pertain to Manitok's proprietary technology; (ii) they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by Manitok to an assignee, or (iii) they comprise the Vendor's and Manitok's tax and financial records, and economic evaluations;

- (x) "Party" means a party to this Agreement, and "Parties" means both of them;
- (y) "Permitted Encumbrances" means:
 - (i) all encumbrances, overriding royalties, net profits interests and other burdens identified in Schedule "A";
 - (ii) any Right of First Refusal or any similar restriction applicable to any of the Assets:
 - (iii) the requirement to receive any consent applicable to the Transaction;
 - (iv) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - defects or irregularities of title as to which the relevant statute(s) of limitations or prescription would bar any attack or claim against Vendor's title;
 - (vi) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
 - (vii) liens securing taxes not yet due and payable;

- (viii) easements, right of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (ix) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- agreements for the sale, processing, transmission or transportation of Petroleum Substances, which are terminable on not more than thirty (30) days' notice (without an early termination penalty or other cost);
- (xi) any obligation of Manitok or Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (xii) the right reserved to or vested in any municipality, Governmental Authority or other public authority to control or regulate any of the Assets in any manner, including any directives or notices received from any municipality, Governmental Authority or other public authority pertaining to the Assets;
- (xiii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards Vendor's or Manitok's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by Vendor;
- (xiv) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xv) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights;
- (xvi) agreements respecting the operation of Wells by contract field operators:
- (xvii) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations; and
- (xviii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets.
- "Person" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;
- (aa) "Petroleum and Natural Gas Rights" means Vendor's entire interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including the interests set out and described in Schedule "A";
- (bb) "Petroleum Substances" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;

- (cc) "Receiver's Certificate" means the certificate, substantially in the form attached as Schedule "A" to the Court Order, to be delivered by the Receiver to the Purchaser on Closing and thereafter filed by the Receiver with the Court certifying that the Transaction has been completed to the satisfaction of the Receiver;
- (dd) "Representative" means, with, respect to any Party, its Affiliates, and its and their respective directors, officers, servants, agents, advisors, employees and consultants;
- (ee) "Rights of First Refusal" means a preferential, pre-emptive or first purchase right that becomes operative by virtue of this Agreement or the Transaction;
- (ff) "Sales Taxes" means all transfer, sales, excise, stamp, license, production, value-added and other like taxes, assessments, charges, duties, fees, levies or other governmental charges of any kind, and includes additions by way of penalties, interest and other amounts with respect thereto, including GST;
- (gg) "Specific Conveyances" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable, in accordance with normal oil and gas industry practices, to convey, assign and transfer the Vendor's entire interest in and to the Assets to Purchaser and to novate Purchaser in the place and stead of Vendor and Manitok with respect to the Assets;
- (hh) "Tangibles" means Vendor's entire interest in and to the Facilities and any and all tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them, and any real property (other than the Lands);
- (ii) "Third Party" means any individual or entity other than Receiver, Manitok, Vendor and Purchaser, including any partnership, corporation, trust, unincorporated organization, union, government and any department and agency thereof and any heir, executor, administrator or other legal representative of an individual;
- (jj) "this Agreement", "herein", "hereto", "hereof" and similar expressions mean and refer to this Agreement;
- (kk) "Title Documents" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farmin agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands; including those, if any, set out and described in Schedule "A";
- (II) "Transaction" means the transaction for the purchase and sale of the Assets as contemplated by this Agreement;
- (mm) "Vendor's entire interest" means all of the right, title, estate and interest of Vendor and Manitok, whether absolute or contingent, legal or beneficial, present or future, vested or not and whether or not an "interest in land"; and

(nn) "Wells" means Vendor's entire interest in and to all producing, shut-in, suspended, abandoned, capped, injection and disposal wells on the Lands, including the wells listed in Schedule "B".

1.2 Headings

The expressions "Article", "section", "subsection", "clause", "subclause", "paragraph" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified article, section, subsection, clause, subclause, paragraph and schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into articles, sections, subsections, clauses, subclauses and paragraphs and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Included Words

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders. The word "including" or any variation thereof means "including, without limitation," and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it.

1.5 Schedules

There are appended to this Agreement the following schedules pertaining to the following matters:

Schedule "A" - Lands and Petroleum and Natural Gas Rights

Schedule "B" - Wells and Facilities

Schedule "C" - Rights of First Refusal

Schedule "D" - General Conveyance

Schedule "E" - Form of Officer's Certificate

Schedule "F" - Form of Court Order

Such schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All losses, costs, claims, damages, expenses and liabilities in respect of which a Party has a claim pursuant to this Agreement include reasonable legal fees and disbursements on a solicitor and client basis.

1.7 Derivatives

Where a term is defined herein, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires.

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that Purchaser has acquired the Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a Schedule or a Specific Conveyance, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of a Title Document or any Applicable Law, the term or condition of such Title Document or the Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

ARTICLE 2 PURCHASE AND SALE AND CLOSING

2.1 Purchase and Sale

Vendor, exercising the powers of sale granted pursuant to the Appointment Order, hereby agrees to sell, assign, transfer, convey and set over to Purchaser, and Purchaser hereby agrees to purchase from Vendor, Vendor's entire interest in and to the Assets, subject to and in accordance with the terms of this Agreement.

2.2 Purchase Price

The aggregate consideration to be paid by Purchaser to Vendor for Vendor's entire interest in and to the Assets shall be (the "Purchase Price") plus applicable Sales Taxes, payable to Vendor at Closing.

2.3 Allocation of Purchase Price

The Parties shall allocate the Purchase Price as follows:

Petroleum and Natural Gas Rights Tangibles Miscellaneous Interests Total



2.4 Assumption of Abandonment and Reclamation Obligations

In determining the Purchase Price, the Parties have taken into account the Purchaser's assumption of responsibility for the payment of all costs for existing or future Abandonment and Reclamation Obligations associated with the Assets, as set forth in this Agreement, and the absolute release of Manitok and Vendor of all and any responsibility or liability therefor.

2.5 Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained. Subject to all other provisions of this Agreement,

possession, risk and beneficial ownership of Vendor's entire interest in and to the Assets shall pass from Vendor to Purchaser on the Closing Date.

- (a) On the Closing Date, Vendor shall deliver to Purchaser:
 - the General Conveyance in the form attached as Schedule "D", duly executed by Vendor;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Vendor;
 - (iii) a receipt for the Purchase Price as adjusted herein plus applicable Sales Taxes:
 - (iv) a certified copy of the Court Order; and
 - (v) any such other items as may be specifically required hereunder.
- (b) On the Closing Date, Purchaser shall deliver to Vendor:
 - the General Conveyance in the form attached as Schedule "D", duly executed by Purchaser;
 - (ii) the Officer's Certificate substantially in the form attached as Schedule "E", duly executed by Purchaser;
 - (iii) the Purchase Price, plus applicable Sales Taxes; and
 - (iv) any such other items as may be specifically required hereunder.
- (c) On the Closing Date, upon the satisfaction or waiver of the conditions of Closing herein contained, the Receiver shall issue forthwith its Receiver's Certificate to the Purchaser, at which time the Closing will be deemed to have occurred, and thereafter file as soon as reasonably practicable a copy of the Receiver's Certificate with the Court (and shall provide a true copy of such filed certificate to the Purchaser).

2.6 Licence Transfers

- (a) To the extent applicable, within five (5) Business Days following Closing, Vendor shall prepare and, where applicable, electronically submit, an application to the applicable Governmental Authorities for Licence Transfers and Purchaser or its nominee shall, where applicable, electronically ratify and sign such application.
- (b) Following the submission of the applicable Licence Transfers as contemplated in section 2.6(a), Vendor shall hold legal title to the permits, approvals, licenses and authorizations relating to the Assets in trust as bare trustee for and on behalf of Purchaser until such time as such Licence Transfers have been completed; provided, Purchaser shall (i) procure and maintain insurance in relation to the Assets in accordance with good industry practice and of the type, kind and amount satisfactory to Vendor (acting reasonably), which shall name Vendor as an insured in connection therewith; (ii) indemnify Vendor in relation to all losses, damages and claims suffered by Vendor in relation to the foregoing; and (iii) report to Vendor on a bi-weekly basis regarding the operating status of the Assets and immediately regarding any matters of actual or potential environmental concern in relation thereto. Notwithstanding anything to the contrary contained herein, the foregoing trust obligations of Vendor and the trust itself shall automatically cease and terminate upon the earlier to occur of ninety (90) days (or such longer period as may be

- mutually agreed to by the Parties in writing) following the Closing Date and the date on which the Licence Transfers have been completed.
- (c) If a Governmental Authority denies any Licence Transfers because of misdescription or other minor deficiencies in the application, Vendor shall within five (5) Business Days of such denial correct the application and amend and re-submit the application for the Licence Transfers and Purchaser shall, where applicable, electronically ratify and sign such application.
- (d) In the event that the approval by the Governmental Authority of Licence Transfers is conditional upon a Party providing deposits or other security to such Governmental Authority or undertaking any corrective action or remedial work (including inspections, tests or engineering assessments), Purchaser shall be responsible for providing such deposits or security to such Governmental Authority and undertaking such corrective or remedial work as may be required, at Purchaser's sole expense. Notwithstanding anything to the contrary herein, Purchaser shall not be required to make any deposits or provide any security on account of Manitok's or Vendor's Liability Management Rating or acquire or assume any properties, permits, undertakings, liabilities or other assets of Manitok or the Vendor (other than the Assets).

2.7 Pipeline Records

- In connection with the transfer of any pipeline licenses relating to the Tangibles pursuant to the Agreement and the AER Bulletin 2015-34 (as amended, supplemented, revised or replaced, the "Bulletin"), Vendor is required to transfer sufficient documentation to satisfy the transferor statement on the AER digital data submission system (the "Pipeline Records"). If Purchaser or Vendor receives written notice from the AER that it has determined that Pipeline Records, or any of them, transferred by Vendor to Purchaser under the Agreement do not satisfy or are found to be deficient under the Bulletin in any respect, then Purchaser will be responsible for and shall conduct, in a timely manner, all operations and activities that are required to cure or remedy any and all deficiencies identified by the AER ("AER Deficiencies"), in each case in accordance in all material respects with the terms of the applicable Title Documents, Applicable Laws, any requirements set forth in any correspondence with the AER and with generally accepted industry practices in Alberta and following in all material respects the standard of care which would be followed by a reasonably prudent operator in similar circumstances.
- (b) The existence of any deficient Pipeline Records, AER Deficiencies and the remedial work required to be conducted in respect thereof, shall not constitute a breach of any of Vendor's representations, warranties or otherwise in the Agreement, and Purchaser shall have no claim against Vendor in relation thereto.

2.8 Specific Conveyances

The Parties shall cooperate in the preparation of the Specific Conveyances. At a reasonable time prior to Closing, Purchaser shall use reasonable efforts to prepare and provide for Vendor's review all Specific Conveyances at Purchaser's own cost and expense. The Parties shall execute such Specific Conveyances at Closing. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, Purchaser shall register and/or distribute (as applicable) all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to Purchaser.

2.9 Title Documents and Miscellaneous Interests

As soon as practicable following Closing, Vendor shall deliver to Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and

such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession of Vendor or of which Vendor gains possession of prior to Closing.

2.10 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by certified cheque, bank draft or wire transfer.

2.11 Settlement of Accounts

The Parties acknowledge that Vendor is indebted to Purchaser for post-Receivership amounts in the net amount of as follows:

(a) Purchaser owes Vendor and

(b) Vendor owes Purchaser

The Parties agree that on Closing of this Agreement, Purchaser will set off against the Purchase price the sum of the sum

2.12 Taxes

(a) GST

Each of Purchaser and Vendor is a registrant for GST purposes and will continue to be a registrant at the Closing Date in accordance with the provisions of the GST Legislation. Their respective GST registration numbers are:

Vendor

83860 9345 RT0001

Purchaser

81723 3950 RT0001

(b) Sales Taxes

The Parties acknowledge that the Purchase Price is exclusive of all Sales Taxes. Purchaser shall be solely responsible for all Sales Taxes which may be imposed by any Governmental Authority and which pertain to Purchaser's acquisition of the Assets or to the registration of any Specific Conveyances necessitated hereby. Except where Vendor is required under Applicable Law to collect or pay such Sales Taxes, Purchaser shall pay such Sales Taxes directly to the appropriate Governmental Authority or other entity within the required time period and shall file all necessary documentation with respect to such Sales Taxes when due. Vendor will do and cause to be done such things as are reasonably requested to enable Purchaser to comply with such obligation in a timely manner. If Vendor is required under Applicable Law to pay any such Sales Taxes, Purchaser shall promptly reimburse Vendor the full amount of such Sales Taxes upon delivery to Purchaser of copies of receipts showing payment of such Sales Taxes. Purchaser shall be responsible for the payment of any amount of Sales Taxes payable in respect of its purchase of the Assets pursuant hereto and any interest and penalties payable in respect thereto and shall indemnify and save harmless Vendor in respect thereof.

ARTICLE 3 CONDITIONS OF CLOSING

3.1 Required Consents

Both before and after Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit the Transaction. The Parties acknowledge that the acquisition of such consents (other than with respect to any Licence Transfers) shall not be a condition precedent to Closing. It shall be the sole obligation of Purchaser, at Purchaser's sole cost and expense, to provide any and all financial assurances, remedial work or other documentation required by Governmental Authorities to permit the transfer to Purchaser, and registration of Purchaser as owner and/or operator, of any of the Assets including the Facilities and the Wells, subject to Section 2.6(d).

3.2 Mutual Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets, and of Vendor to sell its interest in and to the Assets to Purchaser, is subject to the following conditions precedent:

- (a) Vendor obtaining the Court Order (in a form reasonably acceptable to Purchaser); and
- (b) there shall not have been instituted any legal proceedings to obtain, and no court or Governmental Authority of competent jurisdiction shall have issued, promulgated, enforced or entered any judgment, decree, injunction or other order, whether temporary, preliminary or permanent, that restrains, enjoins or otherwise prohibits consummation of the Transaction.

Unless otherwise agreed to by the Parties, if the conditions contained in this section 3.2 have not been performed or satisfied on or before October 1, 2019, this Agreement and the obligations of Vendor and Purchaser under this Agreement shall automatically terminate without any further action on the part of either Vendor or Purchaser.

3.3 Purchaser's Conditions

The obligation of Purchaser to purchase Vendor's interest in and to the Assets is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Purchaser and may be waived by Purchaser in whole or in part:

- the representations and warranties of Vendor herein contained shall be true in all material respects when made and as of the Closing Date; and
- (b) all obligations of Vendor contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Purchaser, at or before the Closing Date, Purchaser may terminate this Agreement by written notice to Vendor. If Purchaser terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Section 10.13.

3.4 Vendor's Conditions

The obligation of Vendor to sell its interest in and to the Assets to Purchaser is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of Vendor and may be waived by Vendor in whole or in part:

- (a) the representations and warranties of Purchaser herein contained shall be true in all material respects when made and as of the Closing Date;
- (b) all obligations of Purchaser contained in this Agreement to be performed prior to or at Closing shall have been timely performed in all material respects; and
- (c) all amounts to be paid by Purchaser to Vendor at Closing, including the Purchase Price, shall have been paid to Vendor in the form stipulated in this Agreement.

If any one or more of the foregoing conditions precedent has or have not been satisfied, complied with, or waived by Vendor, at or before the Closing Date, Vendor may terminate this Agreement by written notice to Purchaser. If Vendor terminates this Agreement, Vendor and Purchaser shall be released and discharged from all obligations hereunder except as provided in Section 10.13.

3.5 Efforts to Fulfil Conditions Precedent

Purchaser and Vendor shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply, and assist in the satisfaction and compliance, with the foregoing conditions precedent.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

4.1 Representations and Warranties of Vendor and Receiver

Vendor makes only the following representations to Purchaser, no claim in respect of which shall be made or be enforceable by Purchaser unless written notice of such claim, with reasonable particulars, is given by Purchaser to Vendor within a period of six (6) months following the Closing Date:

- (a) Receiver has been appointed by the Court as receiver and manager of all of the current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, of Manitok, including all proceeds thereof, and such appointment is valid and subsisting and has not been varied or amended;
- (b) Vendor has the right to enter into this Agreement and, subject to obtaining and pursuant to the Court Order, to complete the Transaction;
- (c) Neither Vendor nor Manitok is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada); and
- (d) subject to the Court Order being obtained, this Agreement has been duly executed and delivered and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar applicable laws relating to creditors' rights generally and subject to general principles of equity.

4.2 Representations and Warranties of Purchaser

Purchaser makes the following representations and warranties to Vendor, no claim in respect of which shall be made or be enforceable by Vendor unless written notice of such claim, with reasonable particulars, is given by Vendor to Purchaser within a period of six (6) months following the Closing Date:

(a) Purchaser is a corporation duly organized, validly existing and is authorized to carry on business in the provinces in which the Lands are located;

- (b) Purchaser has good right, full power and absolute authority to purchase and acquire the interest of Vendor in and to the Assets according to the true intent and meaning of this Agreement;
- (c) except for obtaining the Court Order, the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which Purchaser is bound:
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which Purchaser is party or by which Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or license applicable to Purchaser;
- (e) provided the Court Order is obtained, this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of Purchaser enforceable against Purchaser in accordance with their terms;
- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Assets is required for the due execution, delivery and performance by Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirement therefor previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) Purchaser has adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by Purchaser in connection with this Agreement and the Transaction;
- (h) Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transaction for which Vendor shall have any obligation or liability;
- (i) Purchaser is not a non-resident of Canada within the Income Tax Act (Canada); and
- Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act* (Canada).

4.3 Limitation of Representations by Vendor

(a) Notwithstanding anything to the contrary in this Agreement, Vendor expressly negates any representations or warranties except as expressly set forth in section 4.1, whether written or verbal, made by Vendor or its Representatives and in particular, without limiting the generality of the foregoing, Vendor disclaims all liability and responsibility for any such representation, warranty, statement or information made or communicated, whether verbal or in writing, to Purchaser or any of its Representatives. Vendor's interest in and to the Assets shall be purchased on a strictly "as is, where is" basis and there are no collateral agreements, conditions, representations or warranties of any nature whatsoever made by Vendor, express or implied, arising at law, by statute, in equity or otherwise, with respect to the Assets and in particular, without limiting the generality of the foregoing, there are no collateral agreements, conditions, representations or warranties made by Vendor, express or implied, arising at law, by statute, in equity or otherwise with respect to:

- any engineering, geological or other interpretation or economic evaluations respecting the Assets;
- (ii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (iii) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
- (iv) the rates of production of Petroleum Substances from the Lands;
- (v) the environmental state or condition of the Lands;
- (vi) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;
- (vii) the quality, condition, fitness, suitability, serviceability or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles);
- (viii) the accuracy or completeness of the Data Room Information or any other data or information supplied by the Vendor or any of its Representatives in connection with the Assets;
- (ix) the suitability of the Assets for any purpose;
- (x) compliance with Applicable Laws; or
- (xi) the title and interest or ownership of Vendor in and to the Assets.
- (b) Without restricting the generality of the foregoing, Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of Vendor's interests in the Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Assets and those matters specifically enumerated in section 4.3(a).
- (c) Except with respect to the representations and warranties in section 4.1 or in the event of fraud, Purchaser forever releases and discharges Vendor and its Representatives from any claims and all liability to Purchaser or Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Assets which was delivered or made available to Purchaser by Vendor or its Representatives prior to or pursuant to this Agreement, including any evaluations, projections, reports and interpretive or non-factual materials prepared by or for Vendor, or otherwise in Vendor's possession.

ARTICLE 5 INDEMNITIES FOR REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Indemnities for Representations and Warranties

Vendor shall be liable to Purchaser for and shall, in addition, indemnify Purchaser from and against, all Losses suffered, sustained, paid or incurred by Purchaser which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.1 been accurate and truthful; provided, that nothing in this section 5.1 shall be construed so as to cause

Vendor to be liable to or indemnify Purchaser in connection with any representation or warranty contained in section 4.1 if and to the extent that Purchaser did not rely upon such representation or warranty.

5.2 Purchaser's Indemnities for Representations and Warranties

Purchaser shall be liable to Vendor for and shall, in addition, indemnify Vendor from and against, all Losses suffered, sustained, paid or incurred by Vendor which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in section 4.2 been accurate and truthful; provided, that nothing in this section 5.2 shall be construed so as to cause Purchaser to be liable to or indemnify Vendor in connection with any representation or warranty contained in section 4.2 if and to the extent that Vendor did not rely upon such representation or warranty.

5.3 Survival of Representations and Warranties

Each Party acknowledges that the other may rely on the representations and warranties made by such Party pursuant to section 4.1 or 4.2, as the case may be. The representations and warranties in sections 4.1 and 4.2 shall be true as of the date hereof and on the Closing Date, provided, the representations and warranties in sections 4.1 and 4.2 shall not survive the Closing Date. In the absence of fraud, however, no claim or action shall be commenced with respect to a breach of any such representation and warranty, unless, within such period, written notice specifying such breach in reasonable detail has been provided to the Party which made such representation or warranty.

ARTICLE 6 INDEMNITIES

6.1 Post-Closing Date Indemnity

Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor and its Representatives from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing resulting from, attributable to or connected with the Assets and arising or accruing after the Closing Date.

6.2 Environmental Matters and Abandonment and Reclamation Obligations

Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that Vendor has provided Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of Purchaser (insofar as Vendor could reasonably provide such access) and that Purchaser is not relying upon any representation or warranty of Vendor as to the environmental condition of the Assets, Environmental Liabilities or Abandonment and Reclamation Obligations. Provided that Closing has occurred, Purchaser shall:

- (a) be solely liable and responsible for any and all Losses which Vendor may suffer, sustain, pay or incur; and
- (b) indemnify, release and save harmless Vendor from any and all Losses, actions, proceedings and demands, whatsoever which may be brought against or suffered by Vendor or which it may sustain, pay or incur,

as a result of any matter or thing arising out of, resulting from, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between Vendor and Purchaser (including whether occurring or accruing prior to, on or after the Closing Date), and hereby releases Vendor from any claims Purchaser may have against Vendor with respect to all such liabilities and responsibilities. Without restricting the generality of the foregoing, Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Facilities.

6.3 Third Party Claims

The following procedures shall be applicable to any claim by a Party (the "Indemnitee") for indemnification pursuant to this Agreement from another Party (the "Indemnitor") in respect of any Losses in relation to a Third Party (a "Third Party Claim"):

- (a) upon the Third Party Claim being made against or commenced against the Indemnitee, the Indemnitee shall within ten (10) Business Days of notice thereof provide written notice thereof to the Indemnitor. The notice shall describe the Third Party Claim in reasonable detail and indicate the estimated amount, if practicable, of the indemnifiable Losses that have been or may be sustained by the Indemnitee in respect thereof. If the Indemnitee does not provide notice to the Indemnitor within such ten (10) Business Day period, then such failure shall only lessen or limit the Indemnitee's rights to indemnity hereunder to the extent that the defence of the Third Party Claim was prejudiced by such lack of timely notice;
- (b) if the Indemnitor acknowledges to the Indemnitee in writing that the Indemnitor is responsible to indemnify the Indemnitee in respect of the Third Party Claim pursuant hereto, the Indemnitor shall have the right to do either or both of the following:
 - (i) assume carriage of the defence of the Third Party Claim using legal counsel of its choice and at its sole cost; and/or
 - settle the Third Party Claim, provided the Indemnitor pays the full monetary amount of the settlement and the settlement does not impose any restrictions or obligations on the Indemnitee;
- (c) each Party shall co-operate with the other Party in the defence of the Third Party Claim, including making available to the other Party and its Representatives whose assistance, testimony or presence is of material assistance in evaluating and defending the Third Party Claim;
- (d) the Indemnitee shall not enter into any settlement, consent order or other compromise with respect to the Third Party Claim without the prior written consent of the Indemnitor (which consent shall not be unreasonably withheld or delayed), unless the Indemnitee waives its rights to indemnification in respect of the Third Party Claim;
- (e) upon payment of the Third Party Claim, the Indemnitor shall be subrogated to all claims the Indemnitee may have relating thereto. The Indemnitee shall give such further assurances and co-operate with the Indemnitor to permit the Indemnitor to pursue such subrogated claims as reasonably requested by it; and
- (f) if the Indemnitor has paid an amount pursuant to the indemnification obligations herein and the Indemnitee shall subsequently be reimbursed from any source in respect of the Third Party Claim from any Third Party, the Indemnitee shall promptly pay the amount of the reimbursement (including interest actually received) to the Indemnitor, net of taxes required to be paid by the Indemnitee as a result of any such receipt.

ARTICLE 7 ADJUSTMENTS & MAINTENANCE OF ASSETS

7.1 Adjustments

All rentals and similar payments in respect of the Assets and all taxes (other than income taxes) levied with respect to the Assets or operations in relation thereto that remain outstanding as of the Closing Date and are not stayed as a result of the bankruptcy of Manitok shall be the responsibility, and for the sole account, of the Purchaser.

7.2 Consent of Purchaser

Subject to Applicable Laws and directions of Governmental Authorities (including in relation to the receivership proceedings of Manitok and such proceedings themselves), Vendor shall not from the date hereof to the Closing Date, without the written consent of Purchaser, which consent shall not be unreasonably withheld by Purchaser and which, if provided, shall be provided in a timely manner:

- make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets of which Vendor's share is in excess of \$5,000.00, except in case of an emergency or in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) surrender or abandon any of the Assets, unless an expenditure of money is required to avoid the surrender or abandonment and Purchaser does not provide same in a timely fashion, in which event the Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price:
- (c) amend or terminate any Title Document or enter into any new agreement or commitment relating to the Assets; or
- (d) sell, encumber or otherwise dispose of any of the Assets or any part or portion thereof excepting sales of the Leased Substances in the normal course of business.

7.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in Purchaser incurring an obligation pursuant to section 7.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

- (a) Vendor shall promptly give Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) Purchaser shall, not later than twenty four (24) hours prior to the time Vendor is required to make its election with respect to the Proposal, advise Vendor, by notice, whether Purchaser wishes Vendor to exercise Vendor's rights with respect to the Proposal on Purchaser's behalf, provided that Purchaser's failure to make such election within such period shall be deemed to be Purchaser's election to participate in the Proposal;
- (c) Vendor shall make the election authorized (or deemed to be authorized) by Purchaser with respect to the Proposal within the period during which Vendor may respond to the Proposal; and

(d) Purchaser's election not to participate in any Proposal required to preserve the existence of any of the Assets shall not entitle Purchaser to any reduction of the Purchase Price if Vendor's interest therein is terminated as a result of such election, and such termination shall not constitute a failure of Vendor's representations and warranties pertaining to such Assets, notwithstanding section 5.3.

7.4 Post-Closing Transition

Following Closing and to the extent to which Purchaser must be novated into Title Documents and other agreements or documents to which the Assets are subject or otherwise recognized as the owner of the Assets, until that novation or recognition has been effected or for a period of ninety (90) days, whichever is sooner, Vendor shall:

- (a) in a timely manner, deliver to Purchaser all Third Party notices and communications, including authorizations for expenditures and mail ballots and all notices and communications received in respect of the Assets or events and occurrences affecting the Assets, and Vendor shall respond to such notices pursuant to Purchaser's written instructions, if received on a timely basis, provided that Vendor may refuse to follow any instructions which it reasonably believes to be unlawful, unethical or in conflict with any applicable agreement or contract, and provided that nothing shall preclude Vendor from taking such actions as Vendor reasonably determines are necessary for the protection of life or property, or as are required by all Applicable Laws, rules, regulations, orders and directions of Governmental Authorities and other competent authorities; and
- (b) receive all revenues which are the property of Purchaser pursuant to this Agreement, as bare trustee and shall remit such revenues to Purchaser in a timely fashion.

7.5 Vendor Deemed Purchaser's Trustee and Agent

- (a) Insofar as Vendor maintains the Assets and takes actions in relation thereto on Purchaser's behalf pursuant to this Article 7, Vendor shall be deemed to have been the bare trustee and agent of Purchaser hereunder. Purchaser ratifies all actions taken by Vendor or refrained from being taken by Vendor pursuant to this Article 7 in such capacity during such period, with the intention that all such actions shall be deemed to be Purchaser's actions.
- (b) Insofar as Vendor participates in either operations or the exercise of rights or options as Purchaser's agent pursuant to this Article 7, Vendor may require Purchaser to secure costs to be incurred by Vendor on Purchaser's behalf pursuant to such election in such manner as may be reasonably appropriate in the circumstances.
- (c) Purchaser shall indemnify Vendor and its Representatives against all Losses which Vendor or its Representatives may suffer or incur as a result of Vendor maintaining the Assets as Purchaser's bare trustee and agent pursuant to this Article 7, insofar as such Losses are not a direct result of the gross negligence or wilful misconduct of Vendor or its Representatives. An action or omission of Vendor or of its Representatives shall not be regarded as gross negligence or wilful misconduct to the extent to which it was done or omitted from being done in accordance with Purchaser's instructions (including any election deemed pursuant to section 7.3(b)) or concurrence.

7.6 Transfer of Operatorship

Insofar as Vendor operates any of the Assets, Purchaser acknowledges that Vendor may not be able to transfer operatorship of some or all of such Assets to Purchaser at or after Closing. Vendor covenants with Purchaser that Vendor shall reasonably cooperate with Purchaser to obtain appropriate consents and approvals for the assignment and transfer to Purchaser of operatorship of those of the Assets of which Vendor is currently the operator.

ARTICLE 8 INTENTIONALLY DELETED

ARTICLE 9 PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

9.1 Vendor to Provide Access

Prior to Closing, Vendor shall, subject to all contractual and fiduciary obligations, at the Calgary offices of Vendor during normal business hours, provide reasonable access for Purchaser and its Representatives to Vendor's records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Assets, as well as physical access to the Assets (insofar as Vendor can reasonably provide such access) for the purpose of Purchaser's review of the Assets and title thereto.

9.2 Access to Information

After Closing and subject to contractual restrictions in favour of Third Parties relative to disclosure, Purchaser shall, on request from Vendor, provide reasonable access to Vendor at Purchaser's offices, during its normal business hours, to the agreements and documents to which the Assets are subject and the contracts, agreements, records, books, documents, licenses, reports and data included in the Miscellaneous Interests and the Title Documents which are then in the possession or control of Purchaser and to make copies thereof, as Vendor may reasonably require, including for purposes relating to:

- (a) Manitok's or Vendor's ownership of the Assets (including taxation matters and liabilities and claims that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement:
- (c) compliance with Applicable Law; or
- (d) any claim commenced or threatened by any Third Party against Manitok or Vendor.

9.3 Maintenance of Information

All of the information, materials and other records delivered to Purchaser pursuant to the terms hereof shall be maintained in good order and good condition and kept in a reasonably accessible location by Purchaser for a period of two (2) years from the Closing Date.

ARTICLE 10 GENERAL

10.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

10.2 No Merger

The covenants, representations, warranties and indemnities contained in this Agreement shall be deemed to be restated in any and all assignments, conveyances, transfers and other documents conveying the interests of Vendor in and to the Assets to Purchaser, subject to any and all time and other limitations contained in this Agreement. There shall not be any merger of any covenant, representation,

warranty or indemnity in such assignments, conveyances, transfers and other documents notwithstanding any rule of law, equity or statute to the contrary and such rules are hereby waived.

10.3 Receiver

Purchaser acknowledges that Receiver is acting solely in its capacity as the Court-appointed receiver and manager of Manitok and not in its personal or corporate capacity. Under no circumstances shall Receiver or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transaction, in its or their personal or corporate capacity, whether such liability be in contract, tort or otherwise.

10.4 Entire Agreement

The provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, the provisions of this Agreement shall prevail. This Agreement supersedes all other agreements (other than the Confidentiality Agreement dated September 10, 2018 (the "Confidentiality Agreement") between Vendor and Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the subject matter hereof.

10.5 Governing Law

This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the exclusive jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

10.6 Signs and Notifications

Within sixty (60) days following Closing, Purchaser shall remove any signage which indicates Manitok's ownership or operation of the Assets. It shall be the responsibility of Purchaser to erect or install any signage required by applicable Governmental Authorities indicating Purchaser to be the owner or operator of the Assets.

10.7 Assignment and Enurement

This Agreement may not be assigned by a Party without the prior written consent of the other Party, which consent may be unreasonably and arbitrarily withheld. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

10.8 Time of Essence

Time shall be of the essence in this Agreement.

10.9 Notices

The addresses and fax numbers of the Parties for delivery of notices hereunder shall be as follows:

Vendor -

Alvarez & Marsal Canada Inc. Suite 1110, 250 – 6th Avenue SW

Calgary, AB T2P 3H7

Attention:

Orest Konowalchuk

Fax:

(403) 538-7551

Email:

okonowalchuk@alvarezandmarsal.com

Purchaser -

Glenogle Energy Inc. 1400, 444 – 5th Avenue SW Calgary, AB T2P 2T8

Attention:

Dave Gammie

Fax:

(403) 261-1859

Email:

dgammie@glenogle.ca

All notices, communications and statements required, permitted or contemplated hereunder shall be in writing, and shall be delivered as follows:

- (a) by delivery to a Party between 8:00 a.m. and 4:00 p.m. on a Business Day at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party when it is delivered;
- (b) by facsimile or email to a Party to the facsimile number or email address of such Party for notices, in which case, if the notice was sent prior to 4:00 p.m. on a Business Day, the notice shall be deemed to have been received by that Party when it was sent and if it is sent on a day which is not a Business Day or is sent after 4:00 p.m. on a Business Day, it shall be deemed to have been received on the next following Business Day; or
- (c) except in the event of an actual or threatened postal strike or other labour disruption that may affect mail service, by first class registered postage prepaid mail to a Party at the address of such Party for notices, in which case, the notice shall be deemed to have been received by that Party on the fourth (4th) Business Day following the date of mailing.

A Party may from time to time change its address for service, facsimile number for service, email address or designated representative by giving written notice of such change to the other Party.

10.10 Invalidity of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

10.11 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

10.12 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

10.13 Confidentiality and Public Announcements

Until Closing has occurred and subject to the Confidentiality Agreement, each Party shall keep confidential all information obtained from the other Party in connection with the Assets and shall not release any information concerning this Agreement and the Transaction without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information (i) to any Governmental Authority or regulatory authority or to the public or otherwise if required by Applicable Law or as directed by any Governmental Authority or regulatory authority (including in relation to the receivership proceedings of Manitok and such proceedings themselves); or (ii) in connection with obtaining the Court Order; or (iii) as required to Manitok's secured creditors.

[Remainder of page intentionally left blank. Signature pages to follow.]

10.14 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

ALVAREZ & MARSAL CANADA INC., solely in its GLENOGLE ENERGY INC. capacity as the receiver and manager of MANITOK **ENERGY INC.** and not in its personal or corporate capacity

C	215	Per: Name: Title:
	Orest Konowalchuk Senior Vice President	Per: Name:
Per: Name:		Title:

10.14 Counterpart Execution

This Agreement may be executed and delivered in counterpart and transmitted by facsimile or other electronic means and all such executed counterparts, including electronically transmitted copies of such counterparts, shall together constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

ALVAREZ & MARSAL CANADA INC., solely in its capacity as the receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity

Per:		Per:	2000	
Name: Orest K	onowalchuk	Name:	James S. Blair	
Title: Senior \	/ice President	Title:	President & CEO	
			Glenogle Energy Inc.	
Per:		Per:	and an energy into.	
Name:		Name:		
Title:		Title:		

THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 19th DAY OF AUGUST, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and GLENOGLE ENERGY INC.

Lands and Petroleum and Natural Gas Rights

The following comprises Schedule "A".

Vendor's 16.6667% Interest in PNG Lease # 0588090486 (SE/4-11-82-13W6, PNG from surface to Base Doig), encumbered by a Crown sliding scale royalty

Vendor's 100.00% Interest in PNG Lease # 0507100396 (Section 34-81-12W6, PNG from surface to base Bluesky – Bullhead), encumbered by a Crown sliding scale royalty

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 19th DAY OF AUGUST, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and GLENOGLE ENERGY INC.

Wells and Facilities

Wells

- 100/02-11-082-13W6 license # 326519
- 100/08-11-082-13W6 license # 169551
- 102/15-34-081-12W6 license # 400393

Facilities

- Fuel Gas line from 04-12-82-13W6 to 05-12-82-13W6 (8-11 surface), AER License # 38886-8
- Oil Well Effluent line from 05-12-82-13W6 (8-11 surface) to 13-01-82-13W6, AER License # 28321-11
- Natural Gas line from 15-34-81-12W6 to 05-33-81-12W6, AER License # 51001-1

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 19th DAY OF AUGUST, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and GLENOGLE ENERGY INC.

RIGHTS OF FIRST REFUSAL

NIL

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED THE 19th DAY OF AUGUST, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and GLENOGLE ENERGY INC.

GENERAL CONVEYANCE

THIS GENERAL CONVEYANCE made as of this	day of	, 2019.

BETWEEN:

ALVAREZ & MARSAL CANADA INC., in its capacity as the receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity (hereinafter referred to as "Vendor")

- and -

GLENOGLE ENERGY INC., a corporation incorporated under the laws of Alberta (hereinafter referred to as "Purchaser")

WHEREAS pursuant to an order of the Honourable Madam Justice K.M. Horner of the Alberta Court of Queen's Bench (the "Court") dated February 20, 2018 (the "Appointment Order"), Alvarez & Marsal Canada Inc. ("Receiver") was appointed receiver and manager of Manitok Energy Inc.

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein:

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. Definitions

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"Purchase Agreement" means that Purchase and Sale Agreement between Vendor and Purchaser dated August 19, 2019.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the Vendor's entire interest in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of

CAN_DMS: \128539714\3

any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the exclusive jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties have executed this General Conveyance on the date first above written.

ALVAREZ & MARSAL CANADA INC., solely in its capacity as the receiver and manager of MANITOK ENERGY INC., and not in its personal or corporate capacity

GLENOGLE ENERGY INC.

capaci	ty		
Per:	Name: Title:	Per:	Name: Title:

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED 19th DAY OF AUGUST, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and GLENOGLE ENERGY INC.

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

Name: _____

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF A PURCHASE AND SALE AGREEMENT DATED 19th DAY OF AUGUST, 2019 BETWEEN ALVAREZ & MARSAL CANADA INC., solely in its capacity as receiver and manager of MANITOK ENERGY INC. and not in its personal or corporate capacity, and GLENOGLE ENERGY INC.

COURT ORDER

COURT FILE NUMBER		Clerk's Stamp					
COURT	COURT OF QUEEN'S BENCH OF ALBERTA						
JUDICIAL CENTRE							
PLAINTIFF							
DEFENDANT							
DOCUMENT	APPROVAL AND VESTING ORDER (Sale by Receiver)						
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT							
DATE ON WHICH ORDER WAS PRONG	DUNCED:						
LOCATION WHERE ORDER WAS PRO	NOUNCED:						
NAME OF JUSTICE WHO MADE THIS ORDER:							
UPON THE APPLICATION by [Receiver's Name] in its capacity as the Court-appointed							
[receiver/receiver and manager] (the "Receiver") of the undertaking, property and assets of [Debtor] (the							
"Debtor") for an order approving the sal	e transaction (the "Transaction") contemplated	by an agreement of					
purchase and sale (the "Sale Agreement"	") between the Receiver and [Name of Purchas	er] (the "Purchaser")					
dated [Date] and appended to the R	Report of the Receiver dated [Date] (the "Report	"), and vesting in the					
Purchaser (or its nominee)1 the Debtor's	s right, title and interest in and to the assets d	escribed in the Sale					

AND UPON HAVING READ the Receivership Order dated [Date] (the "Receivership Order"), the Report and the Affidavit of Service; AND UPON HEARING the submissions of counsel for the Receiver, the

Agreement (the "Purchased Assets");

¹ Ensure that there are no legal obstacles to the vesting of assets in a nominee (for example competition and anti-trust law). Should land be transferred and vested in a nominee, the Registrar of Land Titles requires the Purchaser to complete a Certificate of Nomination (which needs to be signed under seal if the Purchaser is a corporation. If the Purchaser is an individual, the signature needs to be witnessed with an affidavit of execution completed.) CAN_DMS: \128539714\3

Purchaser [Names of other parties appearing], no one appearing for any other person on the service list, although properly served as appears from the Affidavit of Service, filed;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

[1] Service of notice of this application and supporting materials is hereby declared to be good and sufficient, and no other person is required to have been served with notice of this application, and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTIONS

[2] The Transaction is hereby approved,² and the execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the Transaction or for the conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

[3] Upon the delivery of a Receiver's certificate to the Purchaser (or its nominee) substantially in the form set out in Schedule "A" hereto (the "Receiver's Certificate"), all of the Debtor's right, title and interest in and to the Purchased Assets described in the Sale Agreement and listed on Schedule "B" hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, caveats, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "Claims")³ including, without limiting the generality of the foregoing:

any encumbrances or charges created by the Receivership Order:

all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system; and

CAN_DMS: \128539714\3

² In some cases, notably where this Order may be relied upon for proceedings in the United States, a finding that the Transaction is commercially reasonable and in the best interests of the Debtor and its stakeholders may be necessary. Evidence should be filed to support such a finding.

³ The "Claims" being vested out may, in some cases, include ownership claims, where ownership is disputed and the dispute is brought to the attention of the Court. Such ownership claims would, in that case, still continue as against the net proceeds from the sale of the claimed asset. Similarly, other rights, titles or interests could also be vested out, if the Court is advised what rights are being affected, and the appropriate persons are served. The Committee agrees with the view of the Ontario Committee that a non-specific vesting out of "rights, titles and interests" is vague and therefore undesirable.

those Claims listed on **Schedule "C"** hereto (all of which are collectively referred to as the "Encumbrances", which term shall not include the permitted encumbrances, <u>caveats</u>, ²easements and restrictive covenants listed on **Schedule "D"**; and,

for greater certainty, this Court orders that all of the Encumbrances affecting or relating to the Purchased Assets are hereby expunged and discharged as against the Purchased Assets.⁴

[4] Upon the delivery of the Receiver's Certificate, and upon the filing of a certified copy of this Order, together with any applicable registration fees, the Registrar of Land Titles of Alberta (the "Registrar") is hereby authorized, requested, and directed to cancel the existing Certificate of Title No. * for those lands and premises municipally described as *, and legally described as:

(the "Lands")

and to issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *, and to register such transfers, discharges, discharge statements of conveyances, as may be required to convey clear title to the Lands to the Purchaser (or its nominee), which Certificate of Title shall be subject only to those encumbrances (the "Permitted Encumbrances") listed on **Schedule "D"** hereto.⁵

- [5] This Order shall be registered by the Registrar notwithstanding the requirements of section 191(1) of the Land Titles Act, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed, which appeal period is expressly waived.
- [6] For the purposes of determining the nature and priority of Claims, the net proceeds⁶ from the sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets, and from and after the delivery of the Receiver's Certificate all Claims and Encumbrances shall attach to the net proceeds from the sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets

"[From and after the closing of the Transaction (including the payment of the purchase price by the Purchaser to the Receive), the Receiver is authorized to discharge from the Personal Property Registry any claim registered against any of the Personal Property being purchased by the Purchaser, to the extent the security interest is registered against the interest of the Debtor.]"

⁶ The Report should identify the disposition costs and any other costs which should be paid from the gross sale proceeds, to arrive at "net proceeds".

CAN_DMS: \128539714\3

⁴ Should the removal of Encumbrances include removal of registrations at the Personal Property Registry involving serial numbered personal property, include this paragraph:

⁵ Paragraphs 4 and 5 only apply if the Purchased Assets include land. Should the removal of restricted covenants from title be required, the Registrar of Land Titles will require the instrument number to be expressly identified in this Order. In the event that any encumbrances (such as builders liens) were registered against the land **after** the date of the Receivership Order, the Registrar requires that the Order clearly states whether those encumbrances should also be discharged. If such is the case, the Committee suggests the addition of the following at the end of paragraph: "The Registrar is expressly authorized and directed to include in the discharge of the encumbrances registered against the Lands, all encumbrances registered after the date the Receivership Order was granted."

immediately prior to the sale⁷, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

- [7] The Purchaser (and its nominee, if any) shall, by virtue of the completion of the Transaction, have no liability of any kind whatsoever in respect of any Claims against the Debtor.
- [8] The Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, save and except for the persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely barred and foreclosed from all estate, right, title, interest, royalty, rental and equity of redemption of the Purchased Assets and, to the extent that any such persons remains in possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
- [9] The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by or through or against the Debtor.
- [10] Immediately after the closing of the Transaction, the holders of the Permitted Encumbrances shall have no claim whatsoever against the Receiver or the Debtor.
- [11] The Receiver is to file with the Court a copy of the Receiver's Certificate, forthwith after delivery thereof to the Purchaser (or its nominee).
- [12] Pursuant to clause 7(3)(c) of the Canada Personal Information Protection and Electronic Documents Act and section 20(e) of the Alberta Personal Information Protection Act, the Receiver is authorized and permitted to disclose and transfer to the Purchaser all human resources and payroll information in the Debtor's records pertaining to the Debtor's past and current employees, including personal information of those employees listed in the Sale Agreement. The Purchaser (or its nominee) shall maintain and protect the privacy of such information and shall be entitled to use the personal information provided to it in a manner which is in all material respects identical to the prior use of such information by the Debtor.

[13] Notwithstanding:

The pendency of these proceedings;

Any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy* and *Insolvency Act* (Canada) in respect of the Debtor and any bankruptcy order issued pursuant to any such applications; and

Any assignment in bankruptcy made in respect of the Debtor

⁷ This provision crystallizes the date as of which the Claims will be determined. If a sale occurs early in the insolvency process, or potentially secured claimants may not have had the time or the ability to register or perfect proper claims prior to the sale, this provision may not be appropriate, and should be amended to remove this crystallization concept. CAN_DMS: \128539714\3

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a settlement, fraudulent preference, assignment, fraudulent conveyance, transfer at undervalue, or other reviewable transaction under the *Bankruptcy and Insolvency Act* (Canada) or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

[14] The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and directions as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

MISCELLANEOUS MATTERS

[15] This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Receiver, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.

[16] This Order must be served only upon those interested parties attending or represented at the within application and service may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following the transmission or delivery of such documents.

		17]Service o	f this Order	on any par	ty not attending	g this application is	s hereby dispensed wi
--	--	----	------------	--------------	------------	------------------	-----------------------	-----------------------

J.C. C.Q.B.A.

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER

Clerk's Stamp

COURT

COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE

PLAINTIFF

DEFENDANT

DOCUMENT

RECEIVER'S CERTIFICATE

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

RECITALS

- A. Pursuant to an Order of the Honourable Justice [Name] of the Court of Queen's Bench of Alberta, Judicial District of ______ (the "Court") dated [Date of Order], [Name of Receiver] was appointed as the receiver (the "Receiver") of the undertaking, property and assets of [Debtor] (the "Debtor").
- B. Pursuant to an Order of the Court dated [Date], the Court approved the agreement of purchase and sale made as of [Date of Agreement] (the "Sale Agreement") between the Receiver and [Name of Purchaser] (the "Purchaser") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.
- C. Unless otherwise indicated herein, terms with initial capitals have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

- 1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
- 2. The conditions to Closing as set out in section * of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
- 3. The Transaction has been completed to the satisfaction of the Receiver.
- 4. This Certificate was delivered by the Receiver at [Time] on [Date].

and	asse	e und [Debte ity.		
Per:				-
Nam	ne:			
Title	ı:			

[Name of Receiver], in its capacity as

CONFIDENTIAL APPENDIX 1

Enercapita PSA - UNREDACTED

CONFIDENTIAL APPENDIX 2

Glenogle PSA - UNREDACTED